Ministry of
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Resources

2009 Annual Petroleum Statistics

Saskatchewan

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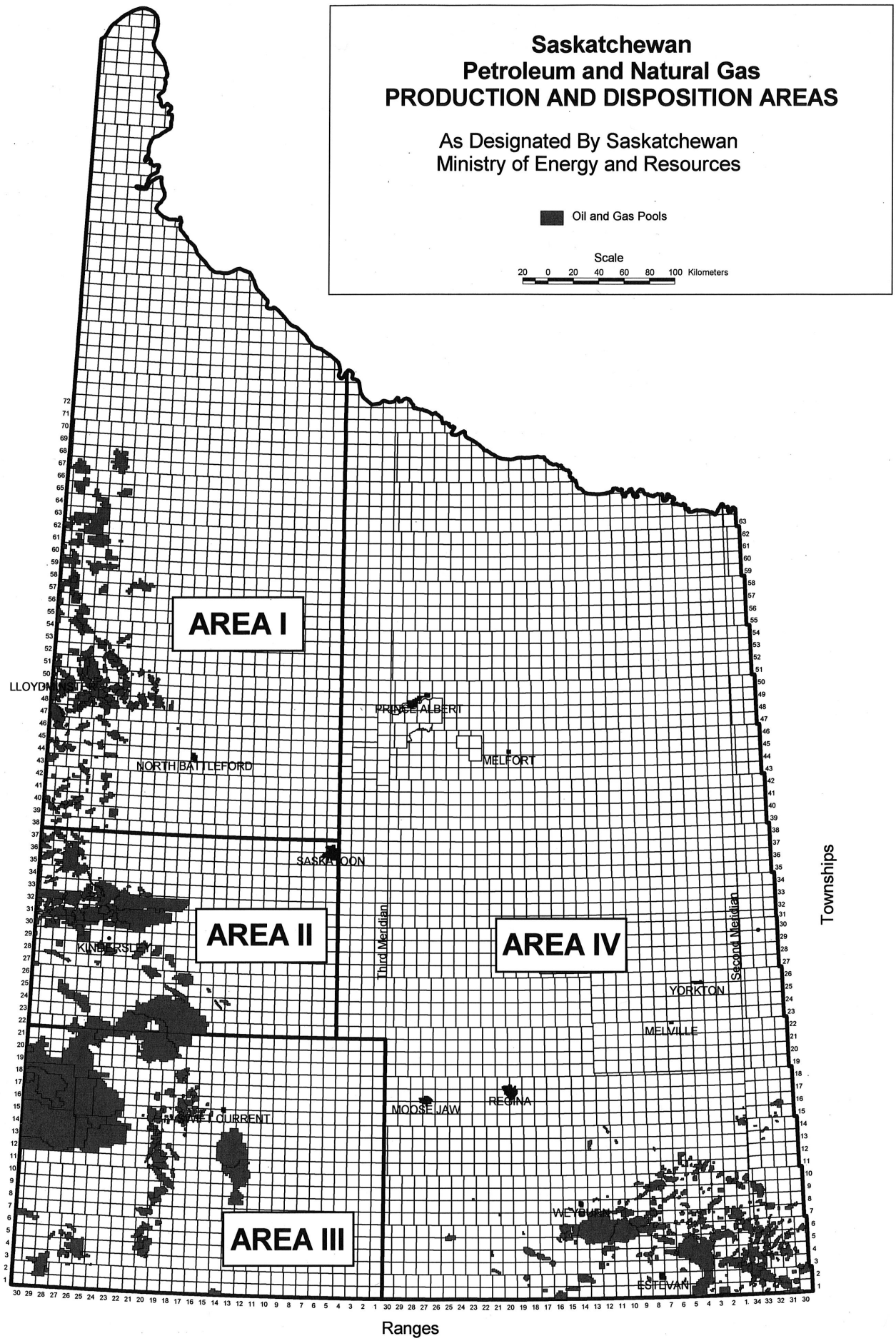
Saskatchewan
Petroleum and Natural Gas
PRODUCTION AND DISPOSITION AREAS
As Designated By Saskatchewan
Ministry of Energy and Resources
Oil and Gas Pools
Scale
20 0 20 40 60 80 100 Kilometers
AREA I
AREA II
AREA III
AREA IV
LLOYDMINSTER
NORTH BATTLEFORD
PRINCE ALBERT
MELFORT
SASKATOON
KINDERSLEY
Third Meridian
Second Meridian
YORKTON
MELVILLE
REGINA
MOOSE JAW
SWIFT CURRENT
WEYBURN
ESTEVAN
Townships
Ranges

Crude Oil

Production

Disposition

Historical Production, Sales and Value of Sales

Table 2 - 1 - 1

MONTHLY CRUDE OIL PRODUCTION BY TYPE OF CRUDE

Cubic Metres

2009	Light		Medium		Heavy		RCO*	Province	
	Total	Average Daily	Total	Average Daily	Total	Average Daily	Total	Total	Average Daily
January	699 323.2	22 558.8	512 518.1	16 532.8	927 183.6	29 909.1	7 618.4	2 146 643.3	69 246.6
February	633 993.3	22 642.6	474 535.2	16 947.7	847 202.7	30 257.2	6 350.3	1 962 081.5	70 074.3
March	695 835.3	22 446.3	517 375.5	16 689.5	924 483.3	29 822.0	7 314.9	2 145 008.9	69 193.8
April	615 738.2	20 524.6	493 053.6	16 435.1	871 002.1	29 033.4	6 614.8	1 986 408.7	66 213.6
May	635 845.6	20 511.1	503 558.5	16 243.8	910 749.9	29 379.0	7 742.3	2 057 896.3	66 383.8
June	598 190.4	19 939.7	489 817.7	16 327.3	886 837.3	29 561.2	7 014.0	1 981 859.4	66 062.0
July	630 555.8	20 340.5	499 364.8	16 108.5	911 912.8	29 416.5	6 151.9	2 047 985.3	66 064.0
August	648 889.5	20 931.9	501 312.0	16 171.4	917 648.4	29 601.6	5 312.2	2 073 162.1	66 876.2
September	637 832.0	21 261.1	486 940.6	16 231.4	891 337.5	29 711.3	6 336.6	2 022 446.7	67 414.9
October	659 933.4	21 288.2	504 001.4	16 258.1	908 452.5	29 304.9	5 182.7	2 077 570.0	67 018.4
November	660 393.3	21 303.0	501 251.8	16 708.4	894 669.3	29 822.3	5 641.2	2 061 955.6	68 731.9
December	681 531.9	21 984.9	505 600.9	16 309.7	878 969.3	28 353.8	5 939.1	2 072 041.2	66 840.0
TOTAL	7 798 061.9	21 364.6	5 989 330.1	16 409.1	10 770 448.7	29 508.1	77 218.4	24 635 059.0	67 493.3

* Recovered Crude Oil

SASKATCHEWAN CRUDE OIL PRODUCTION - 2009

Graph 2 - 1 - 1

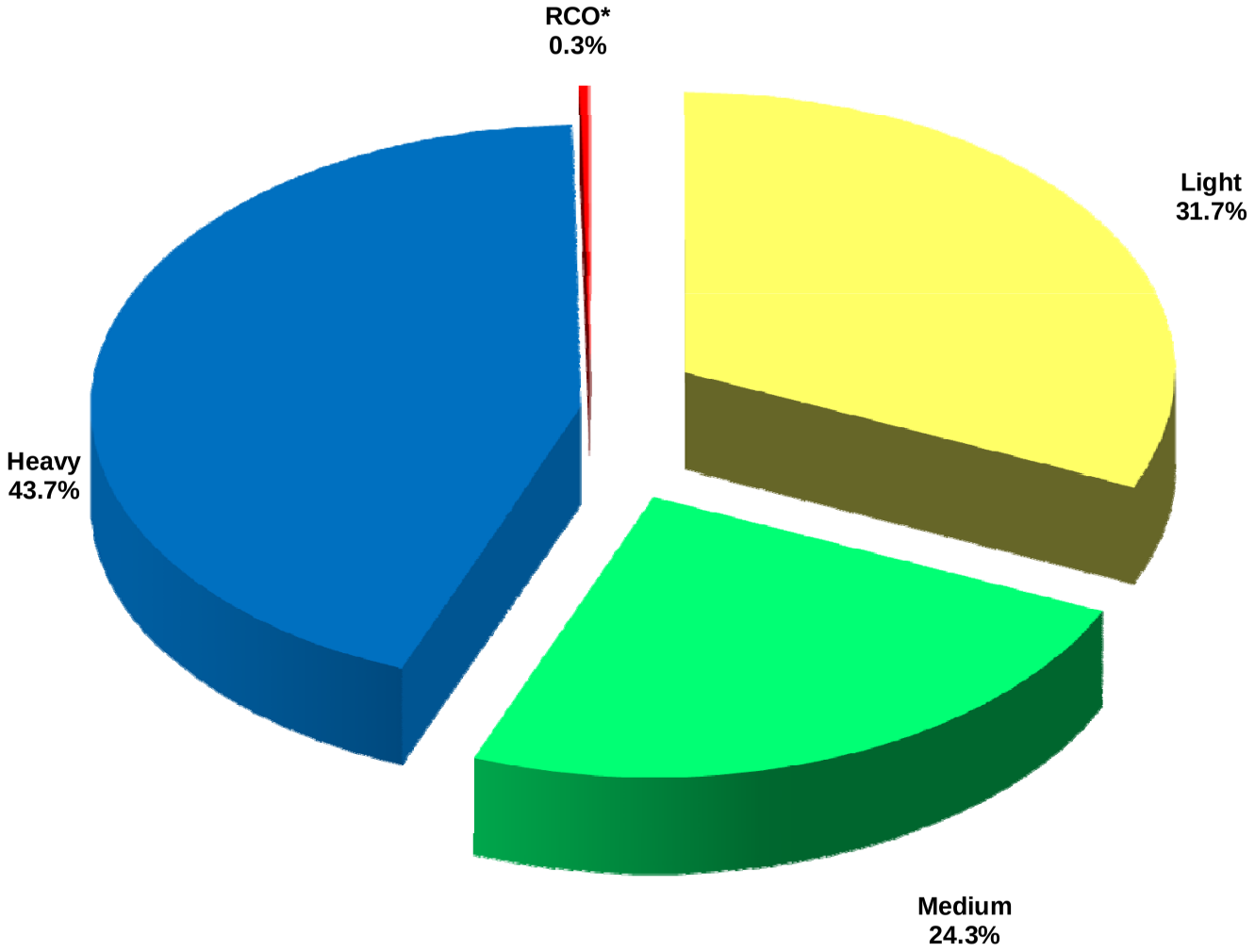

Table 2 - 1 - 1A

MONTHLY HORIZONTAL WELL CRUDE OIL PRODUCTION BY TYPE OF CRUDE

Volumes in Cubic Metres

2009	Light			Medium			Heavy			Province		
	Number Producing Wells	Total Production	Average Daily	Number Producing Wells	Total Production	Average Daily	Number Producing Wells	Total Production	Average Daily	Number Producing Wells	Total Production	Average Daily
January	3998	562 252.2	18 137.2	1855	296 348.8	9 559.6	850	166 307.5	5 364.8	6 703	1 024 908.5	33 061.6
February	4022	507 118.4	18 111.4	1846	273 908.9	9 782.5	850	157 687.5	5 631.7	6 718	938 714.8	33 525.5
March	4069	556 204.2	17 942.1	1853	297 047.5	9 582.2	856	165 672.9	5 344.3	6 778	1 018 924.6	32 868.5
April	3965	487 544.4	16 251.5	1833	283 126.1	9 437.5	834	157 710.4	5 257.0	6 632	928 380.9	30 946.0
May	3989	499 548.8	16 114.5	1841	287 637.0	9 278.6	838	170 516.3	5 500.5	6 668	957 702.1	30 893.6
June	4038	469 042.8	15 634.8	1846	278 796.0	9 293.2	833	169 910.2	5 663.7	6 717	917 749.0	30 591.6
July	4098	497 641.8	16 053.0	1841	284 384.8	9 173.7	841	176 339.6	5 688.4	6 780	958 366.2	30 915.0
August	4123	515 906.3	16 642.1	1831	285 299.2	9 203.2	842	172 863.2	5 576.2	6 796	974 068.7	31 421.6
September	4191	509 879.5	16 996.0	1845	277 573.1	9 252.4	827	167 450.0	5 581.7	6 863	954 902.6	31 830.1
October	4229	528 192.6	17 038.5	1858	289 185.2	9 328.6	833	173 778.9	5 605.8	6 920	991 156.7	31 972.8
November	4313	532 725.3	17 757.5	1877	292 414.0	9 747.1	830	164 589.9	5 486.3	7 020	989 729.2	32 991.0
December	4331	553 193.3	17 844.9	1876	292 151.7	9 424.2	819	168 357.6	5 430.9	7 026	1 013 702.6	32 700.1
TOTAL		6 219 249.6	17 039.0		3 437 872.3	9 418.8		2 011 184.0	5 510.1		11 668 305.9	31 968.0

Notes: The horizontal well crude oil production volumes in the above table are already included in Table 2-1-1 (Monthly Crude Oil Production by Type of Crude).
The number of producing wells reflects the well count at the month end.

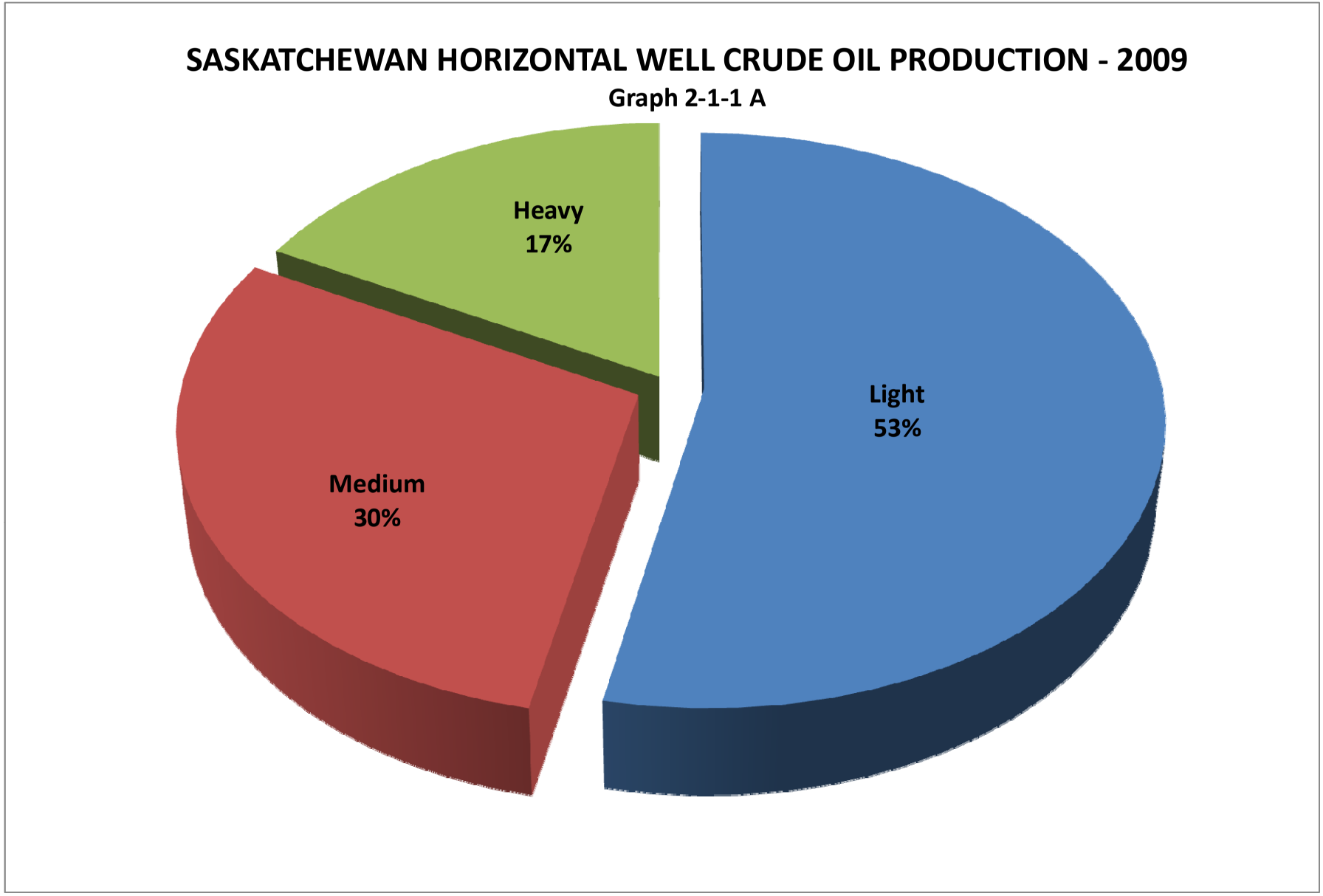
SASKATCHEWAN HORIZONTAL WELL CRUDE OIL PRODUCTION - 2009
Graph 2-1-1 A
Heavy
17%
Light
53%
Medium
30%

Table 2 - 1 - 2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
AREA 1 HEAVY UNITS														
ABERFELDY SPARKY														
S ABERFELDY SPARKY V U	90.1	197.8	169.5	63.3	163	150.5	125.1	162.1	151.9	87.7	81.8	246.6	1 689.4	1 667 961.1
THE ABERFELDY UNIT	207.9	90.6	115.8	132.5	145.7	106.6	146.7	127	123.4	171.8	129.3	312.1	1 809.4	5 325 981.0
BIG GULLY MCLAREN														
BIG GULLY VOL UNIT 1	35.2	21.4	13	54	95.7	54.5	95.7	79.5	49.9	73.3	72.7	97.9	742.8	774 369.2
BIG GULLY WASECA														
BIG GULLY VOL UNIT 1	126.4	31.3	79.5	42.7	21.5	10	0	0	0	0	0	0	311.4	102 451.7
DULWICH NORTH SPARKY														
N DULWICH SPKY VOL UNIT	0	0	0	0	0	0	0	0	0	0	0	0	0	216 372.2
EPPING G.P.														
SOUTH EPPING UNIT NO.1	0	0	0	0	0	0	0	0	6.6	0	0	0	6.6	6.6
EPPING SPARKY														
S W EPPING SPKY VOL 1	620.2	553.7	633.7	617.1	702.5	612.9	587.8	572.2	562.9	563	545.2	602.8	7 174.0	1 169 381.3
SOUTH EPPING UNIT NO.1	1 693.3	1 685.5	1 880.6	1 634.8	1 913.7	1 908.0	1 854.4	1 736.2	1 817.0	1 849.1	2 089.9	1 962.7	22 025.2	3 058 046.7
GOLDEN LAKE N MANNVILLE														
GOLDEN LAKE VOL UNIT	3 855.4	3 365.8	3 947.9	4 156.1	4 125.8	5 039.5	4 520.4	4 279.6	4 702.6	4 578.0	4 077.4	4 078.0	50 726.5	877 585.3
GOLDEN LAKE S MANNVILLE														
GOLDEN LK SO. VOL UNIT	2 328.1	2 633.9	2 758.0	2 474.6	2 371.7	2 078.3	2 215.9	1 876.4	2 025.8	2 105.5	1 728.2	1 214.1	25 810.5	358 205.9
GOLDEN LK N SPARKY														
GOLDEN LAKE VOL UNIT	1 231.4	1 376.7	2 030.3	2 273.8	2 566.8	2 682.3	2 058.6	2 192.9	2 465.5	2 254.1	2 601.1	1 991.4	25 724.9	204 589.7
GOLDEN LK N WASECA														
GOLDEN LAKE VOL UNIT	1 186.8	1 055.9	998.3	993.9	1 036.9	1 445.3	1 486.3	1 300.2	1 377.9	1 484.1	1 345.6	1 147.3	14 858.5	1 455 068.1
GOLDEN LK S SPARKY														
GOLDEN LK S SPARKY V U 1	0	0	0	0	0	0	0	0	0	0	0	0	0	6 495.2

Table 2 - 1 - 2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
GOLDEN LK SO. VOL UNIT	3 328.2	2 836.3	3 006.6	2 901.3	2 991.5	3 104.3	3 869.4	3 022.4	3 124.3	2 543.3	2 499.5	2 548.6	35 775.7	384 486.6
GOLDEN LK S WASECA														
GOLDEN LK SO. VOL UNIT	2 049.4	1 578.7	1 461.1	1 434.2	1 351.1	1 219.4	1 097.3	1 252.4	1 203.2	1 112.3	1 198.5	1 216.3	16 173.9	2 710 616.6
GULLY LAKE WASECA														
GULLY LK WAS VOL UNIT 1	1 332.3	1 237.1	1 224.4	933.9	954.8	1 069.9	1 041.7	943.5	1 001.4	905.1	895.8	1 026.0	12 565.9	1 118 101.4
LASHBURN MCLAREN														
LASHBURN WAS. VOL UNIT	0	0	0	0	25.4	0	0	0	0	0	0	0	25.4	37.6
LASHBURN WASECA														
LASHBURN WAS V GAS UNI	0	0	0	0	0	0	0	0	0	0	0	0	0	41.7
LASHBURN WAS. VOL UNIT	1 082.5	991.1	1 058.2	1 015.7	911.8	749.5	865.3	759.7	830	703	713	561.1	10 240.9	1 254 581.2
LONE ROCK SPARKY														
LONE ROCK VOLUNTARY UN	201.1	150.8	177.2	176.3	169.6	313.4	463.5	583.2	520.1	489.7	496.7	460.2	4 201.8	235 309.6
MANITO LAKE EAST MCLAREN														
MANITOU LK E MCLAREN VO	554.1	600	586.6	645.9	654.5	563.1	697.6	677.8	614.1	695.9	655	630.6	7 575.2	99 935.6
MARSDEN SOUTH SPARKY														
MARSDEN S SPKY V UNIT 1	4 031.4	3 562.1	3 721.1	3 384.4	3 322.1	3 382.8	3 574.9	3 215.7	2 245.0	3 016.3	2 626.4	2 525.1	38 607.3	2 069 523.4
MARSDEN S SPKY V UNIT 2	3 495.0	2 965.1	3 483.2	3 059.7	3 029.5	2 859.6	3 000.1	3 046.1	2 628.8	2 561.2	2 625.2	2 481.3	35 234.8	1 070 790.6
MARSDEN S SPKY V UNIT 3	533.1	483.6	489.3	501.1	488.2	524.5	394.1	439.6	475.3	676.3	620	671.4	6 296.5	341 604.1
MARSDEN S SPKY V UNIT 4	700.8	859.7	844	784.1	785.4	701.7	617.3	653.9	785.1	728	890.3	667	9 017.3	224 401.7
NORTHMINSTER SPARKY														
N'MINSTER SPKY VOL UNIT	556.8	466.5	578.4	509.7	485.3	430.5	364.6	350.5	266	297.8	324.2	344.7	4 975.0	741 612.0
TANGLEFLAGS G.P.														
TANGLEFLAGS VOL UNIT 3	0	0	0	0	0	0	0	0	0	0	0	0	0	220 976.9
TANGLEFLAGS VOL UNIT 4	0	0	0	0	0	0	0	0	0	0	0	0	0	188 483.5
TANGLEFLAGS LLOYD														

