

Annual Administrative Levy Adjustment Factor Calculation, 2017-18

Well Class	Production (cubic metres / year)	Base Rate by Class:	Number of Well Licences	Base Revenues
1	Service wells	\$100	5105	\$510,500
2	0.1 to 300.0	\$100	28608	\$2,860,800
3	300.1 to 600.0	\$125	7804	\$975,500
4	600.1 to 1,200.0	\$312	6602	\$2,059,824
5	1,200.1 to 2,000.0	\$750	3237	\$2,427,750
6	2,000.1 to 4,000.0	\$1,250	2188	\$2,735,000
7	4,000.1 to 6,000.0	\$1,625	547	\$888,875
8	6,000.1 and above	\$1,875	442	\$828,750
9	Wells other than abandoned	\$25	32319	\$807,975

TOTAL	86,852	\$14,094,974	A
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Pipeline Class	Status of Pipeline Segment	Base Rate by Class per kilometer:	Length (kms)	Base Revenues
1	Flowlines	N/A	N/A	N/A
2	Operating	\$40	22633.99	\$905,360
3	Discontinued	\$20	998.78	\$19,976

TOTAL	23,633	\$925,336	B
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TOTAL BASE AMOUNT (C=A+B)	\$15,020,310	C
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2017-18 Regulatory Budget:	\$25,230,100
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Industry Share (90%):	\$22,707,100	D
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Annual Adjustment Factor (E=D÷C):	1.511760	E
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Note: 1) Due to rounding and the minimum charge for pipelines, the total amount invoiced to Industry may be slightly different than the "Industry Share (90%)" amount shown above.