Table 2 - 1 - 2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
TANGLEFLAGS VOL UNIT 2	0	0	0	0	0	0	0	0	0	0	0	0	0	406 259.9
TANGLEFLAGS VOL UNIT 3	0	0	0	0	0	0	0	0	0	0	0	0	0	242 574.3
TANGLEFLAGS VOL UNIT 4	0	0	0	0	0	0	0	0	0	0	0	0	0	119 857.0
TANGLEFLAGS MANNVILLE														
TANGLEFLAGS VOL UNIT 4	13.6	79.3	71.9	124.2	92	92.3	68.4	36.6	28.4	34.5	13.1	42.2	696.5	143 292.8
TANGLEFLAGS MCLAREN														
TANGLEFLAGS VOL UNIT 3	0	0	0	0	0	0	0	0	0	0	0	0	0	13 715.6
TANGLEFLAGS SPARKY														
TANGLEFLAGS VOL UNIT 3	0	0	0	0	0	0	0	0	0	0	0	0	0	94 023.9
TANGLEFLAGS VOL UNIT 4	0	0	0	0	0	0	0	0	0	0	0	0	0	34 903.2
MISCELLANEOUS POOLS														
BIG GULLY MANNVILLE														
BIG GULLY VOL UNIT 1	237.4	177	272.5	252.3	386.3	185.7	274	187.7	180.9	138.6	142.8	148.8	2 584.0	123 658.4
COLONY														
TANGLEFLAGS VOL UNIT 3	0	0	0	0	0	0	0	0	0	0	0	0	0	499
COMMINGLED MANNVILLE														
LONE ROCK VOLUNTARY UN	0	0	0	0	0	0	0	0	0	0	0	0	0	5 003.7
G.P. SAND														
LONE ROCK VOLUNTARY UN	129.8	110.6	132.5	122.2	95.8	81	80.8	78.4	74.1	79.1	102.2	106.5	1 193.0	4 063.6
MCLAREN														
GOLDEN LAKE VOL UNIT	0	18.7	58.9	16	36.9	0	0	21.6	0	0	0	0	152.1	152.1
TOTAL UNITS	29 620.3	27 129.2	29 792.5	28 303.8	28 923.5	29 365.6	29 499.9	27 595.2	27 260.2	27 147.7	26 473.9	25 082.7	336 194.5	27 065 020.0
AREA 1 HEAVY NON-UNITS														
ABERFELDY G P	302.5	323.9	272.6	283	377.2	328.5	450.1	480.9	351.1	770.3	1 528.9	1 578.6	7 047.6	138 493.7

Table 2 - 1 - 2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
ABERFELDY SPARKY	2 366.7	2 018.0	2 690.6	2 160.9	2 212.4	2 432.3	2 642.7	3 221.2	3 298.2	3 707.5	3 694.7	4 084.1	34 529.3	752 185.2
BALDWINTON SPARKY	1 699.7	1 196.0	1 101.1	1 007.9	1 123.5	1 558.3	1 750.1	1 840.4	1 732.0	1 617.0	1 565.9	1 320.4	17 512.3	1 820 162.2
BIG GULLY EAST GP	1 393.6	1 208.7	1 150.9	862.7	838.2	1 212.9	1 323.0	841.1	508.4	742.6	697.8	652.8	11 432.7	539 633.4
BIG GULLY EAST LLOYD	0	0	0	0	0	0	0	0	0	0	0	0	0	8 655.4
BIG GULLY EAST MANNVILLE	384.8	276.9	413.9	283.2	343.9	170.3	264.9	177.7	215.6	169.7	168.3	156.7	3 025.9	32 936.3
BIG GULLY EAST MCLAREN	92.8	190.6	140	74.4	66.1	109.5	251.7	366.9	584.1	700.8	399.6	552.9	3 529.4	38 173.9
BIG GULLY EAST SPARKY	4 820.9	4 239.3	4 063.9	3 749.6	4 164.5	3 826.4	4 014.7	3 871.9	4 312.3	4 196.9	4 220.5	4 204.1	49 685.0	617 761.8
BIG GULLY EAST WASECA	2 411.2	2 174.4	2 258.5	2 629.9	2 992.0	3 696.7	4 646.9	4 840.1	4 198.6	4 500.1	4 327.7	3 295.7	41 971.8	240 366.9
BIG GULLY MCLAREN	1 299.0	1 206.3	1 355.7	1 166.5	1 257.4	1 396.2	1 406.6	1 823.9	1 783.6	1 703.3	1 636.1	1 583.5	17 618.1	92 789.5
BIG GULLY N LLOYD	59.6	122.4	80.5	73.5	97.1	67.2	87	80.1	87.9	63.8	70	72.3	961.4	41 019.8
BIG GULLY N MCLAREN	0	0	0	110.8	407.6	314.4	36	41.3	12.6	3.3	0	31.9	957.9	31 378.0
BIG GULLY N SPARKY	1 955.2	1 520.2	1 758.8	1 599.7	1 467.5	1 421.7	1 525.5	1 454.0	1 697.4	1 705.5	1 536.3	1 303.7	18 945.5	613 123.1
BIG GULLY SPARKY	6 935.9	7 097.0	7 276.9	6 979.2	7 150.1	6 847.4	8 342.2	8 199.1	7 526.6	7 720.0	7 870.4	8 138.7	90 083.5	1 101 524.3
BIG GULLY WASECA	264.9	188.6	278	182.8	435.1	443.7	397.8	249.1	167.1	236.1	239.4	247.1	3 329.7	73 467.6
BOLNEY COLONY-MCLAREN	21 247.1	23 584.5	25 390.0	23 393.7	25 238.6	24 681.3	23 994.9	24 599.7	23 491.3	26 183.8	25 778.2	27 060.0	294 643.1	2 705 013.3
BUZZARD LLOYDMINSTER	506.6	508.9	476	298.6	442.3	410.2	281.5	339.5	539.7	515.2	467.3	394.1	5 179.9	357 381.4
BUZZARD N GP	0	0	0	0	0	0	0	0	0	0	0	0	0	6 144.4
BUZZARD N LLOYDMINSTER	503.3	430.2	561.4	577.5	507.2	535.5	498.8	514.1	265.8	0	0	0	4 393.8	40 571.1
BUZZARD N MANNVILLE	135.7	163	88.2	89.3	222.7	278.7	58.6	96.8	36	82.3	0	99	1 350.3	6 186.1
BUZZARD N SPARKY	1 148.9	798	755.6	1 044.1	986.9	1 362.7	988.4	1 020.8	1 090.1	764.9	673.2	869.8	11 503.4	296 267.6
BUZZARD N WASECA	0	0	0	0	0	0	0	0	0	0	0	0	0	1 518.0
CARRUTHERS COLONY	0	0	0	0	0	0	0	0	0	0	0	0	0	12
CARRUTHERS CUMMINGS	4 088.7	3 664.7	4 859.7	3 174.1	3 933.4	3 815.6	3 658.0	4 008.8	4 257.1	3 220.2	3 675.8	3 337.3	45 693.4	1 673 382.3
CELTIC COLONY GAS	0	0	0	0	0	0	0	0	0	0	0	0	0	3.9
CELTIC G.P.	25 833.6	23 513.3	21 651.5	24 024.4	28 239.8	25 611.3	28 123.0	27 409.6	27 136.4	25 807.7	20 889.7	18 957.3	297 197.6	3 687 936.3

Table 2 - 1 - 2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
CELTIC MANNVILLE	5 870.7	5 391.2	7 145.7	5 880.0	6 406.9	5 841.6	5 037.0	5 340.0	5 178.8	4 847.3	4 680.3	4 708.4	66 327.9	1 394 202.3
CELTIC MCLAREN	658.5	803.5	777.6	992.1	1 005.5	907	569.6	599.4	546.7	498.6	465.1	482.4	8 306.0	113 102.4
CELTIC SPARKY	19 829.9	18 526.8	19 195.5	18 754.6	20 576.4	18 549.1	18 099.3	17 483.2	17 712.5	18 162.7	17 895.8	17 238.6	222 024.4	1 991 673.5
CELTIC WASECA	18 895.2	17 652.2	19 188.3	17 695.9	18 099.8	17 051.2	15 801.8	15 543.2	16 656.0	16 956.5	16 046.9	16 462.3	206 049.3	5 078 876.4
DEE VALLEY E MANNVILLE	3 295.6	3 138.5	3 052.6	3 188.7	3 246.1	3 037.1	3 046.8	3 374.7	3 029.8	3 399.6	3 398.5	3 001.2	38 209.2	327 843.0
DEE VALLEY EAST SPARKY	11 512.0	10 177.1	11 453.6	11 068.3	10 989.7	10 400.0	10 705.3	9 492.0	9 838.9	10 167.8	9 622.2	8 775.6	124 202.5	1 095 449.7
DEE VALLEY EAST WASECA	4 035.3	3 812.4	4 620.4	4 159.7	3 921.4	3 536.2	3 895.4	3 279.5	4 315.9	5 040.9	4 557.4	5 350.2	50 524.7	931 389.2
DEE VALLEY SOUTH WASECA	0	0	0	0	0	0	0	0	0	0	0	0	0	73 974.0
DEE VALLEY WASECA	6 573.9	6 197.4	6 631.3	6 041.2	5 900.9	5 781.4	6 019.7	5 681.9	5 081.7	4 735.0	4 554.4	4 442.2	67 641.0	1 665 715.4
DULWICH E GP	359.2	220.7	465	580.1	552.9	552	493.5	529.2	558.8	301.1	187.9	105.3	4 905.7	156 632.9
DULWICH E REX	0	0	0	0	0	0	0	0	0	0	0	0	0	19 361.4
DULWICH E SPARKY	130.2	80.6	154.7	141.9	124.3	169.4	115.6	121.9	140.2	102.3	79.3	28.3	1 388.7	76 970.3
DULWICH GP	0	0	0	0	0	0	0	0	0	0	0	0	0	15 153.8
DULWICH NORTH SPARKY	0	0	0	0	0	0	0	0	0	0	0	0	0	6 941.2
DULWICH SPARKY	1 613.4	1 412.3	1 090.2	1 250.4	1 297.1	1 217.8	1 363.8	1 505.8	1 374.9	1 603.9	1 619.4	1 108.4	16 457.4	1 842 682.9
EAR LAKE WASECA	0	0	0	0	0	0	0	0	0	0	0	0	0	101 807.6
EDAM NORTH LLOYDMINSTER	0	0	0	0	0	0	0	0	0	0	0	0	0	56 181.3
EDAM NORTH SPARKY	854.1	736.5	898.6	924.1	1 071.4	990.4	1 099.4	1 108.3	985.4	865.9	832.2	716.7	11 083.0	65 540.6
EDAM NORTH WASECA	1 705.1	2 054.9	2 368.7	2 149.6	2 114.1	2 036.7	1 992.5	2 297.0	2 070.7	2 004.1	1 860.5	1 907.3	24 561.2	1 102 570.1
EDAM W MANNVILLE	49.9	79.4	125.5	84.3	63.6	92.7	83.2	35.9	41.5	33.7	48.3	63.4	801.4	962 713.2
EDAM WASECA	8 949.8	8 382.6	8 926.0	9 093.7	8 544.8	8 379.6	8 745.4	9 410.6	8 265.4	8 198.8	7 464.2	8 253.9	102 614.8	2 972 265.0
EDAM WEST SPARKY/G.P.	496	509.9	563.4	405.9	342.5	311.6	458.4	368.3	339	492.1	407.4	604.7	5 299.2	2 050 915.0
EDAM WEST WASECA	2 079.4	1 741.1	1 852.1	1 585.6	1 701.2	1 533.8	1 766.8	2 014.9	1 954.4	1 832.2	2 080.2	2 347.0	22 488.7	1 946 042.7
EPPING EAST SPARKY	861.2	667.7	864.3	793.7	961.5	870.4	808.1	743.5	827.8	1 241.7	1 544.7	1 412.7	11 597.3	152 509.8
EPPING G.P.	1 804.5	1 356.6	1 391.8	1 170.2	1 295.1	1 092.7	1 105.7	1 385.1	867.2	943.7	1 059.1	1 403.4	14 875.1	709 979.7

Table 2 - 1 - 2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
EPPING MANNVILLE	2 348.2	2 043.6	2 181.5	2 001.8	2 320.7	2 246.5	2 582.5	2 627.0	2 727.5	2 852.1	2 631.0	2 157.8	28 720.2	479 353.5
EPPING NORTH CUMMINGS	27.5	108.3	162.5	97.5	101.8	72.7	97.8	76.4	147.9	155.5	124.1	77.2	1 249.2	84 535.3
EPPING NORTH GP	115.2	85.4	110.3	39.9	75.3	43.4	62.2	57.1	54.2	19	90.9	59.5	812.4	7 848.8
EPPING NORTH MCLAREN	103.5	125.4	198.4	279.7	464.5	126.8	150.2	147.5	153	204.1	330.9	124	2 408.0	22 786.3
EPPING NORTH SPARKY	108.3	106.3	171.3	95.3	118.5	121	77.6	169.5	139.1	178.3	153.6	158.8	1 597.6	50 452.8
EPPING S SPARKY	6 771.2	6 148.7	6 259.6	6 353.2	6 210.9	5 988.4	5 938.5	5 479.5	6 422.8	6 712.2	6 438.3	6 995.7	75 719.0	1 296 260.4
EPPING SPARKY	5 958.4	5 435.7	6 558.3	5 741.2	6 041.0	5 473.3	5 917.5	5 825.2	5 216.5	5 559.2	5 322.7	4 738.2	67 787.2	3 291 586.5
EVESHAM NORTH MANNVILLE	678.9	636.6	776.8	445.7	404.4	434.1	422.3	519.1	565.5	598.1	484.3	480	6 445.8	104 274.9
EVESHAM NORTH MCLAREN	774	922.1	845.9	516.6	641	665.4	449.6	380.8	500.5	511	273.1	161	6 641.0	57 134.0
EVESHAM NORTH SPARKY	345.4	336.8	389.4	183.4	164.2	128	132	142.1	158.3	154	180	178.1	2 491.7	146 848.6
EVESHAM SPARKY	610.4	874.2	947.5	586.6	504.3	550.6	448.1	517.1	576.3	662.5	496	574.5	7 348.1	265 903.1
EYEHILL CUMMINGS/DINA	3 864.9	3 631.4	3 852.7	3 620.2	3 614.9	3 307.2	3 740.4	3 629.9	3 277.3	2 736.4	2 589.4	3 389.5	41 254.2	1 569 410.3
EYEHILL N CUMMINGS	1 838.0	1 736.7	1 810.1	1 616.5	1 453.0	1 355.9	1 509.4	1 488.6	1 445.1	1 436.5	1 308.8	1 318.9	18 317.5	738 933.5
EYEHILL N SPARKY	164.2	157.5	199.5	198.2	193	178.6	194.9	155.3	137.8	131.6	115.8	108	1 934.4	95 001.8
EYEHILL SPARKY	1 020.9	924.2	1 071.9	1 025.8	1 076.8	1 026.0	1 078.7	1 101.8	1 064.1	1 082.2	1 080.9	1 122.2	12 675.5	105 458.6
FOREST BANK MANNVILLE	2 177.6	2 011.2	2 396.9	2 081.0	2 245.1	2 012.5	1 978.5	2 031.9	2 258.7	2 340.6	2 856.7	2 657.1	27 047.8	362 184.6
FOREST BANK SPARKY	12 293.6	12 254.2	13 467.1	13 191.7	13 361.1	13 819.2	15 902.9	14 372.5	14 355.4	14 736.6	14 003.0	12 083.0	163 840.3	2 683 656.2
FOREST BANK WASECA	7 078.7	5 400.0	6 434.2	5 823.3	5 751.1	6 137.5	7 002.0	6 722.5	7 323.3	6 312.8	5 933.8	5 290.6	75 209.8	958 840.4
FREEMONT MANNVILLE	279.9	90.9	83.2	91.1	152.6	170.7	157.6	130	164.7	70.5	76.6	66.1	1 533.9	69 929.2
FREEMONT SOUTH COLONY	284.6	409.1	195	235	307.5	389.7	204	264.7	358.4	142.2	402.1	210.9	3 403.2	124 331.4
FREEMONT SPARKY	633	411.8	336.7	351.6	547.6	911.5	763.5	1 180.4	1 316.1	1 051.9	1 191.5	1 353.4	10 049.0	375 601.4
FREEMONT WASECA	1 317.5	1 101.6	1 308.5	1 274.6	1 372.6	1 272.0	1 590.1	1 647.3	1 422.9	1 951.4	1 807.2	1 506.7	17 572.4	394 790.9
FREEMONT WEST SPARKY	1 516.3	1 348.2	1 425.2	1 264.5	1 332.8	1 034.5	1 047.2	1 281.8	922.3	1 116.3	1 076.5	1 019.3	14 384.9	538 982.6
FURNESS SPARKY	266	309.9	347.8	309.7	240.5	83.4	91.1	118.5	116.2	154.8	254.7	126.1	2 418.7	569 830.4
GOLDEN LAKE N MANNVILLE	2 515.0	2 053.0	1 935.4	1 789.6	2 112.4	2 286.0	2 146.5	1 968.0	1 807.3	2 056.3	2 010.1	1 855.9	24 535.5	85 327.3

Table 2 - 1 - 2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
GOLDEN LAKE S MANNVILLE	1 165.9	1 105.4	1 438.3	1 088.4	1 115.9	1 309.7	1 202.7	1 406.2	1 277.3	1 216.0	972.6	1 028.1	14 326.5	228 690.9
GOLDEN LK N SPARKY	2 589.7	1 701.4	2 252.0	3 487.8	3 807.8	3 701.4	3 581.1	3 551.5	3 611.6	3 561.7	3 711.0	3 138.4	38 695.4	318 060.3
GOLDEN LK N WASECA	137.6	482.6	608.3	793.2	728.3	902	437.8	1 361.3	514	696.8	636.7	330.6	7 629.2	66 695.0
GOLDEN LK S SPARKY	1 482.8	1 518.5	1 503.3	2 276.6	2 343.6	2 958.6	2 579.4	2 007.2	1 840.5	1 853.1	2 046.3	2 009.4	24 419.3	998 212.8
GOLDEN LK S WASECA	3 894.3	3 843.5	4 280.3	4 308.0	4 447.0	4 225.0	4 197.9	4 321.8	4 012.5	3 906.8	3 537.9	3 842.8	48 817.8	755 222.9
GULLY LAKE WASECA	5 382.4	4 666.2	5 195.7	5 291.1	5 271.5	5 158.5	5 203.5	5 010.5	5 043.4	4 851.3	4 593.6	4 546.6	60 214.3	1 958 778.1
HALLAM WASECA	0	0	0	0	0	0	0	0	0	0	0	0	0	1 211.9
HILLMOND GP	1 202.6	1 149.0	969.4	998.6	969.4	1 141.7	1 035.8	1 146.5	1 099.5	1 113.3	1 112.4	1 065.1	13 003.3	60 660.0
HILLMOND SOUTH SPARKY	0	0	0	0	0	0	0	0	0	0	0	0	0	99 901.2
HILLMOND SPARKY	2 287.8	2 109.7	2 164.6	2 078.9	2 134.4	2 010.8	2 211.6	1 596.5	1 461.2	1 095.7	1 220.2	1 062.3	21 433.7	454 963.4
LANDROSE MCLAREN	0	0	0	0	0	0	0	0	0	0	25	9	34	187 530.3
LANDROSE WASECA	0	19	51.4	0	14.9	10	0	0	0	0	0	0	95.3	170 865.6
LASHBURN EAST WASECA	5 612.8	5 336.3	5 634.9	6 217.6	6 168.1	5 294.6	5 602.1	5 837.9	5 513.3	5 649.3	6 556.8	6 874.0	70 297.7	1 103 147.8
LASHBURN MANNVILLE	110.6	227.9	124.4	125.8	211.5	41.8	134.2	242.2	197	300.8	324.2	135.7	2 176.1	127 647.1
LASHBURN MCLAREN	298.8	110.8	149.1	189.4	154.7	108.4	147.7	118.1	102.5	122.6	149.6	84.9	1 736.6	60 873.6
LASHBURN MCLAREN GAS	0	0	0	0	0	0	0	0	0	0	0	0	0	4
LASHBURN S CT COLONY GAS	0	0	0	0	0	0	0	0	0	0	0	0	0	11
LASHBURN SOUTH MANNVILLE	2 062.8	2 668.0	2 543.6	2 729.6	2 433.6	2 030.8	2 265.2	1 890.4	1 557.3	1 985.2	1 896.0	1 869.6	25 932.1	146 353.1
LASHBURN SOUTH MCLAREN	86.8	58	91.4	69.4	45.5	23.3	100.4	151.6	143.5	107.9	181.8	228.4	1 288.0	46 483.2
LASHBURN SOUTH SPARKY	4 202.8	4 323.2	4 062.7	4 003.5	3 316.3	3 527.4	2 891.5	2 921.5	2 859.5	2 936.6	2 758.5	2 612.5	40 416.0	440 789.1
LASHBURN SOUTH WASECA	6 907.6	5 759.0	5 770.7	5 136.6	5 640.2	6 256.6	6 884.9	9 162.3	8 655.8	9 128.0	9 533.5	9 494.4	88 329.6	933 080.2
LASHBURN SPARKY	4 262.2	3 614.4	3 325.9	3 071.7	2 808.9	2 539.8	2 802.8	2 747.5	2 408.6	1 918.0	1 881.4	1 738.5	33 119.7	859 260.4
LASHBURN WASECA	2 674.2	1 505.9	2 335.5	2 365.2	2 221.3	2 004.8	2 256.5	2 127.1	2 513.6	1 913.0	1 792.0	1 314.5	25 023.6	587 564.0
LASHBURN WEST SPARKY	20 291.6	17 671.8	18 204.9	16 854.1	16 102.9	16 915.5	17 872.7	18 427.3	16 986.4	16 844.0	16 810.6	15 272.8	208 254.6	4 587 996.6
LLOYDMINSTER SPARKY	0	0	0	0	0	0	0	0	0	0	0	0	0	247 848.1

Table 2 - 1 - 2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
LONE ROCK SPARKY	280.7	254.7	288.6	278.7	262.7	209.2	209.3	219.9	189.5	199.2	213.6	168.8	2 774.9	1 290 690.2
LONG LAKE WASECA	2 533.8	2 161.8	2 282.5	1 274.4	2 171.3	2 368.2	2 410.5	2 330.2	2 304.5	2 303.3	2 227.8	2 334.2	26 702.5	1 542 660.7
LOW LAKE EAST WASECA	46.2	0	2.7	32.4	0	0	0	0	0	0	3.3	0	84.6	27 680.7
LOW LAKE SPARKY	1 748.7	1 684.3	1 625.3	1 561.1	1 705.0	1 743.9	1 788.3	1 945.4	994.2	1 737.6	1 654.6	1 823.9	20 012.3	38 935.0
LOW LAKE WASECA	1 823.5	1 573.0	1 579.4	1 759.3	1 616.3	1 900.2	2 577.7	2 802.6	2 610.9	2 846.7	2 384.6	2 411.6	25 885.8	385 437.6
MACKLIN SPARKY	3 849.3	3 682.7	4 050.2	3 871.7	4 179.7	3 947.6	4 243.4	4 180.1	3 974.8	3 770.3	3 477.2	3 976.9	47 203.9	911 327.0
MAIDSTONE MANNVILLE	723.5	773.4	792.4	710.8	837.1	778.2	526.9	805	999.5	726.1	856.7	858	9 387.6	141 694.5
MAIDSTONE MCLAREN	2 294.3	1 931.4	2 087.1	1 812.8	2 103.5	1 952.9	2 178.7	2 298.7	2 243.0	1 607.3	2 192.1	2 015.1	24 716.9	746 725.6
MAIDSTONE SPARKY	0	0	0	0	0	0	0	0	0	0	0	0	0	66 344.4
MAIDSTONE WASECA	5 249.4	4 328.8	4 778.0	4 582.8	4 564.4	3 845.3	4 456.1	4 070.1	3 765.2	3 978.8	3 817.1	3 584.2	51 020.2	541 370.3
MANITO LAKE EAST MCLAREN	0	0	0	0	0	0	0	0	0	0	0	0	0	1 908.4
MANITO LAKE WEST COLONY	560	587.9	489.6	427.4	348.1	315.1	208.4	327.9	274.6	314.7	398.5	245.7	4 497.9	86 630.7
MANITO LK SPARKY	6 894.1	6 224.1	7 384.7	7 153.4	9 060.8	8 016.5	7 733.3	7 349.9	6 850.2	6 851.6	6 834.5	4 455.6	84 808.7	1 669 036.1
MARSDEN N SPARKY	1 736.1	2 049.6	2 159.1	1 539.3	2 105.2	1 955.7	1 611.5	1 620.0	1 782.0	1 568.4	1 817.6	1 585.5	21 530.0	419 216.6
MARSDEN SOUTH SPARKY	568.7	617.8	671.5	506	623.4	507.2	583.1	698.3	496.6	555.4	603.7	539.7	6 971.4	266 862.2
MARSDEN SPARKY	3 858.2	3 812.7	3 280.2	3 485.6	3 835.1	3 443.4	3 388.5	3 087.1	3 360.4	2 936.4	3 099.9	2 530.5	40 118.0	471 431.1
MEOTA LLOYDMINSTER	0	0	0	0	0	0	70.7	268.9	233.1	108.7	238.3	161.3	1 081.0	173 976.9
MERVIN CENTRAL SPARKY	0	0	0	0	0	0	0	0	0	0	0	0	0	16 183.0
MERVIN CENTRAL WASECA	891.5	633	753.1	801.3	640.3	763.5	792.8	730	844.6	719.6	0	579	8 148.7	114 456.5
MERVIN EAST WASECA	1 329.6	1 340.5	1 567.0	1 457.4	1 481.6	1 760.1	1 797.1	1 908.5	2 119.4	1 839.2	1 652.4	2 098.1	20 350.9	296 526.0
MERVIN SOUTH WASECA	10 799.5	10 805.7	11 590.5	11 364.9	11 196.5	10 209.5	11 157.7	12 183.4	10 578.9	11 990.4	11 543.4	11 009.2	134 429.6	1 402 065.3
MERVIN WASECA	3 860.8	3 433.9	3 920.0	3 891.6	4 659.2	4 039.5	4 371.9	4 395.0	4 130.8	3 582.4	3 716.6	3 926.2	47 927.9	972 394.9
NEILBURG COLONY	224	366.4	461.1	594.2	625	706.3	576.6	678	685.2	674	737.7	939.2	7 267.7	36 952.5
NEILBURG MANNVILLE	1 894.3	2 235.6	1 905.9	2 082.4	2 813.0	3 257.6	3 172.1	3 061.8	2 125.2	2 126.5	2 068.5	1 234.8	27 977.7	193 138.9
NEILBURG MCLAREN	1 438.0	1 997.0	3 977.4	3 962.9	3 405.8	3 082.7	3 301.3	3 080.5	2 936.8	2 505.4	2 180.8	1 518.8	33 387.4	1 491 379.3

Table 2 - 1 - 2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
NORTHMINSTER N SPARKY	1 408.5	1 130.0	1 460.3	1 143.1	1 359.0	1 362.8	1 359.7	1 456.6	1 651.9	1 778.5	1 538.9	1 352.2	17 001.5	592 398.5
NORTHMINSTER NORTH G.P.	0	0	0	0	0	0	0	0	0	0	53.5	57.3	110.8	30 249.3
NORTHMINSTER SPARKY	4 446.0	3 999.2	4 408.3	3 968.4	4 267.6	3 620.6	3 871.0	3 744.1	3 520.6	3 408.9	3 144.2	2 875.1	45 274.0	551 869.3
ONION LAKE NORTH CUMMINGS	19 332.6	18 703.2	20 105.6	20 248.2	22 796.8	22 550.7	20 293.1	20 466.7	23 426.6	27 283.2	33 725.4	38 893.2	287 825.3	526 666.0
PIKES PEAK G.P.	5 583.0	4 226.1	3 515.8	1 912.0	1 504.3	1 515.0	1 371.0	1 392.0	1 135.7	1 429.5	1 315.5	886.1	25 786.0	725 389.8
PIKES PEAK MANNVILLE	489.7	394.1	341.8	359.9	285.7	412.5	530.3	382.9	405.8	346.5	390.9	547.9	4 888.0	70 398.5
PIKES PEAK SPARKY	1 192.4	1 027.2	1 129.8	1 139.6	1 148.4	1 024.0	1 300.7	1 969.0	1 717.5	1 616.3	1 653.3	1 372.0	16 290.2	80 478.0
PIKES PEAK WASECA	32 272.3	29 563.0	35 922.6	33 538.9	36 632.5	32 634.7	33 775.1	35 055.5	33 337.0	32 982.3	31 984.6	32 774.8	400 473.3	10 464 143.9
REWARD WASECA	0.2	0	0	0	0	0	0	0	0	0	0	0	0.2	464 317.5
RUSH LAKE GP	4 089.8	3 334.7	3 884.1	3 944.1	3 569.5	3 077.4	3 510.1	3 192.8	3 079.6	2 959.9	2 949.1	3 180.2	40 771.3	1 857 854.5
RUSH LAKE MANNVILLE	2 643.5	2 170.2	2 360.2	2 311.9	2 345.4	2 283.7	2 382.4	2 269.2	2 462.0	2 271.3	2 631.6	2 311.9	28 443.3	795 255.2
RUSH LAKE SPARKY	1 176.4	819.8	943.7	940.2	1 044.0	807.1	939.2	1 187.3	1 184.8	981.6	1 091.2	1 240.2	12 355.5	375 076.6
RUSH LAKE WASECA	4 305.1	3 899.3	4 559.6	4 362.3	4 746.3	5 122.9	4 783.2	4 701.8	4 437.5	4 340.6	3 920.4	3 631.5	52 810.5	1 512 320.4
RUTLAND CUMMINGS DINA	2 346.5	2 131.7	2 385.2	2 178.7	2 243.2	2 104.3	2 212.7	2 133.5	2 104.7	2 185.7	1 920.3	1 936.2	25 882.7	494 482.8
SALT LAKE LLOYDMINSTER	2 685.5	2 124.5	2 235.5	2 101.4	2 228.6	2 286.4	2 353.2	2 574.6	2 550.4	2 595.6	2 457.8	2 361.3	28 554.8	1 568 968.9
SENLAC CUMMINGS DINA	32 703.9	30 254.4	31 719.6	25 683.5	29 216.4	39 968.9	42 697.6	42 056.8	43 750.2	47 649.8	40 904.4	40 953.3	447 558.8	7 490 513.2
SENLAC LLOYDMINSTER	3 041.3	2 696.3	3 387.3	3 396.8	3 655.6	3 541.9	4 268.3	3 876.4	4 045.1	3 933.9	3 470.0	3 351.9	42 664.8	2 585 760.0
SENLAC MCLAREN	0	0	0	0	0	0	0	0	0	0	0	0	0	14.9
SENLAC WASECA	0	0	0	0	0	0	0	0	0	0	0	0	0	34 676.4
SILVERDALE G.P.	950.2	949.4	842	801.2	733.9	674.8	801	724.1	708.4	630	656.4	659.3	9 130.7	91 860.8
SILVERDALE MANNVILLE	557.3	488	565.4	352.2	502.9	440.9	443.3	433.9	396.7	510.9	415.2	385.4	5 492.1	41 759.8
SILVERDALE SPARKY	4 512.2	3 904.5	4 053.9	3 936.4	4 130.8	4 708.8	5 718.7	5 437.0	5 409.0	5 340.9	6 527.0	6 316.0	59 995.2	2 031 372.5
SODA LAKE CUMMINGS	5 901.2	5 437.3	5 988.6	6 457.1	6 596.7	6 668.1	6 708.5	7 215.5	6 519.3	7 288.2	6 190.4	6 216.8	77 187.7	1 249 353.6
STANDARD HILL N GP	11.6	27.9	0	0.3	15	0	0	402.7	407	344.1	276.2	305.3	1 790.1	180 741.6
STANDARD HILL N MANNVILLE	0	7.7	0	0	0	0	0	0	0	0	0	0	7.7	9 430.1

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MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
STANDARD HILL N REX	152.3	182.2	185.8	200.5	284.8	232.4	24.9	27.9	22	0	0	0	1 312.8	21 398.1
STANDARD HILL N SPARKY	502.8	400.7	356.8	480.9	729.7	924.4	1 032.1	885.2	900.6	1 037.8	1 345.8	1 503.9	10 100.7	96 030.3
STANDARD HILL N WASECA	1 010.4	1 061.4	1 026.0	1 174.3	1 205.9	1 041.4	1 135.0	1 227.6	1 127.1	1 311.1	1 476.9	1 322.1	14 119.2	192 890.6
STANDARD HILL W MCLAREN	0	0	0	0	0	0	0	0	0	0	0	0	0	80 187.5
STANDARD HILL WASECA	4 891.7	4 455.2	5 570.3	4 747.9	4 891.9	4 191.4	4 145.0	3 307.3	3 219.0	3 442.5	4 171.3	4 785.8	51 819.3	1 762 989.4
T FLAGS N LLOYD/CUMMINGS	22 745.3	19 197.4	22 044.5	22 101.8	22 058.0	20 603.9	22 386.7	21 756.3	20 448.7	19 422.5	20 676.3	20 678.4	254 119.8	5 155 865.2
TANGLEFLAGS COLONY GAS	0	0	0	0	0	0	0	0	0	0	0	0	0	1.3
TANGLEFLAGS E MCLAREN	0	0	15.1	298.2	213.2	511.8	556	421.2	279.7	244.7	221.2	93	2 854.1	132 780.8
TANGLEFLAGS G.P.	2 211.6	1 875.2	2 250.0	2 145.8	2 010.0	1 728.0	1 685.9	1 415.3	1 523.3	1 662.4	1 835.4	1 950.4	22 293.3	2 951 046.2
TANGLEFLAGS LLOYD	2 398.5	2 512.2	2 708.2	2 606.6	2 543.2	2 900.9	2 936.3	3 241.3	3 270.4	3 323.1	3 399.1	3 503.0	35 342.8	1 344 928.5
TANGLEFLAGS MANNVILLE	4 405.2	4 098.6	4 846.8	4 427.1	4 626.0	4 254.2	4 342.5	4 567.4	3 932.2	4 064.0	4 294.5	4 197.8	52 056.3	2 068 809.2
TANGLEFLAGS MCLAREN	2 223.5	1 974.1	1 796.9	1 793.6	1 644.0	1 870.2	1 488.9	2 025.5	2 714.6	2 791.1	2 790.8	2 707.8	25 821.0	815 658.8
TANGLEFLAGS NORTH G.P.	2 007.5	1 661.7	1 909.1	1 732.0	1 873.2	1 738.5	1 927.8	1 893.3	2 225.5	1 991.6	2 087.3	1 820.2	22 867.7	242 145.4
TANGLEFLAGS SPARKY	5 570.9	5 110.8	5 669.1	6 204.9	6 462.7	5 401.8	5 869.7	6 170.9	5 411.2	5 766.6	5 580.8	5 339.6	68 559.0	1 994 369.0
TANGLEFLAGS W LLOYD	1 259.8	1 183.9	1 198.4	1 160.6	960.3	1 017.6	1 169.2	936.2	907.9	1 051.1	1 132.0	1 121.3	13 098.3	230 398.9
TANGLEFLAGS W MANNVILLE	1 662.6	1 494.4	1 542.0	1 545.6	1 271.7	1 242.1	1 338.3	1 723.9	1 519.9	1 443.2	1 594.7	1 402.3	17 780.7	375 156.4
TANGLEFLAGS W SPARKY	4 808.8	4 487.5	4 891.3	4 475.8	4 758.3	4 506.2	4 044.6	3 949.0	4 100.7	3 743.1	4 033.3	3 927.9	51 726.5	1 173 492.5
TANGLEFLAGS WASECA	2 459.5	2 339.4	2 411.2	2 404.6	2 796.6	2 917.6	2 873.2	2 875.4	2 928.9	2 961.9	2 883.3	2 699.5	32 551.1	1 232 463.9
TANGLEFLAGS WEST G.P.	1 254.1	953.6	1 226.2	1 436.0	1 525.1	1 474.6	1 287.4	1 624.0	1 584.2	1 677.4	1 485.7	1 078.8	16 607.1	1 252 408.0
TANGLEFLAGS WEST MCLAREN	876.3	597.5	633.2	754.8	799.5	490.5	609.5	401.4	307.1	524.6	849.3	633.6	7 477.3	626 376.5
TURTLEFORD SPARKY	155.9	107.2	123.1	141.5	104.5	78.1	58.8	44.9	29.1	44.2	15.9	0	903.2	2 243.6
TURTLEFORD WASECA	81.8	38	13.8	0	10	32.4	27.7	0	0	0	0	0	203.7	65 231.7
TURTLELAKE COLONY	9 005.8	8 414.3	9 123.7	7 739.2	8 080.9	7 456.3	7 262.3	7 213.3	7 179.1	7 233.9	6 796.0	6 615.4	92 120.2	1 002 708.5
TURTLELAKE WASECA	3 029.1	3 085.6	2 986.0	2 775.3	2 492.7	2 342.2	2 479.5	1 667.0	1 603.0	1 943.9	1 818.4	1 590.2	27 812.9	519 749.5
UNWIN SPARKY	337.8	424.7	467.1	338.2	446.2	385.4	446.5	412.2	421.2	280.9	254.3	78.4	4 292.9	161 078.3

Table 2 - 1 - 2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
WESTHAZEL EAST MCLAREN	306.8	189.4	131.4	356.9	201.6	278.2	349.8	108.3	7.2	0	0	0	1 929.6	29 348.1
WESTHAZEL G.P.	6 234.6	5 212.8	4 980.9	4 168.0	5 771.9	6 383.2	6 907.8	7 104.0	6 167.0	4 895.6	4 623.0	4 917.3	67 366.1	729 187.8
WESTHAZEL MANNVILLE	3 356.6	3 287.1	3 149.1	3 232.5	3 449.8	3 492.3	3 906.0	4 108.9	3 867.8	4 637.9	5 740.3	5 669.3	47 897.6	666 894.9
WESTHAZEL SPARKY	2 413.0	1 848.1	2 914.0	2 205.5	2 292.8	2 646.2	2 296.6	2 453.4	2 904.7	2 520.2	2 188.7	1 513.8	28 197.0	844 330.9
WESTHAZEL WASECA	3 290.1	2 403.0	3 094.0	3 126.7	3 531.0	3 100.0	3 447.2	2 902.4	2 930.7	2 761.8	2 360.1	1 985.1	34 932.1	560 568.3
WINTER CUMMINGS	12 435.0	11 332.5	12 513.3	12 450.5	12 148.4	11 762.6	11 743.1	12 065.5	8 679.5	10 826.8	10 737.6	10 495.1	137 189.9	5 365 494.2
WINTER SOUTH CUMMINGS	1 894.9	2 776.8	3 311.4	2 979.6	2 780.1	2 305.1	2 149.6	2 171.9	1 727.5	2 094.1	2 519.1	2 464.1	29 174.2	679 547.7
WINTER SOUTH MCLAREN	0	0	0	0	0	0	0	0	0	0	0	0	0	53 608.4
YONKER MCLAREN	0	0	0	0	0	0	0	0	0	0	0	0	0	8.2
MISCELLANEOUS POOLS														
BIG GULLY MANNVILLE	0	0	0	0	0	0	0	0	0	0	0	0	0	519.8
BIRDBEAR	3 166.6	3 274.2	4 470.0	4 654.6	4 393.0	3 762.3	3 930.0	3 334.8	2 806.2	3 109.1	4 271.8	5 077.8	46 250.4	75 707.4
COLONY	11 926.2	10 625.8	10 420.5	11 134.7	11 877.5	11 075.3	9 490.2	10 865.4	11 313.1	12 433.1	12 171.7	12 207.0	135 540.5	1 097 361.6
COMMINGLED MANNVILLE	13 135.6	12 443.8	13 764.2	13 593.7	15 105.6	14 155.4	15 318.0	16 006.8	15 394.3	15 182.5	14 153.1	14 161.1	172 414.1	1 201 993.1
CUMMINGS	2 454.1	2 107.0	2 286.6	2 295.3	2 295.9	2 379.1	2 548.8	2 298.7	2 363.1	2 428.1	2 174.5	2 193.0	27 824.2	244 765.0
CUMMINGS DINA	0	0	0	0	0	0	0	0	0	0	0	0	0	28 970.7
DEVONIAN	0	0	0	0	0	0	0	0	0	0	0	0	0	18.8
DINA	4 087.8	3 510.2	2 919.9	2 697.4	2 400.1	2 532.0	2 698.0	2 764.1	2 609.0	2 348.4	2 586.9	2 256.6	33 410.4	112 968.5
DUPEROW	0	0	0	0	0	0	0	0	0	0	0	0	0	72.4
FISH SCALE	0	0	0	0	0	0	0	0	0	0	0	0	0	2.4
G.P. SAND	10 758.0	9 596.6	8 272.3	6 762.1	6 986.2	7 279.2	7 717.1	7 406.8	6 759.7	8 106.0	7 776.1	7 673.8	95 093.9	1 327 744.9
LLOYDMINSTER	12 612.3	11 277.1	11 759.0	10 629.0	10 193.8	9 958.9	10 741.2	11 283.2	10 050.2	10 422.3	9 409.4	7 704.4	126 040.8	1 737 417.4
MANNVILLE	23	48.4	32	34.2	32.5	38.2	39.6	37.3	33.6	38.5	33	44.2	434.5	13 021.6
MCLAREN	32 493.4	28 641.0	32 492.3	29 724.4	31 036.7	28 345.9	29 530.1	30 778.3	29 904.3	29 684.3	29 597.6	26 994.7	359 223.0	2 718 343.1

Table 2 - 1 - 2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
REX	1 432.5	1 284.3	1 512.4	1 440.2	1 209.6	887.7	1 023.1	1 025.7	780.8	803.9	1 043.2	973.6	13 417.0	86 772.0
RIBSTONE CREEK	0	0	0	0	0	0	0	0	0	0	0	0	0	52.8
SPARKY	60 562.1	57 475.0	63 399.5	58 850.0	62 951.2	60 226.1	60 113.8	62 602.3	60 392.4	61 953.8	59 451.8	58 661.3	726 639.3	4 524 837.3
ST. WALBURG	0	0	0	0	0	0	0	0	0	0	0	0	0	40.3
VIKING	0	0	0	0	0	0	0	0	0	0	0	0	0	8.8
WASECA	32 432.9	28 403.3	31 005.1	26 851.7	27 770.6	24 783.5	26 785.6	28 333.3	28 435.6	28 503.5	29 247.4	25 530.7	338 083.2	2 880 764.7
TOTAL NON-UNITS	755 089.2	693 074.5	752 439.3	709 823.8	746 935.4	725 208.3	747 381.0	756 004.6	734 037.5	749 496.3	736 578.5	717 998.6	8 824 067.0	164 358 850.0
AREA 1 HEAVY TOTAL	784 709.5	720 203.7	782 231.8	738 127.6	775 858.9	754 573.9	776 880.9	783 599.8	761 297.7	776 644.0	763 052.4	743 081.3	9 160 261.5	191 423 870.0
AREA 1 TOTAL	784 709.5	720 203.7	782 231.8	738 127.6	775 858.9	754 573.9	776 880.9	783 599.8	761 297.7	776 644.0	763 052.4	743 081.3	9 160 261.5	191 423 870.0
AREA 2 LIGHT UNITS														
AVON HILL VIKING														
AVON HILL VIKING V UNIT	934.3	1 010.7	980.4	870.9	1 042.1	931.1	880.3	1 212.4	928.8	872.4	781.7	657.1	11 102.2	290 848.6
COLEVILLE-SMILEY VIKING														
COLEV-SMILEY VIK GAS U	0	0	0	0	0	0	0	0	0	0	0	0	0	46.6
DODSLAND NORTH VIKING GAS														
DODSLAND VIK GAS V UNIT	22.7	62.2	207.1	54.5	142.4	282.5	366.2	360.7	540.2	399	631	357.8	3 426.3	16 464.6
DODSLAND VIKING														
E DODSLAND VIK VOL UNIT	1 276.1	1 276.9	1 207.1	1 037.9	1 218.3	1 192.9	1 382.4	1 282.9	1 123.6	1 266.1	1 345.9	1 932.4	15 542.5	1 262 276.2
EAGLE LAKE VIK VOL UNIT	3 664.5	3 360.1	3 622.6	3 325.2	3 463.8	3 421.6	3 520.7	3 553.0	3 436.1	3 435.3	3 344.0	3 685.3	41 832.2	3 662 157.5
GLENEATH S VIK VOL UNIT	45.8	105	322.9	385.8	361.8	432.6	384.6	389.6	380.2	356.7	345.1	304.1	3 814.2	66 512.4
KIYIU LAKE VIK VOL UNIT	350.6	296.4	294.7	260	340.1	348.8	293.2	274.9	240.6	405.2	347.8	251.8	3 704.1	200 089.0
KIYIU LK VIK VOL UNIT 2	143.8	153.1	85.2	162.7	152.1	135.6	129	141.8	106	64.9	126.1	98.7	1 499.0	109 916.3
N DODSLAND VIK VOL UN 2	46.1	39.4	43.5	53.5	58.5	57.9	52.1	43.1	39.4	29.7	37.2	41.2	541.6	55 790.1

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MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
N DODSLAND VIK VOL UNIT	614.2	528.9	577	608.7	583.2	570.8	573.6	521.9	586.5	598.2	582.8	572.8	6 918.6	442 852.7
THE GLENEATH UNIT	2 946.1	2 843.7	3 204.7	2 725.8	2 964.3	2 894.3	3 043.1	3 113.0	3 101.4	3 021.2	2 961.1	2 943.9	35 762.6	3 098 199.1
EUREKA VIKING														
THE NORTH EUREKA UNIT	765.4	620.3	661	612.3	599.2	588.4	570.5	557.8	616.5	750.1	660	599.2	7 600.7	1 391 257.1
THE SOUTH EUREKA UNIT	802.3	803.4	1 014.3	810.6	889.8	870.8	881.9	887.9	801.1	848.7	814.4	817.4	10 242.6	1 581 784.9
GLIDDEN VIKING														
GLIDDEN VIK GAS VOL U 1	0	0	0	0	0	0	0	0	0	0	0	0	0	3.2
HOOSIER VIKING														
HOOSIER VIKING GAS UNIT	0	0	0	0	0	0	0	0	0	0	0	0	0	177.3
SMILEY VIKING GAS VOL UN	0	0	0	0	0	0	0	0	0	0	0	0	0	448.7
LUCKY HILLS VIKING														
LUCKY HILLS VIK V UNIT	24.2	26.4	22.9	24.3	23.2	21.8	21.1	22	24.5	13.5	9.7	16.9	250.5	88 129.9
PLATO VIKING														
PLATO VIKING VOL UNIT 1	293.6	206.7	198.4	178.1	200.2	175.4	161.4	118.6	185	157.6	173.1	151.4	2 199.5	373 685.2
SMILEY DEWAR VIKING														
SMILEY-DEWAR VIK VOL 1	441.4	378.6	389.1	397.8	431.5	427.2	409.1	354	397.1	392.5	362	350	4 730.3	541 553.7
WHITESIDE VIKING														
WHITESIDE VIK VOL UNIT	165.5	164.9	180.3	162.9	188.7	194.9	194.2	162.6	205.8	205.9	191.8	174.5	2 192.0	334 510.6
TOTAL UNITS	12 536.6	11 876.7	13 011.2	11 671.0	12 659.2	12 546.6	12 863.4	12 996.2	12 712.8	12 817.0	12 713.7	12 954.5	151 358.9	13 516 703.7
AREA 2 LIGHT NON-UNITS														
AVON HILL VIKING	1 461.9	1 477.0	1 318.7	1 113.0	1 094.0	1 038.3	1 009.5	1 037.7	1 002.8	1 132.6	1 028.3	938.5	13 652.3	362 259.1
COLEVILLE-SMILEY VIKING	0	0	0	0	0	0	0	0	0	0	0	0	0	112.5
DODSLAND NORTH VIKING GAS	206	381.3	355.1	476.6	551.5	639.7	334.7	329	348.9	243.1	250.2	235.6	4 351.7	17 253.0
DODSLAND VIKING	6 887.8	6 665.4	7 749.3	6 621.0	6 793.6	6 098.8	6 041.1	5 940.2	5 826.4	5 733.9	5 719.0	6 212.0	76 288.5	4 548 628.0

Table 2 - 1 - 2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
ELROSE VIKING SAND	589.8	691.2	913	666.1	853.4	679.8	720.3	750.1	641.8	581.4	544.8	676	8 307.7	41 240.5
EUREKA VIKING	985.6	991.7	1 095.9	1 228.6	1 230.7	1 096.9	1 120.5	1 148.5	1 037.2	1 079.4	1 067.9	1 003.5	13 086.4	360 645.5
FORGAN VIKING	105.5	94.1	122.3	168	181.3	193.1	176.2	151.2	163.9	179.4	155	30.6	1 720.6	95 203.2
FORGAN WEST VIKING	64.9	74.7	117.2	101.3	92.6	104.3	145.8	125.3	129.7	92	131.9	125.1	1 304.8	109 870.2
GREENAN VIKING	0	0	0	0	0	0	0	0	0	26.1	0	0	26.1	45.8
HOOSIER N VIKING	38.7	4.2	28.6	2	24.1	9.9	27.6	8.1	34.4	0	7.4	31.2	216.2	2 243.2
HOOSIER VIKING	0	0	0	0	0	0	0	0	0	0	0	0	0	0.1
KERROBERT VIKING	4 453.3	4 077.8	4 414.2	4 307.3	4 450.3	4 147.2	4 375.5	3 987.3	3 855.8	4 045.4	4 037.7	4 141.9	50 293.7	3 015 279.5
KINDERSLEY VIKING	0	0	0	0	0	0	1.4	1.5	0	0	2.2	0	5.1	245.1
LOVERNA S VIKING	0	0	0	0	0	0	0	0	0	3.7	0	0	3.7	4.2
LOVERNA VIKING POOL	242.9	248.8	296.3	259.7	203.7	230.2	183.3	251.2	199.3	198.9	184	187.7	2 686.0	41 944.6
LUCKY HILLS VIKING	206.9	212.5	207.4	243.2	230.5	153.5	206.4	194.9	204.8	234.3	236.5	382	2 712.9	150 225.6
LUSELAND VIKING	0	0	0	0	0	0	0	0	0	0	0	0	0	5.6
MARENGO VIKING	0	0	0	0	0	0	0	0	0	0	0	0	0	138.3
MILTON VIKING	0	0	0	0	0	0	0	0	0	0	0	0	0	411.6
PLATO NORTH VIKING	1 396.0	1 252.7	1 377.5	1 348.0	1 309.8	1 162.4	1 452.1	1 468.0	1 369.5	1 389.2	1 381.7	1 411.5	16 318.4	1 199 944.3
PLATO VIKING	203.7	132.7	158.7	181.6	200.9	183.2	176.2	177	153.3	217.6	168	133.2	2 086.1	113 957.1
PLENTY VIKING	318.7	296.4	275.6	239.9	275.3	287.2	308.3	311.9	281.3	299.1	264.7	225.6	3 384.0	239 763.1
PRAIRIEDALE EAST VIKING	68	32.5	62.9	41.3	74.6	91.3	45.2	32.3	35.4	36.2	44.5	26.8	591	11 083.4
PRAIRIEDALE VIKING	4 566.3	5 020.3	5 655.2	5 500.5	5 368.0	4 660.0	5 133.3	5 898.3	5 159.3	5 419.4	5 396.7	4 678.2	62 455.5	1 059 404.7
SMILEY DEWAR VIKING	1 664.1	1 596.0	1 838.3	1 719.4	1 829.5	1 610.0	1 806.9	1 825.7	1 664.2	1 691.1	1 717.0	1 778.5	20 740.7	4 805 389.2
VERENDRYE VIKING	661.4	714.4	717.1	898.4	910.2	864.5	911.3	921	894.2	871.4	803.3	779.8	9 947.0	781 856.7
WHITESIDE VIKING	341.4	393.2	424.8	356.3	383.6	395.7	385	350	358.3	341.8	406.4	338.3	4 474.8	320 959.4
WHITESIDE W RIBSTONE CK	0	0	0	0	0	0	0	0	0	0	0	0	0	13
WHITESIDE WEST VIKING	4.4	4	4	4	4	4.3	3.7	4	4	3.7	4	3.7	47.8	5 626.4

Table 2 - 1 - 2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
MISCELLANEOUS POOLS														
BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	7
FISH SCALE	0	0	0	0	0	0	0	0	0	0	0	0	0	0.1
MILK RIVER	0	0	0	0	0	0	0	0	0	0	0	0	0	47.2
VIKING	7 427.6	8 156.7	9 282.8	8 782.0	9 068.5	8 305.5	7 946.5	8 476.1	8 195.1	8 936.9	9 311.7	8 132.6	102 022.0	567 807.9
TOTAL NON-UNITS	31 894.9	32 517.6	36 414.9	34 258.2	35 130.1	31 955.8	32 510.8	33 389.3	31 559.6	32 756.6	32 862.9	31 472.3	396 723.0	17 851 615.1
AREA 2 LIGHT TOTAL	44 431.5	44 394.3	49 426.1	45 929.2	47 789.3	44 502.4	45 374.2	46 385.5	44 272.4	45 573.6	45 576.6	44 426.8	548 081.9	31 368 318.8
AREA 2 HEAVY UNITS														
CACTUS LK BASMAN-BAKKEN														
CACTUS LAKE VOL UNIT 1	1 531.3	1 464.5	1 362.7	1 118.7	1 341.1	1 403.1	1 427.8	1 292.6	1 461.9	1 551.3	1 578.1	1 708.0	17 241.1	857 208.3
CACTUS LAKE VOL UNIT 2	9 760.1	8 785.7	9 422.1	8 771.7	9 038.3	10 309.9	10 382.7	10 451.4	10 250.7	10 306.1	9 969.8	10 918.2	118 366.7	4 365 101.2
CACTUS LAKE VOL. UNIT NC	1 117.0	1 212.8	1 430.2	1 207.7	1 108.5	1 236.2	1 245.8	1 261.6	1 162.5	1 103.4	1 101.2	959.7	14 146.6	204 949.7
CACTUS LK N MCLAREN														
CACTUS L N MCLAREN U 1	971.8	805	1 073.7	970.9	1 022.7	955	1 000.6	999.7	955.9	962	911.9	892.1	11 521.3	840 163.5
COLEVILLE SOUTH BAKKEN														
COLEVILLE S BAKKEN UNIT	3 486.6	3 063.1	3 457.2	3 336.9	3 306.4	3 287.5	3 409.6	3 503.3	3 284.6	3 355.0	3 312.1	3 277.9	40 080.2	1 296 669.6
COURT BAKKEN														
COURT BAKKEN VOL UNIT 1	4 052.9	3 941.1	4 497.7	4 516.9	4 844.3	4 867.3	4 539.5	4 835.4	5 004.0	4 336.0	3 864.1	3 980.7	53 279.9	3 076 140.4
HOOSIER BAKKEN														
HOOSIER BAKKEN V UN	194.9	157	220.6	154.4	190.3	137.9	211.7	176	305.1	225.6	279.5	230.8	2 483.8	389 044.0
MANTARIO E BASAL MANN														
MANTARIO E BSL MANN V 1	1 263.2	1 095.1	1 289.5	1 231.5	1 153.2	1 125.3	1 263.0	1 059.5	862.9	1 184.1	1 044.9	967.3	13 539.5	399 212.0

Table 2 - 1 - 2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
MANTARIO N BASAL MANN														
MANTARIO N BSL MANN V 1	14 202.4	12 867.6	14 239.6	12 848.1	12 409.4	11 370.2	11 387.4	11 351.2	9 965.2	9 507.6	9 566.4	10 405.0	140 120.1	3 992 899.6
NORTH HOOSIER BAKKEN														
N HOOSIER BAKKEN V UNIT	562.7	531.4	560.5	566.3	623.8	634.9	753.6	719.1	720.5	695.8	735.8	922	8 026.4	1 304 053.1
NORTH HSR BASAL MANNVILLE														
N HOOSIER BAS BL V UNIT	946	790.6	836.3	713.2	850.9	747.5	834.8	696.1	710.1	761.4	698.5	737.6	9 323.0	919 015.3
NORTH SMILEY BAKKEN														
N SMILEY BAKKEN VOL U NC	1 674.5	1 478.2	1 604.3	1 365.0	1 506.2	1 428.8	1 516.4	1 697.9	1 569.2	1 626.4	1 674.7	1 687.9	18 829.5	397 090.5
PLOVER LAKE MCLAREN														
PLOVER LAKE VOL UNIT 1	293.2	304.9	296.8	276.9	219.6	237.3	237.3	228.7	251.3	298.8	270.7	232.6	3 148.1	586 550.0
SMILEY BAKKEN														
SMILEY BAKKEN VOL. UNIT N	0	0	0	0	0	0	0	0	0	0	0	0	0	98 655.8
SUPERB NORTH WASECA														
SUPERB N VOL UNIT # 1	171.4	408.9	410.4	447.2	245.4	121.4	185.8	223.2	245.8	202.7	195.1	136.5	2 993.8	9 314.2
TOTAL UNITS	40 228.0	36 905.9	40 701.6	37 525.4	37 860.1	37 862.3	38 396.0	38 495.7	36 749.7	36 116.2	35 202.8	37 056.3	453 100.0	18 736 067.2
AREA 2 HEAVY NON-UNITS														
ALSASK BASAL MANNVILLE	0	0	0	0	0	0	0	0	0	0	0	0	0	31 669.3
BUFFALO COULEE BAKKEN	1 753.3	1 556.7	1 652.6	1 419.9	1 448.3	1 302.0	1 336.2	1 468.7	1 371.2	1 471.5	1 222.3	1 558.4	17 561.1	799 079.2
BUFFALO COULEE N BAKKEN	2 347.6	2 325.1	2 544.2	1 944.7	2 108.0	2 058.9	2 145.5	2 265.5	2 123.9	2 146.5	1 997.9	1 933.4	25 941.2	719 567.2
CACTUS LAKE EAST BAKKEN	806.5	651.3	779.3	531.5	519.2	375.1	320.8	321	300.7	327.8	334.9	330.8	5 598.9	191 302.6
CACTUS LK BASMAN-BAKKEN	3 892.9	3 561.3	3 734.7	3 434.9	3 387.7	3 120.1	3 199.1	3 228.1	3 487.5	3 502.4	3 574.8	3 199.3	41 322.8	775 518.2
CACTUS LK N MCLAREN	1 488.2	1 463.4	1 854.3	1 724.0	1 770.2	1 695.7	1 686.5	1 956.4	1 714.8	1 911.7	1 621.4	1 533.3	20 419.9	2 291 195.2
COLEVILLE BAKKEN	9 712.1	6 870.8	9 525.4	9 768.4	10 658.2	9 986.8	10 577.5	10 421.9	9 938.7	10 427.3	10 218.8	9 994.4	118 100.3	10 177 888.7
COLEVILLE MANNVILLE	0	0	0	0	0	0	0	0	0	0	0	0	0	104 757.6

Table 2 - 1 - 2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
COLEVILLE S MANNVILLE	253.4	182.2	209	141.1	237	209.3	218.8	248.8	230.2	205.7	295.5	236	2 667.0	134 197.8
COLEVILLE S SUCCESS	195.3	201.6	237.6	231.7	215.9	214.3	268.8	333.8	346.9	380.8	323.8	325.6	3 276.1	146 203.3
COLEVILLE SOUTH BAKKEN	1 792.5	1 399.7	1 431.5	1 399.0	1 113.0	1 083.8	1 233.8	1 267.3	1 307.8	1 374.9	1 447.6	1 427.5	16 278.4	435 301.4
COLEVILLE W BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	89 108.6
COSINE LK LLOYDMINSTER	964.6	935	604.4	674.4	645.9	683.7	691.9	625.7	579.4	438.8	332.2	258.9	7 434.9	107 992.2
COURT BAKKEN	2 667.8	2 344.6	2 348.6	2 065.5	2 255.7	2 048.7	1 469.0	1 490.8	2 018.5	2 257.6	2 724.8	2 766.5	26 458.1	617 197.1
COURT NORTH BAKKEN	628	572.5	641.1	715.3	854.8	758	612.2	502.8	511.7	476.4	378.1	268.6	6 919.5	150 306.8
COURT SOUTH BAKKEN	1 398.1	1 702.4	2 079.4	2 099.6	2 255.4	1 885.1	1 688.5	1 568.0	1 348.2	1 564.6	1 706.8	1 955.9	21 252.0	554 482.1
COURT WEST BAKKEN	126.1	102.9	173.5	98	170.2	167.9	170.5	119.9	155.5	144.6	172.3	145.1	1 746.5	93 947.9
CUTHBERT BASAL MANNVILLE	1 743.4	1 636.0	1 608.4	1 376.5	1 199.1	1 131.7	1 096.5	1 141.4	1 009.3	994.7	1 035.3	1 086.8	15 059.1	328 991.2
DRIVER BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	0.9
DRUID MANNVILLE	217	196.7	176.6	136.3	239.4	211.4	233.7	284	255.7	247.4	215.8	200.2	2 614.2	39 053.8
ERMINE MANNVILLE	404.3	377.5	451.3	362.2	380.5	372.9	402.5	555.4	519.7	623.2	569	566.4	5 584.9	73 487.3
FUSILIER BAKKEN	2 623.9	2 317.3	2 685.6	2 628.9	2 681.7	2 716.1	2 607.0	2 286.4	2 513.8	2 820.3	2 922.9	2 767.0	31 570.9	1 125 745.3
FUSILIER NORTH BAKKEN	640.8	611.2	651.3	583.7	542.1	585.5	550.4	540	500.7	498.6	473.5	559.9	6 737.7	166 779.6
HEARTS HILL BAKKEN	869.4	740	942	1 014.8	328.8	924.5	1 207.8	1 179.4	1 185.5	1 061.0	1 020.6	1 050.0	11 523.8	286 362.0
HOOSIER BAKKEN	6 735.6	5 817.8	6 913.9	6 278.3	5 761.9	5 877.4	6 094.1	5 848.2	5 587.1	6 143.9	6 365.0	6 158.5	73 581.7	1 721 792.9
HOOSIER E BAKKEN	460.9	431.8	498.7	471.1	531.9	526.3	431.4	496.2	440.3	430.5	414.5	477.4	5 611.0	88 286.8
HOOSIER S BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	15.4
KERROBERT MANNVILLE	8 847.2	7 773.4	8 722.9	8 771.2	9 288.0	9 236.8	9 937.9	8 456.0	8 431.3	7 021.0	8 249.2	11 164.1	105 899.0	1 442 753.8
LOVERNA N MANNVILLE	0	0	0	0	0	0	0	0	0	0	0	0	0	36.3
LOVERNA S BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	264.8
LOVERNA SUCCESS	124.4	102.2	116.3	114.7	165	153.3	140.7	167.5	142.8	151.3	114.5	158.5	1 651.2	136 523.5
LOVERNA W BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	17.5
LUSELAND BAKKEN	5 408.1	3 933.8	4 291.0	3 820.0	4 112.3	4 289.3	4 005.8	3 493.0	3 847.1	4 325.6	4 396.1	4 636.7	50 558.8	3 360 023.0

Table 2 - 1 - 2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
LUSELAND MANNVILLE	134.4	54.4	105.4	79.1	99.6	137.4	88.6	99.2	117.6	84.8	130.9	80.8	1 212.2	60 901.9
MANTARIO E BASAL MANN	919.7	839.5	882.3	918.9	1 031.6	971.3	907.7	837.9	897.9	850.9	867.6	843.6	10 768.9	246 822.7
MANTARIO N BASAL MANN	796.3	651.6	582.2	516	601.8	556.9	589.5	644.3	722.7	645.5	591.7	675.8	7 574.3	267 696.5
MANTARIO S BASAL MANN	3 928.8	3 826.1	4 219.3	3 887.8	3 437.9	3 212.7	2 510.7	3 695.8	3 732.7	3 729.5	3 579.6	3 233.0	42 993.9	573 298.7
MARENGO S BASAL MANN	3 916.8	3 393.4	3 624.8	4 068.0	4 151.2	4 148.6	4 362.7	4 500.0	4 416.6	4 551.2	4 499.9	4 474.5	50 107.7	1 589 839.1
MILTON BAKKEN	2 327.4	2 182.1	2 419.0	2 338.3	2 391.2	2 284.3	2 481.0	2 467.1	2 366.6	2 283.5	2 312.7	2 470.9	28 324.1	446 517.7
MILTON SOUTH BAKKEN	0	1.7	1.1	17.3	0	13	0.8	36.1	0	19.7	17.3	10.8	117.8	3 933.6
MILTON SOUTH SUCCESS	245.6	270.1	383.4	275.8	210	224.1	281.8	257.9	295.6	287	321.2	281.3	3 333.8	86 027.0
NORTH HOOSIER BAKKEN	5 214.7	4 751.9	5 314.2	5 350.9	5 516.9	5 412.7	5 291.5	5 135.0	4 890.6	5 111.9	5 115.2	5 298.8	62 404.3	1 153 590.4
NORTH HSR BASAL MANNVILLE	2 106.2	1 892.2	2 217.8	1 879.4	2 179.4	2 112.0	2 183.7	2 277.2	1 952.9	2 371.2	2 289.8	2 179.0	25 640.8	562 267.5
NORTH SMILEY BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	26 207.9
ONWARD BASAL MANNVILLE	793.8	739.4	738.1	827.6	818.7	786.1	808.1	772.1	609.9	756.7	741.7	723.5	9 115.7	292 528.0
ONWARD N BASAL MANNVILLE	556.1	490.5	616.3	401.6	501.5	516.1	534.7	452.6	399.7	521	447.9	343.2	5 781.2	43 829.4
PLOVER LAKE BAKKEN	1 874.6	1 775.5	1 942.4	1 854.4	1 680.6	1 721.4	1 827.5	1 859.1	1 606.9	1 385.7	1 542.6	1 323.8	20 394.5	2 499 147.6
PLOVER LAKE MCLAREN	824	745.8	821.2	870.1	823.1	637.4	870.6	866.4	845	1 047.1	824.5	921	10 096.2	778 358.8
PLOVER LAKE SOUTH BAKKEN	42.5	25.5	46.8	10	25	42.6	16.2	37.9	45	38.8	68	11	409.3	30 938.9
PLOVER LAKE W BAKKEN	329.9	375.5	438	378.3	250.9	358.9	409.9	501.5	602.6	461.9	449.5	678.7	5 235.6	148 738.6
PLOVER LK E BAKKEN	124.1	51.1	38.8	167.6	305.1	213	119	156.9	102.9	129.6	111.7	116.6	1 636.4	1 227 038.6
PRIMATE MANNVILLE	0	0	0	0	0	0	0	0	0	0	0	0	0	522.9
PRIMATE SOUTH MANNVILLE	3 748.4	2 896.4	3 138.6	2 910.8	3 096.6	3 166.7	3 259.2	3 017.7	2 891.3	2 819.7	2 603.5	2 787.6	36 336.5	209 606.9
SALVADOR MANNVILLE	0	0	0	0	0	0	0	0	0	0	0	0	0	0.8
SMILEY BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	36.8
SUPERB BAKKEN SAND	0	0	0	0	0	0	0	0	0	0	0	0	0	161.1
SUPERB MANNVILLE	58.1	53.5	15.2	54.3	67.5	105.9	79.2	77.7	57.2	84.5	64.1	109.3	826.5	177 545.1

Table 2 - 1 - 2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
MISCELLANEOUS POOLS														
BAKKEN	10 561.2	9 596.0	10 650.6	10 174.4	10 226.9	9 232.2	10 307.1	10 418.4	10 464.6	10 950.9	11 322.1	11 091.6	124 996.0	1 878 299.1
BASAL MANNVILLE	1 376.3	1 292.4	1 376.3	1 070.1	1 015.5	1 190.0	1 198.1	1 012.1	896.8	788.8	964.4	885.5	13 066.3	150 250.1
BIRDBEAR	228.7	149.4	175.1	150.2	123.4	120.8	90.6	114.8	59.5	97.2	105.4	57.5	1 472.6	9 525.7
DEVONIAN	0	0	0	0	0	0	0	0	0	0	0	0	0	27.1
MADISON	71.8	78.3	125.4	30.5	84.3	46.2	100.7	71.7	70	50.5	44.2	37.1	810.7	15 092.1
MANNVILLE	3 972.0	4 219.8	4 549.3	3 587.1	3 940.1	4 099.8	4 103.9	4 232.0	3 689.6	3 967.4	3 535.1	3 867.8	47 763.9	731 465.6
SPINNEY HILL	0	0	0	0	0	15	7	3.5	5.2	2	2.9	1.8	37.4	54
SUCCESS	1 987.1	1 927.6	2 247.9	1 718.4	1 574.6	1 454.5	1 875.1	1 737.3	1 678.8	1 702.9	1 728.8	1 564.4	21 197.4	339 204.0
TORQUAY	0	0	0	0	0	0	0	0	0	0	0	0	0	60.9
VIKING	6.2	6.2	6.7	6.5	7.3	6.9	4.1	4.5	3.6	4.3	4.2	3.6	64.1	195.4
TOTAL NON-UNITS	102 246.1	90 093.1	101 549.8	95 349.1	97 030.9	94 401.1	96 635.9	95 552.9	93 290.1	95 692.3	96 414.1	98 831.7	1 157 087.1	39 739 579.8
AREA 2 HEAVY TOTAL	142 474.1	126 999.0	142 251.4	132 874.5	134 891.0	132 263.4	135 031.9	134 048.6	130 039.8	131 808.5	131 616.9	135 888.0	1 610 187.1	58 475 647.0
AREA 2 TOTAL	186 905.6	171 393.3	191 677.5	178 803.7	182 680.3	176 765.8	180 406.1	180 434.1	174 312.2	177 382.1	177 193.5	180 314.8	2 158 269.0	89 843 965.8
AREA 3 MEDIUM UNITS														
ANTELOPE LK UPPER SHAUN														
ANTELOPE LK U SH V UNIT	154.9	84.8	118.3	108.3	180.9	142.2	138.8	140.8	136.7	148.8	128.3	129.5	1 612.3	179 340.8
BATTRUM NORTH ROSERAY														
BATTRUM N. VOL UNIT 1	994	980.7	992.7	850.7	800.6	810.6	724	666.9	630.3	730	590.9	754.5	9 525.9	508 379.2
BATTRUM ROSERAY														
BATTRUM UNIT NO 1	13 429.6	11 778.5	15 279.8	14 990.6	15 060.7	15 493.2	15 232.5	15 451.9	14 733.8	14 936.7	14 973.3	15 055.8	176 416.4	9 316 402.9
BATTRUM UNIT NO 4	1 591.4	1 498.0	1 575.6	1 530.6	1 592.1	1 578.1	1 600.2	1 594.0	1 472.2	1 342.1	1 039.8	1 628.7	18 042.8	1 651 897.8

Table 2 - 1 - 2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
BATTRUM VOL UNIT NO 2	4 016.7	4 097.0	4 435.6	4 164.2	4 232.7	4 154.8	4 214.3	4 403.4	3 789.7	3 792.2	4 265.9	4 750.2	50 316.7	2 832 568.3
BATTRUM VOL UNIT NO 3	3 263.1	3 013.1	3 266.0	3 501.3	3 403.7	3 539.6	3 759.3	3 708.2	3 824.1	4 164.7	4 054.0	4 299.5	43 796.6	2 642 262.3
BATTRUM VOL UNIT 5	134.5	282.8	344.9	354	391.9	136.5	178.3	224.9	204.6	180.4	149.7	238.4	2 820.9	73 573.8
BENCH UPPER SHAUNAVON														
BENCH VOLUNTARY UNIT 1	84.7	77.6	82.6	79.2	77.3	77.8	73	69.5	61.5	66.8	65.6	68	883.6	151 592.0
BEVERLEY CANTUAR														
BEVERLEY CANT. V UNIT 1	2 065.9	1 865.9	2 130.1	1 931.3	1 975.7	2 005.9	2 026.8	2 013.7	2 074.5	2 145.0	1 944.6	2 031.4	24 210.8	1 051 512.6
BEVERLEY CANTUAR VOL. U	184.9	174.4	206.9	189.1	203.9	162.4	189.6	156.9	189.8	207.7	161.3	172.4	2 199.3	89 131.5
BEVERLEY EAST CANTUAR														
E BEVRLY JAVA CANTR	245.5	338.6	305.6	300.5	337.6	268.5	293.3	282.5	271.9	275.4	279.6	264.9	3 463.9	196 442.7
BEVERLEY EAST CANTUAR GAS														
E BEVERLEY V GAS UNIT 1	20.5	15.8	17.8	19.9	14.8	19.2	17.8	17.6	17.1	18	16.2	17.6	212.3	1 841.4
BEVERLEY N CANTUAR														
BEVERLEY N CANT V UN 1	1 358.5	1 203.7	1 379.3	1 279.6	1 289.2	1 357.9	1 526.9	1 233.6	1 605.7	1 512.2	1 460.9	1 497.1	16 704.6	620 454.0
BEVERLEY ROSERAY														
BEVERLEY VOL UNIT NO 2	2 489.7	2 196.9	2 396.3	2 233.2	2 251.9	2 206.7	2 064.0	2 150.1	2 005.8	2 159.5	2 016.4	2 235.4	26 405.9	745 963.4
THE BEVERLEY UNIT NO 1	1 626.2	1 480.5	1 715.6	1 695.6	1 882.9	1 793.1	1 559.4	1 607.3	1 599.7	1 576.2	1 477.8	1 458.0	19 472.3	2 207 565.5
BONE CREEK U SHAUNAVON														
THE BONE CREEK UNIT	2 692.4	2 420.3	2 475.2	2 230.9	2 339.2	2 554.0	2 745.9	2 426.7	2 541.4	2 471.3	2 349.1	2 440.5	29 686.9	2 974 856.5
BUTTE UPPER SHAUNAVON														
BUTTE VOLUNTARY UNIT	1 943.0	2 284.1	2 878.2	2 806.2	2 955.7	2 829.1	2 478.8	2 933.5	2 869.7	2 954.1	2 844.8	2 770.0	32 547.2	1 758 250.6
BUTTE WEST U SHAUNAVON														
BUTTE WEST VOL. UNIT 1	161.1	169.5	218.2	214.7	196.4	182.7	209.3	222.6	215.6	228.9	226.6	161.8	2 407.4	201 073.7
BUTTE WEST VOL. UNIT 2	947.9	1 346.6	1 496.1	1 307.2	1 227.5	1 030.7	1 023.6	1 088.4	994.1	947.4	827.4	797.9	13 034.8	309 983.6
CANTUAR EAST CANTUAR														

Table 2 - 1 - 2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
EAST CANTUAR GAS UNIT	0	0	0	0	0	0	0	0	0	0	0	0	0	23.4
EAST CANTUAR UNIT NO 1	1 806.4	1 568.9	1 682.3	1 727.9	1 764.2	1 541.5	1 426.5	1 603.5	1 568.1	1 395.3	1 262.7	1 287.2	18 634.5	536 060.6
EAST CANTUAR UNIT NO 2	100.7	53.3	125.5	95.6	105.3	77.4	111.7	130.6	110.2	112.2	117.1	63.9	1 203.5	33 129.9
CANTUAR EAST ROSERAY														
EAST CANTUAR UNIT NO 1	560.4	884.5	1 001.7	868	936.3	905.5	521.2	446.1	430.3	254.8	327.4	359.3	7 495.5	476 981.8
EAST CANTUAR UNIT NO 2	2 918.6	2 510.6	2 766.9	2 709.1	2 711.0	2 627.0	2 435.1	2 568.1	2 474.0	2 416.2	2 468.8	2 568.4	31 173.8	658 021.2
CANTUAR MAIN CANTUAR														
CANTUAR UNIT	6 752.2	5 747.2	6 213.4	6 047.3	6 367.9	6 193.9	6 431.7	6 041.6	5 416.0	6 072.5	5 653.6	5 898.0	72 835.3	5 336 568.4
CANTUAR N ROSERAY														
CANTUAR UNIT	0	0	0	0	0	0	0	0	0	0	0	0	0	4 986.5
CANTUAR ROSERAY														
CANTUAR UNIT	14 359.6	13 171.8	14 100.2	13 919.5	14 474.6	13 831.1	14 508.7	14 492.3	12 922.8	14 103.8	13 767.7	14 010.4	167 662.5	5 444 180.7
COVINGTON UPPER SHAUN														
COVINGTON UNIT NO 1	0	0	0	0	0	0	0	0	0	0	0	0	0	245 365.7
DELTA UPPER SHAUNAVON														
DELTA VOLUNTARY UNIT 3	297	253.4	249.4	185.8	297.8	331.8	316.1	307.9	280.3	279.4	293.3	301.3	3 393.5	174 696.1
THE DELTA UNIT NO.1	1 547.4	1 368.9	1 454.6	1 243.8	1 330.3	1 297.5	1 277.2	1 260.7	1 242.9	1 258.8	1 141.2	1 047.7	15 471.0	2 573 315.7
THE DELTA UNIT NO.2	406.2	389.5	471.8	350.2	355.8	328.6	333.9	350.3	345.2	361.3	350	320.4	4 363.2	437 427.3
DOLLARD UPPER SHAUNAVON														
DOLLARD UNIT	8 658.1	8 009.0	8 825.0	8 553.6	8 733.6	8 521.6	8 946.5	8 819.1	8 506.7	8 813.6	8 307.5	8 334.3	103 028.6	13 745 588.6
EAST DOLLARD VOL. UNIT	413.5	333.4	356.1	339.1	315.9	309	293	377.8	400.8	417.8	369.4	414.5	4 340.3	791 939.6
FOSTERTON ROSERAY														
FOSTERTON MAIN UNIT	6 159.1	5 527.5	5 879.0	5 720.0	6 054.1	4 995.1	4 922.3	5 316.2	5 313.3	5 730.4	5 629.3	5 531.1	66 777.4	10 497 694.6
FOSTERTON N. WEST UNIT	0	0	0	0	0	0	0	0	0	0	0	0	0	606 200.0
W FOSTERTON VOL UNIT	719.3	613.6	978.1	750.5	870	872.6	792.1	734.3	807.3	856.8	1 033.1	1 011.8	10 039.5	713 867.3

Table 2 - 1 - 2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
GARDENHEAD U SHAUN														
GARDEN HEAD V. UNIT 1	1 071.5	1 171.6	1 222.9	1 233.3	1 310.0	1 309.3	1 205.0	1 149.5	956	1 182.4	1 152.2	1 139.8	14 103.5	428 740.7
GULL LAKE BASAL CANTUAR														
GULL LK CANT VOL UNIT 1	605.4	499.6	505.7	456	439	378.9	593.7	639.3	510.7	553.5	574.2	459.2	6 215.2	368 959.9
THE JOHNSTON UNIT	0	0	0	0	0	0	0	0	0	0	0	0	0	150 281.4
GULL LAKE C U SHAUNAVON														
GULL LAKE UPP SH V UN 1	102.7	213	244.9	161.2	287.6	241.2	173.7	252.9	360.7	257.5	91.3	100	2 486.7	179 782.3
GULL LAKE N U SHAUNAVON														
GULL LAKE N SHAUN UNIT	1 602.5	1 623.1	2 029.2	2 364.3	397.2	2 006.7	2 522.4	2 796.9	2 433.1	2 370.7	2 229.8	2 313.2	24 689.1	3 123 339.2
GULL LAKE S U SHAUNAVON														
GULL LAKE S VOL UNIT 1	338.2	293.9	320.3	304.8	303.4	325.3	373.6	381.8	355.6	319	306.8	333.6	3 956.3	257 269.1
HAZLET ROSERAY														
THE HAZLET UNIT	1 354.7	1 210.6	1 290.5	1 259.9	1 246.3	1 154.3	1 147.1	913.9	885.7	533	774	841.9	12 611.9	856 006.2
ILLERBRUN UPPER SHAUN														
THE ILLERBRUN VOL UNIT	0	0	0	0	0	0	0	0	0	0	0	0	0	1 100 692.3
INSTOW UPPER SHAUNAVON														
INSTOW SO UPP SH V UNIT	329.5	263.9	360.6	377.2	321.1	418.4	161.8	125.2	130.9	195.2	222.3	135.5	3 041.6	528 522.1
THE INSTOW UNIT	8 223.9	7 949.5	9 066.7	8 753.5	9 159.4	9 095.7	9 129.6	8 938.0	9 263.1	9 480.8	9 395.9	10 418.4	108 874.5	9 958 444.3
JOHNSTON UPPER SHAUN														
THE JOHNSTON UNIT	0	0	0	0	0	0	0	0	0	0	0	0	0	34 933.7
LEITCHVILLE SHAUNAVON														
LEITCHVILLE SH VOL UNIT	1 256.2	1 823.3	1 863.0	1 644.3	1 346.0	1 407.7	2 614.1	2 578.8	1 654.1	2 551.3	2 195.0	1 712.2	22 646.0	494 564.0
MAIN SUCCESS ROSERAY														
SUCCESS MAIN UNIT	2 211.5	1 996.2	2 202.8	1 944.9	1 929.1	1 966.4	2 016.0	1 983.3	1 818.6	2 004.1	1 895.7	1 833.4	23 802.0	3 047 093.9
SUCCESS MAIN UNIT GAS	0	0	0	0	0	0	0	0	0	0	0	0	0	537.7

Table 2 - 1 - 2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
NORTH PREMIER ROSERAY														
NORTH PREMIER UNIT NO 1	264.3	231.8	268.4	239.5	246.6	241.5	235.6	232.9	242.3	248.5	240.6	246.5	2 938.5	1 859 543.5
NORTH PREMIER V UNIT 4	1 769.2	1 862.4	2 071.5	1 915.9	2 019.5	2 047.7	2 061.0	2 180.1	2 056.7	1 953.6	2 049.7	2 263.7	24 251.0	2 625 362.3
NORTH PREMIER U SHAUN														
NORTH PREMIER UNIT NO 1	218.8	180.5	149.3	117.6	171.3	171.7	178.1	172	174.4	184.8	181.7	145.4	2 045.6	67 605.6
NORTH PREMIER UP SH V U	115.6	113.1	128.4	129.9	134.7	132.6	144.2	109.2	97.8	104.1	107.2	80.3	1 397.1	172 000.3
NORTH PREMIER V UNIT 4	747.8	639.8	634.7	529.5	697.2	811.8	690	646	646.7	651.4	598.4	626.9	7 920.2	624 842.9
PENNANT UPPER SHAUNAVON														
PENNANT UPP SH VOL UNIT	131.3	122.1	133.7	129.5	127.6	176.3	157.2	102.5	128	142.1	136.1	144.2	1 630.6	143 825.2
RAPDAN UPPER SHAUNAVON														
NORTH RAPDAN UPP SH V U	174.6	151	124.5	206.8	166.8	140	176.4	171.7	172.4	193.6	258.8	148.2	2 084.8	247 526.1
RAPDAN UP SH VOL UNIT 2	311.3	302.8	266.1	311.6	259.4	265.1	327.4	248.4	222.5	318.1	215.6	367	3 415.3	256 395.2
THE RAPDAN UNIT	2 761.5	2 162.9	2 515.5	2 448.5	2 470.0	2 439.9	2 692.4	2 627.0	2 491.7	2 696.9	2 579.5	2 657.7	30 543.5	4 269 157.1
SOUTH SUCCESS ROSERAY														
SOUTHWEST SUCCESS VOL	482.2	538.7	418.1	518	529.2	449.6	525.6	551.9	590	544.8	554.9	567.5	6 270.5	574 932.3
SUCCESS UNIT	1 226.1	1 050.8	1 139.3	1 048.2	1 013.3	947.3	1 080.8	1 243.6	1 265.4	1 333.1	1 270.9	1 205.9	13 824.7	4 377 804.3
SUCCESS ALPHA ROSERAY														
SUCCESS ALPHA UNIT	282.8	256.8	266.7	280.4	121.8	69.8	230.2	217.3	223.7	291.8	253.4	261.6	2 756.3	663 902.0
SUCCESS NORTH ROSERAY														
SUCCESS N ROSERAY VOL I	1 405.7	1 236.6	1 026.5	970	1 391.6	260.1	1 443.0	1 408.8	1 330.9	1 363.5	1 292.5	1 259.2	14 388.4	680 741.0
SUFFIELD ROSERAY														
THE SUFFIELD UNIT NO 1	1 292.0	1 235.4	1 090.4	1 065.0	1 022.1	1 238.4	1 065.0	1 287.9	1 170.3	1 020.1	1 098.9	1 158.0	13 743.5	1 566 483.2
THE SUFFIELD UNIT NO 3	675.7	720.5	904.6	1 007.6	1 042.6	971.5	894.1	931.7	949.3	972.4	952.4	931.8	10 954.2	1 730 830.8
SUFFIELD UPPER SHAUNAVON														
THE SUFFIELD UNIT NO 2	1 241.4	1 217.5	1 341.0	1 393.0	1 371.6	1 240.1	771.4	1 206.3	1 511.3	1 504.7	1 353.2	1 183.5	15 335.0	1 103 375.4

Table 2 - 1 - 2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
THE SUFFIELD UNIT NO 3	600.2	593	720.1	381.1	292.6	293.3	400.4	418.3	296	287.7	259.7	300.9	4 843.3	328 996.0
VERLO ROSERAY														
THE VERLO ROSERAY UNIT	3 108.6	2 752.1	2 984.7	2 750.4	2 775.0	2 674.8	2 639.5	2 586.6	2 493.0	2 566.7	2 371.8	2 487.2	32 190.4	3 798 149.8
MISCELLANEOUS POOLS														
CANTUAR														
E BEVERLEY VOL U #1	31.1	33.4	34.7	34	22.4	22.2	21.3	25.6	23	30.3	33.6	22.9	334.5	6 980.1
SOUTHWEST SUCCESS VOL	10.4	13.7	20.3	20.1	18	19.9	18.6	7.5	0	0	0	4.9	133.4	1 284.4
SUCCESS MAIN UNIT	0	0	0	0	0	0	0	0	0	0	0	0	0	4 376.2
MANNVILLE														
FOSTERTON MAIN UNIT	80.4	73.1	82.8	113.6	114.2	105.4	94.2	95.1	93.2	76.2	70.4	41.6	1 040.2	11 126.7
PREMIER														
NORTH PREMIER UNIT NO.2	0	0	0	0	0	0	0	0	0	0	0	0	0	67 137.5
ROSERAY														
EAST CANTUAR UNIT NO 2	72.8	64.4	70.9	69.8	70.3	67.7	68.2	65.6	52.7	71.4	68	46.3	788.1	2 001.2
TOTAL UNITS	116 202.9	108 337.5	120 917.6	116 476.9	117 548.4	115 266.2	118 223.4	119 136.6	113 655.9	117 933.6	114 377.8	117 358.3	1 395 435.1	115 502 685.9
AREA 3 MEDIUM NON-UNITS														
ANTELOPE CANTUAR	316.1	284.6	300.1	309.6	313.9	285.3	294.6	303.1	268.2	294.7	289.9	299.2	3 559.3	63 216.1
ANTELOPE LAKE CT ROSERAY	378.1	347.1	369.1	342	347.3	340.2	479.8	476	490.4	481.9	492.4	479.5	5 023.8	26 401.2
ANTELOPE LAKE CT U SHAUN	999	975.1	1 110.0	1 075.5	1 108.8	1 047.3	1 040.2	1 001.7	966.3	1 027.5	967	1 016.7	12 335.1	63 028.1
ANTELOPE LAKE E ROSERAY	0	7.6	9.6	18.7	15.4	15.2	13.4	13	2.6	0	2.3	0	97.8	10 300.1
ANTELOPE LK ROSERAY	64.8	54.6	71.2	71.2	84	60.8	59.6	13.5	18	23.3	21	23	565	141 933.7
ANTELOPE LK N CANTUAR	53.7	53.1	42.1	60.6	190.2	198.2	198.7	194.5	204.3	214.5	207.6	86.3	1 703.8	20 813.5
ANTELOPE LK N SUCC-ROSERY	450.8	426.9	494	683.5	897.1	831.7	774.9	514	431	425.5	376.9	410.3	6 716.6	137 910.6

Table 2 - 1 - 2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
ANTELOPE LK S ROSERAY	378.5	297.5	230.1	230.8	273.3	271.9	260.8	212.6	223.7	275.7	201.3	201.9	3 058.1	104 325.6
ANTELOPE LK S UPPER SHAUN	1 599.2	1 507.3	1 786.1	1 745.8	1 759.2	1 571.3	1 669.6	1 730.0	1 710.4	1 807.9	1 750.1	1 836.9	20 473.8	200 335.7
ANTELOPE LK UPPER SHAUN	932.2	656.7	696	630.4	829.7	1 617.0	1 784.0	1 873.0	2 153.4	1 808.7	1 819.0	1 703.0	16 503.1	57 505.6
ANTELOPE LK W UPPER SHAUN	139.5	101.5	140.5	116.6	102.4	108.6	106.8	117.9	125.6	144.3	154.8	172	1 530.5	20 218.9
BATTLE CREEK MADISON	0	0	0	0	0	0	14.5	0	1.8	436.6	692.4	587.8	1 733.1	184 587.0
BATTLE CREEK S U SHAUN	514.1	563.3	583.2	564.4	573.3	552.7	540.7	569.2	560.2	554.8	554.3	552.9	6 683.1	655 200.8
BATTLE CREEK U SHAUNAVON	0	0	0	0	0	0	2	0	0.9	56.6	87.5	78.7	225.7	63 649.4
BATTLE CREEK W MADISON	248.1	89.9	216.9	148.9	100	87.3	102.7	133.3	161.5	160.6	186.9	119.5	1 755.6	119 880.4
BATTRUM EAST ROSERAY	301.4	228.4	243.2	181.7	181.2	199.2	140.9	291.1	144.9	161.9	171.5	224.1	2 469.5	178 421.4
BATTRUM NORTH ROSERAY	476.7	472.3	562.9	465.6	463.8	442.9	317.7	240.4	357	367.1	188.9	261.3	4 616.6	50 232.2
BATTRUM ROSERAY	28.3	16.8	23.4	82	183.3	175.1	110.2	146.9	171	158.9	149.7	170.6	1 416.2	111 824.0
BENCH SHAUNAVON	0	0	0	0	0	0	0	0	0	0	0	0	0	6 906.7
BENCH UPPER SHAUNAVON	1 317.9	1 351.9	1 331.1	1 229.8	1 189.2	1 196.1	1 224.1	1 190.6	1 056.2	932.2	1 047.9	1 134.6	14 201.6	614 773.5
BEVERLEY CANTUAR	577.2	516.8	539.6	513.5	562.4	532	510.2	548.6	519.5	471.2	458.3	509	6 258.3	57 681.8
BEVERLEY N CANTUAR	212.6	198.3	220.7	226.2	233.1	221	223.2	233.4	217.7	231.7	219.7	230.9	2 668.5	44 241.8
BEVERLEY ROSERAY	498.1	455.8	494.9	461.9	495.9	472.5	262.4	348.8	276.9	255.9	298.6	421.3	4 743.0	82 615.9
BONE CREEK U SHAUNAVON	0	0	0	0	0	0	0	0	0	0	0	2	2	2
BONE CREEK W UPPER SHAUN	1 287.0	1 108.8	1 198.3	1 165.1	1 133.2	830.4	999.1	1 261.0	1 241.7	1 382.5	1 333.5	1 311.9	14 252.5	305 194.1
BUTTE SHAUNAVON	104.5	98.7	109.8	103.2	84.5	6.7	109.7	117.6	68.5	58.4	59.3	61.4	982.3	28 736.0
BUTTE UPPER SHAUNAVON	4 304.8	4 332.2	4 722.3	4 338.1	4 817.5	4 837.6	4 822.8	4 946.5	4 770.7	4 844.1	4 624.4	4 738.7	56 099.7	1 336 661.6
BUTTE WEST U SHAUNAVON	382.3	402.2	442.9	377.9	403.5	411.2	397.9	389.9	351.6	360.7	341.2	409.9	4 671.2	149 429.8
CANTUAR E LOWER SHAUNAVON	322.9	243.9	292	337	294.4	353.4	340.5	298.2	314.1	335	322.2	328.5	3 782.1	156 383.7
CANTUAR EAST CANTUAR	171.8	143	184.6	236.8	225.8	209.1	213.7	204.9	190.4	205.6	196.8	164	2 346.5	16 293.2
CANTUAR EAST ROSERAY	988	892.9	980.1	1 037.4	1 024.5	983.1	1 021.8	946.9	829.1	842.1	945.3	986.1	11 477.3	476 728.0
CANTUAR MAIN CANTUAR	12.2	8.8	10.7	9.8	0	50.4	47.2	34	31.2	44	35.1	41.5	324.9	14 769.9

Table 2 - 1 - 2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
CANTUAR N ROSERAY	550	544.9	580.6	547.9	543.1	560.7	617.8	600.2	558.1	615.5	580.8	550.2	6 849.8	196 797.0
CANTUAR ROSERAY	597.5	540.1	553.4	534.8	588.6	583.5	661.3	686.2	664.4	759.4	693.6	770.1	7 632.9	208 668.4
CHAMBERY UPPER SHAUNAVON	669	589.2	657.4	627.1	692.2	662.4	673.4	652	590.3	671.3	628	667.6	7 779.9	197 867.3
CLINTONVILLE SHAUNAVON	1 739.7	1 693.4	1 691.1	1 576.7	2 665.0	2 088.7	2 601.9	2 580.2	2 327.0	1 606.4	2 468.6	1 985.0	25 023.7	180 166.7
CONSUL UPPER SHAUNAVON	0	0	0	0	0	0	0	0	0	0	0	0	0	42.6
COVINGTON S U SHAUNAVON	0	0	0	0	0	0	0	0	0	0	0	0	0	79 007.8
COVINGTON UPPER SHAUN	85.3	65.5	92.7	81	88.7	89.3	94	89.6	86.4	88.6	84.8	86.8	1 032.7	29 344.2
COVINGTON W U SHAUNAVON	3 463.9	3 755.8	3 823.1	3 522.4	3 565.0	3 667.2	3 639.3	3 575.6	3 013.5	3 191.9	3 493.3	3 700.0	42 411.0	811 516.6
DELTA UPPER SHAUNAVON	141.6	105	126	117.8	28.3	0	0	0	0	55.5	191.8	187.7	953.7	24 428.4
DELTA W U SHAUNAVON	164.3	191.4	187.7	165.5	163.4	173.1	161.3	184.4	207.8	208.2	217	250.3	2 274.4	115 463.2
DIVIDE MADISON	18.3	0	0	0	0	0	0	0	0	0	0	0	18.3	8 270.1
DOLLARD LOWER SHAUNAVON	1 610.3	1 319.4	1 197.8	412.8	1 002.1	849.5	821.5	792.6	867.1	551.1	745.5	814.6	10 984.3	19 327.5
DOLLARD UPPER SHAUNAVON	124.5	110.1	128.2	126.6	131.7	112.9	129	104.8	104.2	92.1	85	117	1 366.1	569 919.4
EASTBROOK SHAUNAVON	794	728.5	818.1	966.6	1 471.9	1 741.0	1 960.9	1 895.8	1 472.9	1 363.7	1 147.6	1 122.0	15 483.0	211 729.4
EASTEND SHAUNAVON	570.8	771.9	897.1	693.5	701.2	615	674	473.9	418.9	597	366.2	569.3	7 348.8	129 559.9
FOSTERTON ROSERAY	0	0	0	0	0	0	0	0	0	0	0	0	0	1 562.6
FOSTERTON SOUTH CANTUAR	40.4	38.4	50.5	50.9	55.1	58.2	55.1	44.9	50.8	50.2	46.2	42.4	583.1	92 048.6
FOSTERTON SOUTH ROSERAY	572.6	492.4	616	567.6	651.7	649.7	579.5	427.5	608.1	667.8	719.7	738.7	7 291.3	146 588.5
GARDENHEAD S U SHAUN	206.8	265.6	307.9	394.6	388.3	413.3	334.4	335.3	450.3	467	497.5	434.7	4 495.7	134 759.7
GARDENHEAD U SHAUN	139.9	117.6	128.8	139.5	104.9	166.1	162.8	142.5	131.9	130.8	134.8	155.2	1 654.8	31 135.7
GULL LAKE BASAL CANTUAR	301.2	301.8	261.2	211.1	212.1	196.6	160.7	125.9	158.3	257.7	233.8	315.1	2 735.5	220 415.1
GULL LAKE C U SHAUNAVON	204.1	212	231.5	263.2	295.6	274.9	288.3	273.7	243.1	253.4	220.8	227.2	2 987.8	221 191.2
GULL LAKE CANTUAR GAS	0	0	0	0	0	0	0	0	0	0	0	0	0	11 014.4
GULL LAKE N U SHAUNAVON	560.7	517.8	575.1	559.7	66.8	262.7	338.8	389.2	429.5	319.3	365.2	422.4	4 807.2	148 086.0
GULL LAKE S U SHAUNAVON	0	0	0	0	0	0	0	0	0	0	0	0	0	7 204.4

Table 2 - 1 - 2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
GULL LK ROSERAY	0	0	0	0	0	0	0	0	0	0	0	0	0	19 341.2
GULL LK N BASAL CANTUAR	0	0	0	0	0	0	0	0	0	0	0	0	0	3 696.1
HAZLET ROSERAY	137.3	111.1	120.4	0	0	53.9	124.5	94.4	77	59.8	79	75.6	933	33 182.4
ILLERBRUN UPPER SHAUN	0	0	0	0	0	0	0	0	0	0	0	0	0	49 978.6
INSTOW UPPER SHAUNAVON	42.1	28.1	44	40.4	43.9	41.5	42.8	40.2	32.2	41.3	61.8	64.9	523.2	18 475.1
JAVA CANTUAR	90.9	90.7	97.2	86.3	92.4	81.3	102	93.5	88.6	85.5	81.1	73.6	1 063.1	89 550.5
JAVA EAST SUCCESS	729.3	640	611.1	606.7	713.9	660.9	773.1	744.2	700.4	635.3	671.4	689.7	8 176.0	85 381.9
JAVA NORTH CANTUAR	354.4	341.2	237.9	247.3	224.9	225.7	249.8	332.6	323.3	292.5	253.2	257.8	3 340.6	202 117.9
JAVA WEST CANTUAR	1 740.6	1 611.6	1 793.7	1 910.7	2 103.0	1 955.4	2 071.0	2 082.2	1 884.2	1 886.2	1 801.3	1 750.2	22 590.1	417 077.0
JOHNSTON ROSERAY	606.7	461.6	523.2	708	636.1	822.6	943.9	945.6	826.4	891.2	734.5	801.1	8 900.9	290 566.2
JOHNSTON UPPER SHAUN	0	0	0	0	0	0	0	0	0	0	0	0	0	824.5
LEITCHVILLE SHAUNAVON	4 983.4	4 740.4	4 907.7	4 327.9	4 093.5	3 816.1	4 373.5	5 432.0	6 062.2	6 401.4	7 853.8	7 507.7	64 499.6	410 793.2
LEON LAKE SHAUNAVON	5 519.9	4 572.8	4 146.2	3 595.0	3 119.3	2 838.7	2 853.0	2 642.2	3 891.8	4 171.3	3 887.7	3 554.6	44 792.5	524 676.0
MAIN SUCCESS ROSERAY	0	0	0	0	0	0	0	0	0	0	0	0	0	0.3
NORTH PREMIER ROSERAY	639.5	532.8	595	532.4	488.9	629.3	357.1	1 174.6	849	864.3	895.5	942.9	8 501.3	147 295.5
NORTH PREMIER U SHAUN	1 836.0	1 714.1	1 930.7	1 917.1	1 895.1	1 765.2	1 835.1	1 829.5	1 901.6	1 899.8	1 701.2	1 805.5	22 030.9	576 243.8
NOTUKEU UPPER SHAUNAVON	43.2	75.6	55.6	53.6	75.9	75.8	78.4	65.4	77.6	79.3	70.6	72.7	823.7	46 295.9
PENNANT UPPER SHAUNAVON	0	0	0	0	0	0	0	0	0	0	0	0	0	816.2
RANGEVIEW EAST MADISON	59.6	0	0	0	0	0	0	0	0	0	0	0	59.6	89 867.9
RANGEVIEW MADISON	132.1	121.1	134.7	133.3	147.5	133.5	138	138.1	133.6	259	233.8	238.2	1 942.9	135 619.1
RAPDAN N LOWER SHAUNAVON	2 115.8	1 856.3	1 656.5	1 364.1	1 218.4	937.6	1 117.4	872.3	863.1	1 374.3	1 223.5	1 147.0	15 746.3	52 545.7
RAPDAN S U SHAUNAVON	212.1	197.9	246.7	214.7	211.8	189.4	154.6	213.1	239	194.7	188.5	196.6	2 459.1	48 174.1
RAPDAN UPPER SHAUNAVON	238.5	254.5	206.6	174.7	234.3	247.4	249.8	226.6	233.4	245.7	221.9	177.6	2 711.0	48 402.2
RAPDAN WEST SHAUNAVON	586.9	545.5	563.7	515.4	530.9	495.3	520.2	670.8	1 063.8	858.7	652.1	827	7 830.3	326 106.9
ROSS LAKE CANTUAR	0	0	0	0	0	0	0	0	0	0	0	0	0	22 290.8

Table 2 - 1 - 2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
SEWARD CANTAUR SAND POOL	278.2	254.1	279.1	302.3	263.8	180.8	225.2	266.9	287.4	281.9	283.4	264.6	3 167.7	39 644.5
SEWARD SUCCESS SAND POOL	229.2	201.7	184.1	183.6	185	218	296	240.7	254.6	244.1	240.3	251.2	2 728.5	83 013.8
SOUTH SUCCESS ROSERAY	0	0	0	0	0	0	0	0	0	0	0	0	0	167.5
SUFFIELD BASAL CANTUAR	1 023.3	998.1	1 018.7	924.9	1 035.1	886.9	884.5	987.6	963.6	1 010.7	869.3	823.8	11 426.5	321 693.4
SUFFIELD ROSERAY	3 177.8	2 958.0	3 018.5	2 953.9	3 078.1	2 966.6	2 815.1	2 687.0	2 622.1	2 845.9	2 598.9	3 015.7	34 737.6	846 950.8
SUFFIELD UPPER SHAUNAVON	386.3	398.2	397.5	404.5	424.6	423.9	478.2	592.6	610.8	570.8	590.3	536.6	5 814.3	158 149.1
SUFFIELD WEST CANTUAR	519.5	441.6	418.4	386.6	502.7	407.9	397.6	433.6	452.9	468	445.3	441.2	5 315.3	139 862.5
SWIFT CURRENT W BASAL MAN	255.3	233.1	257.2	250.9	271.2	260.9	274.8	295.3	276.8	283.5	267	283.1	3 209.1	64 502.0
VERLO ROSERAY	930.5	825	914.3	867.9	948.2	927.5	932.9	929.6	953.8	1 059.3	989.4	996.6	11 275.0	85 918.2
WEBB CANTUAR	1 766.3	1 490.6	1 644.4	1 604.0	1 629.7	1 560.4	1 529.9	1 550.1	1 670.9	1 683.8	1 792.3	1 923.2	19 845.6	1 114 138.2
WEBB SOUTH CANTUAR	167.2	142.9	158.1	169.4	115.9	81.6	136.5	130.6	219.2	233.6	175.9	257.2	1 988.1	88 014.2
WEBB WEST CANTUAR	595.8	575.3	743.4	639.5	653.4	621.3	750.6	671.6	577.6	647.6	534.9	584.1	7 595.1	222 223.6
WHEAT VALLEY CANTUAR	0	0	0	0	25.6	34.9	24.8	55.1	69.5	67.3	66.9	58.1	402.2	2 142.2
WHITEMUD SHAUNAVON	861.1	1 369.6	1 358.9	1 088.5	1 187.3	953.5	888.9	856.2	782.3	783.7	702	640	11 472.0	249 105.3
MISCELLANEOUS POOLS														
BASAL MANNVILLE	138.2	128.6	180.4	148.8	132.5	114.6	137	150.3	134	130.7	112.7	103.1	1 610.9	37 373.9
CANTUAR	2 530.4	2 560.4	2 541.8	2 269.4	2 325.7	2 209.0	2 389.7	2 193.1	1 975.5	1 872.5	2 066.2	2 091.6	27 025.3	505 448.4
GRAVELBOURG	39.5	42	46.2	15.2	35.4	39.2	9	33.8	35.6	11.7	41.8	40.5	389.9	27 427.6
LOWER ROSERAY	0	0	0	0	0	0	0	0	0	0	0	0	0	1 299.4
LOWER SHAUNAVON	12 451.0	12 263.9	11 780.1	8 904.4	8 207.4	8 414.2	8 160.4	7 349.7	9 479.1	10 541.4	13 538.7	12 444.0	123 534.3	253 401.4
MADISON	0	0	0	0	0	0	0	0	0	0	0	0	0	894.9
MANNVILLE	454.6	398.8	438	440.6	458.4	419.8	378.8	405.9	376.2	408.9	393.1	336.5	4 909.6	36 308.8
ROSERAY	2 865.2	2 785.7	2 723.0	2 675.5	2 694.8	2 549.8	2 571.0	2 651.5	2 313.9	2 477.8	2 035.0	2 294.8	30 638.0	468 038.8
SHAUNAVON	15 234.0	13 514.0	13 768.8	13 277.2	13 290.5	12 352.9	11 959.6	12 095.2	10 985.3	10 595.1	13 467.7	11 906.2	152 446.5	310 552.1
SUCCESS	140.7	120.8	134.2	127	134.1	135.4	126.6	123.4	118.8	120.3	116.9	97.6	1 495.8	3 601.2

Table 2 - 1 - 2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
UPPER SHAUNAVON	1 523.1	1 507.9	1 975.6	2 250.1	2 213.6	2 139.0	2 089.2	1 946.8	1 905.3	1 847.0	1 930.5	1 807.1	23 135.2	702 194.9
TOTAL NON-UNITS	95 250.2	89 302.4	92 181.2	84 635.1	86 945.4	83 940.7	85 478.2	85 968.8	86 553.8	88 736.7	94 985.4	93 099.3	1 067 077.2	18 697 702.7
AREA 3 MEDIUM TOTAL	211 453.1	197 639.9	213 098.8	201 112.0	204 493.8	199 206.9	203 701.6	205 105.4	200 209.7	206 670.3	209 363.2	210 457.6	2 462 512.3	134 200 388.6
AREA 3 TOTAL	211 453.1	197 639.9	213 098.8	201 112.0	204 493.8	199 206.9	203 701.6	205 105.4	200 209.7	206 670.3	209 363.2	210 457.6	2 462 512.3	134 200 388.6
AREA 4 LIGHT UNITS														
ALAMEDA MIDALE														
ALAMEDA CENTRAL UNIT	236.6	215.9	218.5	176.3	161	136	137.5	170.6	174.4	190.1	182.4	184.4	2 183.7	479 244.3
ALAMEDA MIDALE V UNIT 1	176.1	161.5	186.2	186.4	121.7	142.9	144.1	142.8	126.2	132.4	148.8	216.8	1 885.9	111 822.6
ALAMEDA MIDALE VOL. UNIT	117.6	102.1	99.3	82.7	72.9	69.9	111.2	87.1	88.1	96.8	83.8	87.5	1 099.0	65 519.5
THE ALAMEDA EAST UNIT	2 494.1	2 269.4	2 421.2	2 370.4	2 438.4	2 333.1	2 312.6	2 313.9	2 229.9	2 324.6	2 207.3	2 193.8	27 908.7	2 277 330.6
THE NORTH ALAMEDA UNIT	101.2	88.7	91.1	87.2	88.4	75.6	74.3	77.5	77.2	80.3	77.1	79.8	998.4	292 188.6
THE SOUTH ALAMEDA UNIT	207.2	201.4	215.8	221.3	226.2	217.2	207.8	202.3	203.1	181	194.3	209.3	2 486.9	506 356.2
ALAMEDA WEST MIDALE														
ALAMEDA W MIDALE V UN 1	103.7	73	90.7	90.3	87.2	83.1	68.6	76.1	66.2	97.6	83.5	88.6	1 008.6	67 822.5
ALIDA EAST FROB-ALIDA														
ALIDA UNIT	12 859.4	11 959.5	13 587.1	12 597.3	12 762.4	11 910.4	11 679.9	11 289.4	10 693.0	10 908.6	10 368.4	10 496.5	141 111.9	4 346 251.7
BENSON MIDALE														
BENSON MIDALE VOL UN 3	63.5	50.6	46.6	35.6	25.5	33.8	34.5	32.7	30.8	33	30.5	31.2	448.3	22 239.6
CANTAL FROBISHER-ALIDA														
CANTAL FROB/ALIDA V U 1	158.4	152	176.3	172.6	174.1	172.8	166.8	167.1	156.9	158.5	152.9	153.5	1 961.9	102 783.1
CARNDUFF MIDALE														
CARNDUFF MIDALE V UN 2	141.9	114.9	111.6	101.8	124.9	127	146	104.8	103.8	150.2	64.5	192.1	1 483.5	68 955.9

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MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
CARNDUFF MIDALE V UN 3	54.7	49.8	58.3	60.5	63.1	57.9	57	54.4	39.2	43	44.3	54.3	636.5	52 948.3
CARNDUFF S MIDALE VOL U	3.5	0	0	3.5	16.8	0	15.7	17.3	15.3	14.5	13.6	12.4	112.6	114 096.3
CARNDUFF VOL UNIT NO 1	298.1	282.9	278.9	296.9	310.7	281.5	292.3	260.2	257.8	253.2	238.6	253.1	3 304.2	187 328.9
THE EAST CARNDUFF UNIT	527.1	403.3	481.2	406.9	527.7	408.3	471.7	565.3	500	450.2	232.9	263.7	5 238.3	3 091 192.8
THE WEST CARNDUFF UNIT	1 336.3	1 145.4	1 258.7	1 102.6	1 202.1	1 032.5	1 041.0	1 000.9	939.6	997.4	957.8	939.9	12 954.2	1 692 915.3
CLARILAW WEST FROB-ALIDA														
KISBEY U HASTINGS V U 1	382.1	320.8	329.5	209.9	300	270.3	290.3	276.7	232.8	221.9	163.1	242.6	3 240.0	209 495.3
ELMORE FROBISHER														
ELMORE FROB VOL UNIT 1	1 110.5	955.5	1 010.6	979	1 003.8	1 003.1	1 698.8	2 076.9	1 961.3	2 018.2	1 773.7	1 876.9	17 468.3	2 148 203.8
FLAT LAKE RATCLIFFE														
FLAT LK RATCLIFFE V U 1	1 061.1	964.2	1 053.5	956.2	1 041.8	1 027.0	1 080.1	1 083.0	1 002.0	1 021.1	1 035.0	994.8	12 319.8	2 212 082.1
FLAT LK RATCLIFFE V U 2	211.6	185.5	202.4	206.8	210.5	201.3	218.4	222.1	223.4	203.3	233	192.6	2 510.9	70 546.2
FREDA LAKE RATCLIFFE														
FREDA LK R'CLIFFE V U 1	2 022.6	1 855.1	2 123.3	2 057.8	2 184.4	2 107.2	1 753.8	2 298.2	2 236.9	2 387.2	2 327.2	2 492.7	25 846.4	1 197 516.2
GAINSBOROUGH FROB-ALIDA														
GAINS FROB/ALIDA V UNIT	235.4	202.4	223.4	205.8	161.6	196.9	167.5	168.3	154.1	162	197.6	170.7	2 245.7	228 863.1
GAINSBOROUGH W FROBISHER														
GAINSBOROUGH W VOL UN	23.6	35.8	46.6	22.8	17.3	18.4	21.3	30.3	15.1	28.7	33.9	0	293.8	67 468.3
GLEN EWEN MIDALE														
THE GLEN EWEN UNIT	190.1	208.8	236.1	244.8	195	190.1	201.5	241.5	214.9	233.1	229.5	232.3	2 617.7	1 135 914.1
HASTINGS FROBISHER														
HASTINGS FROB V UNIT 1	703.1	561	608.3	597.8	544.2	529.8	708.2	673.8	320	561.3	549.1	347.5	6 704.1	1 288 097.0
HASTINGS FROB V UNIT 2	207.4	52.3	0	0	3.9	32	14	40.8	52.4	50.1	39.8	0	492.7	300 713.1
HASTINGS FROBISHER UNIT	255.3	168.6	257.2	283.6	321.5	297	328.8	319.8	319.4	335.1	304.3	317.2	3 507.8	800 611.5
HUMMINGBIRD BAKKEN														

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MONTHLY CRUDE OIL PRODUCTION
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Cubic Metres

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
HUMM'BIRD BAKKEN V UN 1	142.2	115.9	139.2	132.3	137	158.9	193.5	139.2	113.1	37.9	23	71.3	1 403.5	152 350.0
HUMMINGBIRD BIRDBEAR														
HUM'BIRD BIRDBEAR V U 1	220.5	193.7	205.7	200.2	207.4	251.8	333.7	239.1	236.9	130.3	233.1	326.9	2 779.3	573 914.7
HUMMINGBIRD RATCLIFFE														
HUM'BIRD RATCLIFFE V 1	831.8	713.4	780.5	772.8	783.6	843.8	1 053.1	799	639.5	638.2	668.1	853.5	9 377.3	959 242.8
HUNTOON N FROBISHER														
HUNTOON N FROB V U 1	0	0	0	0	0	0	0	0	0	0	0	0	0	308.6
INGOLDSBY FROB-ALIDA														
INGOLDSBY M. CANYON V U	2 665.6	2 239.7	2 683.8	2 517.4	2 533.9	2 405.4	2 452.9	2 518.0	2 359.0	2 593.4	2 577.4	2 599.9	30 146.4	3 403 181.1
INGOLDSBY N ALIDA														
INGOLDSBY N. VOL. UN 1	12.9	11.2	12.2	11.4	11.4	11.8	16.8	14.7	17.2	16.4	15.8	17.4	169.2	35 290.1
INGOLDSBY W FROB-ALIDA														
INGOLDSBY W VOL UN 1	147.7	151.9	136.6	130.3	146.3	139.4	157.9	139.3	162	146.4	150	74.5	1 682.3	113 233.6
KENOSEE TILSTON														
KENOSEE TILSTON V UNIT	958.9	851.6	861.8	833	844.2	803.4	839.6	655.9	742.3	814.4	665.2	711.5	9 581.8	2 451 688.1
KISBEY FROB-ALIDA														
KISBEY FROB-ALIDA VOL. UI	1 270.6	1 136.3	1 200.8	1 095.1	1 042.1	1 106.9	1 186.5	1 149.5	1 139.2	1 182.5	1 113.6	966.6	13 589.7	1 355 513.7
KISBEY S FROB-ALIDA														
KISBEY FR/ALIDA V UN 1	119.6	138.4	84.7	69.2	37.4	23.3	91.8	92.5	85.7	91.4	105.3	111.3	1 050.6	97 631.3
LOUGHEED MIDALE														
LOUGHEED MIDALE V UN 1	183.6	149.2	160.6	151.5	115.2	128.4	151.9	142.8	118.7	54.5	130.5	140.3	1 627.2	45 081.4
MACOUN WINNIPEGOSIS														
S. MACOUN WINN V UNIT 1	367.3	268.5	202.8	174	158.8	158.7	157.2	155.8	146.2	160.9	161.7	173.8	2 285.7	391 761.3
MANOR L WATROUS-ALIDA														
MANOR L WATROUS-ALIDA \	371.7	319.6	369.3	330.9	282.8	237.1	214.7	238.1	257	274.2	240.1	213.1	3 348.6	348 096.7

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Cubic Metres

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
MIDALE CENTRAL MIDALE														
MIDALE SOUTH VOL. UNIT N	39.1	34.4	37.5	36.8	35.7	36.7	37.1	4.7	0	0	0	0	262	540.5
MIDALE RED RIVER														
MIDALE RED RIVER VU 1	232	153.7	161.7	182.4	253	249.3	202.5	171.8	139.5	151	124.3	46.8	2 068.0	236 035.0
MOOSE MOUNTAIN TILSTON														
MOOSE MTN TILSTON V UN	54.8	70.9	49.1	0	0	0	0	0	0	0	0	0	174.8	43 025.9
NORTHGATE MIDALE														
NORTHGATE MIDALE V UNIT	226.2	236.2	229.2	225	240.3	235.6	237.2	232.9	212.2	207.3	192	164.1	2 638.2	355 243.8
NOTTINGHAM ALIDA														
NOTTINGHAM N ALIDA UNIT	8 554.0	8 619.2	9 030.2	8 328.8	8 053.8	7 546.9	7 482.6	7 197.1	6 883.8	7 119.4	6 851.6	6 601.9	92 269.3	3 690 967.8
OUNGRE RATCLIFFE														
OUNGRE VOL UNIT NO 1	2 593.6	2 313.9	2 431.2	2 307.8	2 321.3	2 393.1	2 456.9	2 399.0	2 271.8	2 354.5	2 355.5	2 322.2	28 520.8	2 108 461.9
PARKMAN SOURIS VALLEY														
PARKMAN S VALLEY V U 1	753.6	1 091.3	1 137.4	1 066.8	1 126.9	1 079.1	1 095.3	1 053.8	968.5	982.9	981.8	993.9	12 331.3	514 782.3
PARKMAN SOUTH TIL-SOURIS														
PARKMAN S TIL-SRS V 1	121	110.6	107	115	135.3	141.4	140.9	139.7	135.9	117.2	122.5	124.8	1 511.3	255 528.1
PINTO MIDALE														
PINTO MIDALE VOLUNTARY	367.9	334.4	380.8	339.4	347.5	343.8	336.5	354.1	317.7	314.6	283.1	321.7	4 041.5	88 503.8
PINTO VOL. UNIT NO. 2	420.5	347.5	378.9	372.8	387.1	359	429.2	299.3	325.9	378	331.1	380.1	4 409.4	265 084.3
THE SOUTH PINTO UNIT	209.8	189.1	198.1	134.7	204	196.7	151.1	188.9	170.2	192.1	203	198.6	2 236.3	715 932.0
QUEENSDALE E FROB-ALIDA														
THE NORTH CANTAL UNIT	380.9	341.3	379.6	372.9	374.4	345.6	381.3	360.2	348.2	353.3	349.7	357	4 344.4	1 106 593.9
RALPH MIDALE														
RALPH MIDALE VOL UNIT	227.8	175.9	159.9	168.1	253	273.3	221.7	237.5	229.9	231.8	213.1	170.3	2 562.3	227 146.6
RALPH WEST MIDALE														

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Cubic Metres

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
RALPH W MIDALE VOL UN 1	60.8	52.3	49.8	32.6	23.3	59.1	60.6	63.3	61.7	60.2	54.7	76.1	654.5	77 947.5
ROCANVILLE BAKKEN														
ROCANVILLE BAK VU 2	518.1	377.8	460	440.8	448.6	440.1	456.9	457.5	426.1	448	438.4	413.2	5 325.5	230 601.2
ROCANVILLE BAKKEN V U 1	556.2	498.7	609.8	600.2	607.8	575.9	595.5	549.5	567.4	557	539	568.2	6 825.2	433 464.1
ROSEBANK ALIDA														
ROSEBANK FR/ALIDA V U 1	1 383.3	1 160.2	1 225.4	1 295.4	1 319.9	1 252.6	1 387.3	1 272.4	1 237.8	1 208.2	1 168.1	1 182.8	15 093.4	4 316 185.3
ROSEBANK SOUTH ALIDA														
ROSEBANK S. ALIDA VOL 1	166.1	148	160.6	156.9	177.9	149.6	140.4	150	224.4	158.7	179.3	143.9	1 955.8	124 893.5
STEELMAN FROBISHER														
DOUGLASTON FROB UNIT	0	0	0	0	0	0	0	0	0	0	0	0	0	228 021.7
STEELMAN FROB V UNIT 1	134.7	121.8	136.1	71.5	113.3	94.7	102.5	111.4	110.5	106	100.6	104.1	1 307.2	291 426.1
STEELMAN FROB V UNIT 2	38.5	24.6	29.9	30	28.4	13.6	15.8	18.9	20	21	33	34.8	308.5	143 465.6
STEELMAN VOL UNIT NO 8	618.4	582.8	634.2	569	551.5	478	443.2	468.9	423.4	453.4	899	1 003.7	7 125.5	126 011.7
STEELMAN MIDALE														
DOUGLASTON MIDALE UNIT	167.2	142.1	158.9	147.6	129.5	130.4	139.2	130.3	126.5	127.4	128.9	137.2	1 665.2	613 127.1
STEELMAN N MIDALE V U 1	45.5	67.4	94.8	158.2	133.6	134.6	148.5	135.4	129	119.4	104.8	122.8	1 394.0	295 848.6
STEELMAN N MIDALE V U 2	53.1	87.2	94.9	102.5	99	91.1	105.8	94.2	99.2	102.6	88.8	86	1 104.4	144 557.8
STEELMAN UNIT NO II	7 298.3	6 151.7	6 519.7	6 409.1	6 569.3	6 063.1	6 074.2	6 005.1	5 470.2	5 889.2	5 555.7	5 752.8	73 758.4	9 632 018.5
STEELMAN UNIT NO III	1 596.1	1 447.9	1 726.7	1 670.8	1 735.9	1 726.0	1 715.5	1 758.8	1 726.4	1 743.0	1 645.8	1 690.3	20 183.2	4 834 343.1
STEELMAN UNIT NO IV	2 452.2	2 180.8	2 364.1	2 516.0	2 494.7	1 995.3	2 453.3	2 412.6	2 374.8	2 438.3	2 230.7	2 263.7	28 176.5	5 847 463.0
STEELMAN UNIT NO V	474.1	423.3	513	495.1	535.6	483.5	493	513.6	472.1	541.6	512.4	483.7	5 941.0	1 769 081.9
STEELMAN UNIT NO VI	2 521.9	2 340.4	2 445.7	2 467.8	2 529.3	2 265.7	2 481.5	2 454.7	2 443.9	2 509.8	2 340.3	2 463.1	29 264.1	9 751 044.5
STEELMAN UNIT NO VII	454.4	447.7	323.7	398.8	473.9	353.6	496.7	382.2	405.8	408.3	424.1	247.4	4 816.6	922 612.1
STEELMAN UNIT NO 1A	2 755.8	2 579.1	2 790.2	2 792.0	2 804.3	2 681.9	2 757.5	2 686.5	2 297.9	2 723.5	2 760.5	2 730.9	32 360.1	9 320 035.0
STEELMAN VOL UNIT NO 8	140.2	209	491.9	312.6	308.9	354.7	325.1	300.2	233.7	264.5	275	235.4	3 451.2	67 193.0

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Cubic Metres

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
THE LAMPMAN UNIT	66.1	46.3	69.8	102.5	93.5	80	84.5	82.7	62.4	51.2	116.5	83.6	939.1	260 706.9
STEELMAN WINNIPEGOSIS														
STEELMAN WINN V UN 1	417.7	469.1	568.2	526.4	485.7	508.1	495	494.2	428.6	507.1	449.5	459.7	5 809.3	315 200.8
STORTHOAKS ALIDA														
STORTHOAKS ALIDA VU 1	1 484.1	1 300.0	1 401.4	1 300.7	1 304.8	1 220.3	1 167.4	1 160.2	519.6	1 269.9	1 206.9	1 176.2	14 511.5	548 466.4
TABLELAND WINNIPEGOSIS														
TABLELAND VOL UNIT 1	161.8	63.2	0	0	0	0	0	0	0	0	0	0	225	161 516.3
VIEWFIELD FROBISHER														
VIEWFIELD VOL UNIT NO 1	71.5	69.1	74.3	72.8	70.8	71	67.4	57.5	63.5	58.6	64.3	62.1	802.9	192 615.7
WARMLEY ALIDA														
FLETWODE ALIDA VOL UNIT	189.8	316.7	318	271.6	222.2	221.6	218.3	218.9	213.4	204.2	224	243.9	2 862.6	293 356.6
WEYBURN MIDALE														
WEYBURN MIDALE V U 10	342	316.1	354.9	335.7	340	270.9	378.9	375.2	367	382.8	364.9	376.5	4 204.9	122 264.2
WEYBURN MIDALE V U 8	53	55.6	77	77.1	58.2	56.2	58.6	57.9	53.1	42.2	63.4	69.5	721.8	43 298.2
WEYBURN MIDALE V UN 2	90.8	91.1	105.6	75.4	163.6	142	157.7	171.1	150.4	168.3	186.2	224.3	1 726.5	47 044.6
WEYBURN MIDALE V UN 3	0	0	0.9	0	23.8	21.6	19.9	18.1	0	0	9.1	3.9	97.3	30 188.8
WEYBURN MIDALE V UN 5	202.3	156.3	153.3	130.6	127.9	138.5	170.2	161.6	174.8	183	188.7	160.8	1 948.0	307 035.8
WEYBURN MIDALE V UN 6	75.9	88.9	126.1	117.6	89	84.6	90	81.5	75.3	98.7	85.3	104	1 116.9	95 325.0
WEYBURN MIDALE V UNIT 4	113.4	92.3	104.1	111.6	110.9	76.5	146	94.2	120.5	120.3	84	64.6	1 238.4	99 757.9
WEYBURN MIDALE V UNIT 7	367	312.9	378	355.7	360.5	366.7	400.9	389.7	368.9	384.8	339.3	373.1	4 397.5	254 729.0
WILLMAR FROBISHER-ALIDA														
N CENTRAL WILLMAR V U	36.6	34.3	40	35.9	41.1	39.5	44.2	41.2	43.7	45.2	36.3	35.7	473.7	280 985.2
NORTH DALESBORO UNIT 1	116.3	106.5	117	108.5	111.6	115.1	112.6	113	108.5	113.2	106	103.9	1 332.2	595 203.8
Q'VILLE WILLMAR KISBEY	37	32.1	31.6	28.6	43.4	42	210.9	752.2	569.1	471.6	523.3	538.8	3 280.6	136 026.3
WILLMAR FR/ALIDA V UN 1	997.3	893.6	977.5	959.1	976.5	897.8	1 017.1	1 006.7	946.4	930.7	906.9	892.1	11 401.7	2 123 772.1

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WILLMAR N FROB-ALIDA														
WILLMAR N FR.ALIDA V 1	504.7	455.3	492.3	346.4	366.6	315	291.9	305.2	329.1	370.4	411.4	333.1	4 521.4	146 465.8
WORKMAN FROBISHER														
WORKMAN FROB VOL UNIT :	491.9	487.5	485.7	492.1	499.3	522.7	514.5	561.2	498.4	418.6	467.7	479.1	5 918.7	1 937 024.4
WORKMAN FROB VOL UNIT ;	569.1	499.5	564.7	552.6	566.3	531.9	550.1	543.1	497.3	570.6	578.6	554.4	6 578.2	289 934.5
WORKMAN FROBISHER VOL	173.9	154.9	175.2	173.9	184.1	178.1	183.4	182.6	169.3	181.6	175	183.1	2 115.1	39 428.1
WORKMAN FROBISHER VOL	166.7	141.8	131.7	151.5	149	156.3	157.4	156.9	145.1	166.7	154.3	153.6	1 831.0	55 573.8
WORKMAN VOL UNIT 3	1 041.3	886	928.4	846.5	928.5	850.9	910.9	875.9	833	767.5	745.6	829.7	10 444.2	481 804.5
WORKMAN VOLUNTARY UNI	160.6	146.9	160.6	160.1	164.1	149	158.2	374.7	383.9	377.3	334.8	371.9	2 942.1	217 345.4
WORKMAN MIDALE														
WORKMAN MIDALE V UNIT 1	143.7	109.6	144.2	125.2	130.3	119.4	129.4	116.2	107.5	127.8	125.1	119.7	1 498.1	275 465.4
WORKMAN MIDALE V UNIT 2	135.2	107	119.7	124.1	130.5	126.1	118.1	118.3	97.7	127.5	118.5	118.4	1 441.1	194 589.9
WORKMAN VOL UNIT 3	29.9	19.4	25	27.4	30.6	26.2	27.2	27.2	31	30.6	26.6	29.7	330.8	21 710.5
WORKMAN VOLUNTARY UNI	10.4	9.5	11	2.9	5.6	12.4	13.1	13.2	12.3	13.3	12.1	13.7	129.5	4 508.0
TOTAL UNITS	76 440.7	69 592.5	75 896.6	72 104.8	73 282.6	69 108.4	71 751.9	71 432.6	66 674.8	69 939.8	67 641.8	68 164.9	852 031.4	101 414 331.4
AREA 4 LIGHT NON-UNIT														
ALAMEDA EAST FROBISHER	69.2	58.1	132.2	139.8	162.3	498.2	755.6	526.7	624.5	1 201.3	1 289.6	1 392.9	6 850.4	133 805.8
ALAMEDA MIDALE	989.6	858.7	860	823.7	945.6	882.5	709.2	916	880.1	808	780	825.4	10 278.8	295 322.1
ALAMEDA WEST FROBISHER	150.3	103.8	132.7	133.3	146.6	158.7	147	175.1	149.6	157.3	137.8	161.1	1 753.3	19 407.2
ALAMEDA WEST MIDALE	568.6	524.9	567.9	263.8	655.4	578.8	581.8	598.2	496.9	530.5	550.4	578.7	6 495.9	31 468.8
ALIDA EAST FROB-ALIDA	524	446.6	405.1	365	412.5	404.3	395.1	395.4	782.4	1 025.7	881.4	735.2	6 772.7	79 812.1
ALIDA NORTH ALIDA	414.4	390.6	430.2	399.4	391.1	365.5	374.4	396.2	392.7	388.8	382.5	391.6	4 717.4	403 818.0
ALIDA WEST FROB-ALIDA	5 669.2	5 165.5	5 206.1	5 058.0	5 199.1	4 829.5	4 900.5	4 882.7	4 665.7	4 614.3	4 426.1	4 527.0	59 143.7	4 725 682.0
AMULET RATCLIFFE	13.4	0	0	0	0	0	0	0	0	0	0	0	13.4	34 148.1

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Cubic Metres

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
ARCOLA FROBISHER-ALIDA	4 325.8	3 635.8	4 196.8	3 337.5	3 905.9	3 828.7	3 958.5	3 708.4	3 567.2	3 431.8	3 633.9	3 562.5	45 092.8	2 669 548.9
ARCOLA N ALIDA	0	0	0	0	0	0	0	0	0	0	0	0	0	12 385.9
ARCOLA S FROB-ALIDA	0	0	0	0	0	0	0	0	0	0	0	0	0	6.4
ASHLEY LAKE TILSTON	495	395	455.5	431.2	454.8	443.9	450.7	427.6	391.8	402.9	378.1	390.9	5 117.4	187 300.1
AUBURNTON FROBISHER-ALIDA	231.6	261.4	276.9	273.7	155.3	276.4	286.5	247.1	319.3	306.9	298.4	315	3 248.5	85 111.1
BELLEGARDE TILSTON	293.2	320.1	352.9	297	318.6	301.9	346.9	351.8	368	390.2	338.6	304.9	3 984.1	122 245.5
BEMERSYDE RED RIVER	0	0	0	0	0	36.1	48.2	62.2	53.1	58.8	57.6	56.3	372.3	15 128.6
BENDER SOUTH TILSTON	0	0	0	0	0	0	0	0	0	0	0	0	0	944.9
BENNETT LK ALIDA	2.4	0	0	0	0	0	0	0	0	0	0	0	2.4	37 572.3
BENSON FROBISHER	7.2	6.8	7.6	3.2	0	0	0	0	0	0	0	0	24.8	155 514.0
BENSON MIDALE	143.1	115.8	100	40	78.3	68.2	62.6	60.5	183.4	291.6	314	347.5	1 805.0	2 416.3
BENSON WINNIPEGOSIS	305.6	306.7	324.7	276.7	309	321	328.4	316.2	294.7	264.4	258.4	262.2	3 568.0	117 961.0
BIENFAIT MIDALE	133.1	88.8	142.4	131.5	112.6	111.3	118.7	123.8	126.8	116.5	136	123.5	1 465.0	434 341.5
BIG MARSH LK TILSTON	681.2	554.9	636.2	540.3	573.9	544.2	549.1	499.8	519.3	533.4	531.4	602.2	6 765.9	170 605.3
BROMHEAD E RED RIVER	86.9	0	0	0	0	0	0	0	47.9	123.5	146.7	94.4	499.4	46 755.3
BROWNING FROBISHER-ALIDA	6 322.4	5 338.8	5 222.3	4 579.6	4 642.3	4 271.2	4 031.9	3 773.8	3 746.2	3 874.4	3 833.8	4 514.0	54 150.7	894 700.7
BROWNING N FROB-ALIDA	382	325.6	379.6	351.3	356.6	320.4	291.1	291.2	210.3	243.5	203.3	251.2	3 606.1	158 774.5
BROWNING SOUTH FROBISHER	875.9	856	929.1	851.8	807	726	750.9	819	759.1	809.9	777.9	718.2	9 680.8	441 761.2
BRYANT FROBISHER	325.6	255.1	281.8	286	287.7	185.8	203.3	200.6	236.7	247.6	250.6	248.6	3 009.4	34 949.5
BRYANT MIDALE	115.7	105.9	111.5	105.1	101	94.9	94.8	93.1	88.9	89.8	87.2	92.8	1 180.7	9 083.6
BRYANT SOUTH MIDALE	107.2	152.2	71.9	10.4	73.4	66.2	128.5	114.9	116.5	95	109.9	114.8	1 160.9	5 886.3
BUFFALO HD FROB-ALIDA	507.4	496.2	390.8	449.8	428.9	444.5	417.4	463.2	440.3	480.5	410.1	435	5 364.1	572 134.4
CANTAL FROBISHER-ALIDA	2 080.8	1 744.5	1 898.7	1 784.6	1 807.9	1 684.7	1 723.8	1 723.8	1 669.6	1 756.7	1 632.4	1 707.5	21 215.0	1 061 259.0
CANTAL SOUTH FROB-ALIDA	962.9	733.7	802.1	813.6	770.4	863.2	868.2	875.4	832.4	792.3	712.3	757.5	9 784.0	1 040 885.3
CARLYLE L WATROUS-ALIDA	364.6	321.1	340.6	283.1	292.3	266.8	244.6	244.1	248.3	262.7	220.7	230.9	3 319.8	65 934.7

Table 2 - 1 - 2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
CARLYLE S L WATROUS	263.7	225.2	275.2	217.5	250.8	153	240	247.8	215	229.4	218.4	228	2 764.0	47 429.5
CARNDUFF FROBISHER	1 550.0	1 408.0	1 584.0	1 532.1	1 596.1	1 579.7	1 639.6	1 717.7	1 538.8	1 502.2	1 464.4	1 376.5	18 489.1	1 048 498.0
CARNDUFF MIDALE	209.1	164.2	200.7	212.6	287.4	256.3	254.3	248.8	230.9	236.5	198.1	192.4	2 691.3	262 086.8
CEYLON BAKKEN	136.2	129.9	147.6	174.3	171.6	143.8	113.8	115	119.4	134.5	124	102.9	1 613.0	24 593.3
CHAPLEAU LAKE RED RIVER	481	401.1	458	443.7	447.9	303.1	282	275.4	276.3	254.9	274	284.3	4 181.7	19 410.6
CLARILAW E FROB-ALIDA	289.4	265.4	279.3	255	215.9	194.9	220	218.1	186.8	228.2	189.5	177.2	2 719.7	127 915.7
CLARILAW FROBISHER-ALIDA	33.1	19	17.7	19.7	17.3	18.4	22.6	20.1	20.4	19.1	15.4	16.3	239.1	281 007.8
CLARILAW WEST FROB-ALIDA	21.2	19.3	21.1	20.1	20.8	13.9	0	0	0	0	0	0	116.4	42 412.3
CORNING WEST TILSTON	125.4	135.3	150.1	144.7	149.7	141.9	147.3	142.8	142.3	147	144.8	149.4	1 720.7	12 862.9
COYOTE LAKE TILSTON	364.1	461.9	517.6	484.1	520.1	470	461	438.4	426.1	453.7	444.7	460.5	5 502.2	130 734.1
CREELMAN ALIDA	252.5	239.8	174.2	337.4	265.1	213.1	297.1	229.6	227.5	354.2	135.2	251.3	2 977.0	138 480.7
CRYSTAL H SOURIS VALLEY	1 406.2	1 114.4	1 296.7	1 219.6	1 204.4	1 131.7	988.7	1 081.7	1 044.8	999.6	910.1	852.9	13 250.8	200 816.6
DALESBORO FROB-ALIDA	28.9	17.2	11.7	11.3	11.6	10	5.5	0	0	0	0	0	96.2	41 625.8
DALESBORO N FROB-ALIDA	46.7	51.6	57.9	60.4	63.8	61.9	65.1	74.7	63.6	61.9	62	61.6	731.2	35 913.6
EDENVALE N TILSTON	18.5	15.8	15.5	14.5	13.5	12.6	11.6	13.7	15.4	15.6	17.4	8.4	172.5	18 640.5
EDENVALE TILSTON	4 351.6	4 121.3	4 776.7	4 487.7	4 625.2	3 869.3	3 813.6	3 863.5	3 401.2	3 484.0	3 338.8	3 475.6	47 608.5	767 563.5
ELCOTT EAST MIDALE	233	200.5	209.9	189.4	201.6	196	207.9	212	196.1	213.2	218.8	235	2 513.4	120 933.0
ELMORE FROBISHER	300	264.5	303.9	299.2	308.5	290	576.8	875.2	697.2	621.1	591	603.1	5 730.5	107 058.2
ELMORE MIDALE	102	84.3	89.7	100.5	108.4	97.6	110.4	101.9	98.3	104.2	91.5	106	1 194.8	85 335.2
ELSWICK E MIDALE	2 163.5	1 963.5	2 171.2	1 867.1	2 059.8	1 885.0	1 935.7	1 921.6	1 632.8	1 639.9	1 559.2	1 415.8	22 215.1	212 460.5
ELSWICK S MIDALE	65.5	53.8	60.3	59.4	58.5	51.6	50.1	34.2	35.5	13.1	27.8	38.1	547.9	16 801.3
ELSWICK SOUTH FROBISHER	77.7	65	72.8	71.7	71.8	71.8	63.4	44.6	48	48.7	41.3	15.2	692	19 293.7
FERTILE TILSTON	14.6	13.2	14.6	14.1	14.6	14.1	14.6	16.8	3	0	0	0	119.6	21 212.4
FERTILE TILSTON-SOURIS	10 440.0	8 124.2	8 781.1	7 616.1	7 709.5	8 103.5	10 215.1	10 691.1	9 580.4	8 938.7	7 620.6	7 321.1	105 141.4	548 532.4
FLAT LAKE RATCLIFFE	224.4	216.7	211.7	192.2	234.7	218.2	201.1	196.2	171.2	186.3	167.8	176.3	2 396.8	29 002.7

Table 2 - 1 - 2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
FLORENCE FROBISHER	235.5	185.4	225.2	204.8	136.2	96.8	146	162.7	188.1	190.6	186.7	238.6	2 196.6	217 597.5
FLORENCE SOUTH FROBISHER	139.4	136.6	155.5	150.5	151.5	107.2	109.4	143.3	141.6	151.2	147.7	145.3	1 679.2	82 713.2
FLORENCE SOUTH MIDALE	123.6	118.6	135.7	118	108.1	111.6	111.5	91.3	107.5	114	97.9	91.3	1 329.1	19 930.9
FREDA LAKE RATCLIFFE	1 058.3	859.8	990	973.1	942.5	916.7	933.6	900.5	888.8	916.7	824.4	846.6	11 051.0	48 223.0
FREESTONE FROB-ALIDA	229.8	203.4	210.6	201.7	209.6	201.8	224.8	245	225.6	236.2	216.2	90	2 494.7	122 025.9
FROUDE RED RIVER	352.9	336	346.7	324.7	320.8	177.9	204.7	234.4	247.5	261.5	239.9	323.2	3 370.2	242 253.3
FROUDE SOUTH FROBISHER	1 380.9	1 170.6	1 160.9	650.9	1 105.6	951.8	925.9	1 110.7	1 799.8	3 300.1	2 754.8	2 150.9	18 462.9	36 184.7
FRYS EAST TILSTON-SOURIS	120.1	122.7	129.2	134.6	159.4	107.5	117	117.4	98.1	84.7	49.5	91.7	1 331.9	107 366.5
FRYS TILSTON-SOURIS	1 206.5	1 094.1	1 100.2	911.1	1 118.9	990.3	988.6	951.5	913.2	915.6	878	904.7	11 972.7	382 789.8
GAINS N FROB-ALIDA	698.2	647.8	722.3	771.4	714.9	714.6	628.7	549.7	692.9	702.5	669	698	8 210.0	1 257 367.7
GAINSBOROUGH FROB-ALIDA	4 539.1	3 725.2	4 329.4	3 976.5	4 059.4	3 755.7	3 556.7	3 509.0	3 480.3	3 752.2	3 990.8	4 142.1	46 816.4	1 693 082.5
GLEN EWEN FROBISHER	773	601.9	680.3	586.9	564.6	503.5	518.7	578.2	559.1	531	612.8	643.4	7 153.4	456 631.0
GLEN EWEN MIDALE	19.4	17	18.8	12.9	20.5	18.3	18.9	18.1	17.9	17.8	17.4	18.2	215.2	16 284.1
GLEN EWEN NORTH FROBISHER	969.3	879.5	905.1	856.2	849.9	838.2	849.4	783.5	735.7	714.9	646.5	739	9 767.2	333 336.6
GRIFFIN FROBISHER	156.3	143.7	160	166.9	156	164.5	154	147.1	150.4	144.7	141.8	133	1 818.4	113 866.5
GRIFFIN NORTH FROBISHER	0	43.6	0	0	0	0	0	47.8	76.1	110.5	108.5	135.6	522.1	13 043.4
HANDSWORTH ALIDA	233	229.6	242.1	244.3	247.9	240.6	245.9	183.8	211.5	198.9	207.3	209.7	2 694.6	181 971.6
HARDY SOUTH RED RIVER	9.5	0	0	0	0	0	0	0	0	0	0	0	9.5	108 341.9
HARTAVEN FROBISHER-ALIDA	673.5	611.9	727.6	682.2	700.5	673.5	608.2	656.9	576.5	633.4	612.2	634.5	7 790.9	180 825.5
HARTAVEN RED RIVER	103.5	86.6	94.3	88.6	81.2	72.2	71.9	76.2	74	75.8	66.3	72.7	963.3	48 380.8
HARTAVEN WINNIPEG SAND	0	0	0	0	0	0	0	0	0	0	0	0	0	46 176.1
HASTINGS EAST FROBISHER	814.3	755	839.8	777	811.3	791.8	1 072.2	2 569.3	1 807.5	1 596.0	1 272.7	1 847.0	14 953.9	928 104.7
HASTINGS FROBISHER	10 276.8	8 800.0	9 409.4	8 899.5	8 785.7	8 648.4	8 966.6	10 680.6	8 955.0	10 426.8	9 694.0	9 626.7	113 169.5	3 645 222.1
HASTINGS NORTH FROBISHER	53.6	48.8	56.3	44.4	41.8	41.2	43.2	42.2	39.4	40.2	36.8	39.2	527.1	21 114.0
HASTINGS WEST FROBISHER	1 117.5	1 015.3	1 144.1	1 000.8	1 137.1	1 219.2	1 247.7	1 022.8	1 113.4	1 122.1	1 573.9	1 720.1	14 434.0	240 418.3

Table 2 - 1 - 2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
HAZELWOOD CT TILSTON	804.8	691.1	742.7	691.4	694.6	680.3	671.8	663.8	651.4	667.7	641.8	630.5	8 231.9	441 348.1
HAZELWOOD SOUTH TILSTON	1 401.4	1 059.6	1 098.5	1 030.4	1 050.4	962.8	869.7	875.9	862.2	856.1	855.3	818.8	11 741.1	166 907.2
HAZELWOOD TILSTON	1 563.6	1 375.5	1 487.3	1 373.4	1 433.7	1 368.3	1 366.3	1 504.8	1 434.4	1 433.8	1 549.2	2 500.2	18 390.5	875 750.8
HAZELWOOD WEST TILSTON	17.3	15.6	17.1	16.7	17	10.6	16.6	14.9	15.9	16.5	13.6	12.6	184.4	3 894.4
HEWARD FROBISHER-ALIDA	79.7	69.4	64.3	60	60.4	41.8	41.4	47.1	39.9	53.8	93.9	104.1	755.8	54 569.8
HEWARD S FROBISHER	63.2	59.3	42.9	50.4	50.4	48.6	65.5	65	71.4	63	84.1	75	738.8	23 284.3
HITCHCOCK WINNIPEGOSIS	855.2	619.2	605.8	411.1	901.3	846.8	778.4	804.6	777	890.2	739.5	701.1	8 930.2	142 198.8
HOFFER RATCLIFFE BEDS	456.2	446.3	508.6	498.5	390.1	432.7	474	477.6	526.1	476.7	521.3	519.2	5 727.3	346 993.2
HUME FROBISHER	174.1	279.8	239.2	253	239.4	250	255.4	266.8	279.4	284.6	249.9	179.5	2 951.1	200 795.9
HUME MIDALE	372.4	366.3	420.9	408.1	387.4	404.7	376.8	368.8	367.9	381.9	348.1	350.2	4 553.5	274 237.5
HUMMINGBIRD BIRDBEAR	0	0	0	0	0	0	0	0	0	0	0	15.6	15.6	15.6
HUMMINGBIRD RATCLIFFE	0	0	0	0	0	0	0	0	0	13.6	72.1	34.8	120.5	120.5
HUMMINGBIRD S BAKKEN	80	41.1	64.4	59.1	61.4	59.9	60.4	57.1	57.8	57.8	55.7	61.4	716.1	35 364.3
HUMMINGBIRD S RATCLIFFE	293.4	225.1	305.7	286.3	284.3	269.5	270.8	260.9	274.6	276.2	266.1	268.3	3 281.2	277 419.2
HUNTOON FROBISHER	46.9	44.1	40.8	40.9	34.8	29.5	37.9	34	34.8	33	29.5	31.5	437.7	31 306.6
HUNTOON MIDALE	64.5	62.6	62.5	44.5	51.1	57.2	57.5	26.9	37.2	50.4	58.9	65.8	639.1	4 492.5
HUNTOON N FROBISHER	37.3	35.3	39.2	37.2	40.7	39.7	39.7	41.7	41.3	43.9	38.2	41.4	475.6	25 643.6
INGOLDSBY EAST ALIDA	1 735.6	1 467.9	1 564.5	1 018.8	1 601.7	1 450.4	1 588.9	1 752.1	1 631.5	1 739.8	1 587.5	1 600.5	18 739.2	420 763.3
INGOLDSBY FROB-ALIDA	5 658.9	5 453.1	5 621.5	4 631.5	5 064.5	4 838.6	5 008.4	4 952.9	4 600.1	4 594.3	4 559.7	4 925.0	59 908.5	2 769 037.1
INGOLDSBY N ALIDA	60	53.1	57.8	42.8	14.8	28.9	6.3	37.1	55.6	53.7	50.3	82	542.4	12 638.1
INGOLDSBY W FROB-ALIDA	29	41.8	41	42.1	43.5	39.3	46.9	19.7	42.1	41.9	43.2	52.6	483.1	5 907.3
INNES FROBISHER	1 499.1	1 628.4	1 751.3	1 614.4	1 298.3	1 418.3	1 392.7	1 315.7	1 302.5	1 550.8	1 415.4	1 318.9	17 505.8	394 457.6
KENNEDY SOURIS VALLEY	56.2	50.2	56.2	58.9	55	53	55.1	55.3	55.8	62.6	60.7	60.2	679.2	13 455.3
KENOSEE TILSTON	0	0	0	0	0	0	0	0	0	0	0	0	0	91
KISBEY BIRDBEAR	190.9	174.2	173.8	150.4	165.9	161.4	137.8	116.9	174.6	152.8	166	171.9	1 936.6	372 936.0

Table 2 - 1 - 2

MONTHLY CRUDE OIL PRODUCTION BY POOL, UNIT AND AREA

Cubic Metres

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
KISBEY FROB-ALIDA	0	0	0	0	0	0	0	0	0	0	0	0	0	214 816.3
KISBEY S FROB-ALIDA	118	104.1	107.3	97.9	111.5	107.6	96.1	75.9	75.1	78	73.9	75.6	1 121.0	80 362.9
LIGHTNING SOUTH TILSTON	0	0	0	0	0	0	0	0	0	0	0	0	0	11 980.9
LIGHTNING TILSTON	476.6	389.4	402.3	323.5	262.5	267	322.5	222	314.3	686.3	1 265.7	1 955.5	6 887.6	236 113.3
LOST HORSE H. FROB-ALIDA	1 349.5	1 189.2	1 278.1	1 254.7	1 412.6	1 217.8	1 337.9	1 286.8	1 225.9	1 316.0	1 288.5	1 288.2	15 445.2	314 482.1
LOUGHEED MIDALE	4 280.1	3 811.4	4 136.0	3 998.7	4 033.8	3 612.7	3 781.9	3 782.1	3 553.1	3 615.6	3 420.9	3 612.0	45 638.3	1 029 752.9
MACOUN MIDALE	51.3	42.8	51.7	49	50.4	43.9	52.5	53.9	51.1	49.1	38.9	38.2	572.8	8 747.3
MACOUN N WINNIPEGOSIS	101.8	25.6	0	0	0	0	0	0	0	0	72	57.8	257.2	203 878.4
MACOUN S MIDALE	43.6	41	12.5	0	0	0	0	0	0	0	0	0	97.1	13 297.7
MACOUN WINNIPEGOSIS	93.2	85.6	97.1	32.8	32.9	0	0	0	0	0.2	148.1	107.2	597.1	306 452.8
MANOR L WATROUS-ALIDA	7 285.6	6 959.7	7 394.0	5 723.2	6 869.6	6 230.4	6 143.3	5 987.6	5 557.5	5 733.8	5 332.6	5 259.1	74 476.4	1 657 303.1
MANOR N LOWER WATROUS	24.7	0	0	0	0	0	0	0	0	0	0	0	24.7	15 613.6
MANSUR RED RIVER	1 060.6	868.5	1 003.0	886.9	928.7	827.9	865.5	847.7	890.4	821.3	961	910.6	10 872.1	281 976.1
MELROSE FROBISHER-ALIDA	181.6	149.6	147.1	236	188.3	104.6	99.9	168.4	195	199	183	189.5	2 042.0	57 768.1
MIDALE CENTRAL FROBISHER	538.4	458.6	959	980.5	719.3	760.5	773.6	702.2	709.5	738.3	769.1	755.4	8 864.4	218 395.9
MIDALE CENTRAL MIDALE	1 967.6	1 730.5	1 903.2	1 623.6	1 876.7	1 877.1	1 780.1	1 674.7	1 588.5	1 460.1	1 400.8	1 348.6	20 231.5	155 091.5
MIDALE RED RIVER	131	93.9	90.2	85.2	64.8	63.7	57.9	52.1	51.9	61.5	60.5	55.9	868.6	75 088.9
MIDALE SOUTH RED RIVER	55.4	48.4	57.4	61.3	35.2	30.7	30.7	30.9	26.5	28.1	31.3	27.7	463.6	231 492.7
MIDALE WEST RED RIVER	205.6	213.4	139.6	120.1	144.9	132.9	126.2	158.7	249.3	251.2	245.6	264.3	2 251.8	225 385.3
MINARD SOUTH FROBISHER	71.4	82.4	95.4	67.3	148	143.4	157.6	67.4	113.1	125	101.7	93.8	1 266.5	23 590.4
MINTON RED RIVER	134.9	202.7	232.8	243.2	242.5	206.3	176.7	140.9	153.9	273.2	236.3	227.2	2 470.6	189 520.1
MINTON WINNIPEGOSIS	222.5	237.4	245.4	215.6	196.8	143	195.9	158.8	189.2	198.2	192.5	191.8	2 387.1	196 815.5
MOOSE MOUNTAIN TILSTON	1 204.5	1 079.7	1 203.5	1 195.2	1 193.5	1 028.3	1 181.7	1 116.0	1 063.7	1 104.0	1 142.9	1 198.6	13 711.6	1 392 438.7
MOOSE VALLEY S TILSTON	73.1	64.8	71.5	72.1	73.5	70.9	72.3	64.8	61.3	28.1	55.9	55.7	764	10 556.1
MOOSE VALLEY TILSTON	23.5	21.8	24	25	26.7	25.6	26.8	26.3	23.3	14.6	13.8	14.8	266.2	1 957.7

Table 2 - 1 - 2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
MORRISVIEW FROB-ALIDA	84.2	37.6	46.8	54.9	55.5	71.7	60	63.8	55.6	46.5	36.3	55.2	668.1	253 155.9
MORRISVIEW S FROB-ALIDA	90	49.9	80.7	71.4	6.3	37.3	54.3	43.6	22.3	60	53.3	71.6	640.7	53 723.9
MORRISVIEW W FROB-ALIDA	81.1	61.3	50	0	0	1.1	0	0	0	0	0	5.8	199.3	38 792.8
NORTH ANTLER MIDALE	0	0	0	0	0	0	0	0	0	0	0	0	0	98 474.5
NORTH PORTAL MIDALE	54.2	47.4	48.8	38	36	56.4	55.4	69.1	66.4	66.2	60.3	63	661.2	45 235.3
NORTHGATE E FROBISHER	0	0	0	0	0	0	0	0	0	0	0	0	0	791.2
NORTHGATE FROBISER	152.3	146.3	154.6	149.3	148.7	143.9	140.4	145.2	147.7	157	128.2	148	1 761.6	144 788.7
NORTHGATE MIDALE	1.5	0	0	0	0	0	0	0	0	0	0	0	1.5	8 724.5
NOTTINGHAM ALIDA	0	0	0	0	0	0	0	0	487	714.1	223.1	844.8	2 269.0	2 300.1
NOTTINGHAM E TILSTON	1 310.4	1 453.1	1 674.9	1 296.3	1 413.5	1 292.3	1 223.9	1 235.7	1 330.5	1 381.2	1 464.1	1 238.5	16 314.4	141 610.3
NOTTINGHAM N TILSTON	504.1	662.5	685.9	669	667.8	638.6	580.5	496	493.3	607.9	778.8	739.9	7 524.3	185 686.3
NOTTINGHAM S FROB-ALIDA	2 029.3	1 815.0	2 015.4	1 921.5	1 930.0	1 741.5	1 830.4	1 796.7	1 785.9	1 756.6	1 666.2	1 672.3	21 960.8	1 670 134.0
OAKLEY FROBISHER	280.3	236.7	280.9	243.9	249.5	248.9	250.9	203.2	204.7	219	191.2	159.1	2 768.3	467 993.6
OPENSHAW FROBISHER	0	0	0	0	0	0	0	0	0	0	0	0	0	5 224.2
OUNGRE RATCLIFFE	726.7	650.8	717.1	682.7	700.4	683.9	689.8	684.1	674.3	686.9	664.2	659.6	8 220.5	371 589.1
OXBOW FROBISHER	48.7	41.9	47.7	40.7	50.3	56.6	49.1	44.2	35.7	41.2	42.6	39.8	538.5	7 362.5
PARKMAN SOURIS VALLEY	512.3	353.2	396.9	353.7	399.7	669	1 027.1	896.5	707.5	638.1	599.6	571.2	7 124.8	33 705.3
PARKMAN SOUTH TIL-SOURIS	554	522.1	561.6	518.6	494.5	447.5	589.6	617	474.8	478	411.5	366.9	6 036.1	102 822.8
PARKMAN TILSTN-SOURIS VY	7 709.8	6 560.4	7 165.4	6 482.0	6 347.9	6 615.9	6 956.4	7 001.7	6 652.7	6 901.1	6 617.7	6 625.4	81 636.4	7 030 051.4
PARKMAN TILSTON	1 294.6	1 207.6	1 601.4	1 562.7	1 536.4	1 742.5	2 826.3	2 358.7	2 102.6	1 970.4	1 790.6	1 749.4	21 743.2	883 761.8
PHEASANT RUMP ALIDA	93.9	87.7	90.6	88.1	91.4	86.4	88.3	91.1	91.6	92.2	78.2	62.1	1 041.6	59 054.0
PINTO E MIDALE	29	23.1	24.1	16.8	22.9	7	24.3	22.8	15.4	25.2	20.5	21.2	252.3	7 198.6
PINTO FROBISHER	49.9	44.2	42.5	31.9	43.4	47.7	41.4	40.5	38.5	39.3	42.1	40.6	502	519 046.8
PINTO MIDALE	580.8	507.3	497.5	371.1	513.1	413.1	504.8	453.5	428.3	361.7	365.4	409.7	5 406.3	651 268.4
QUEENSDALE E FROB-ALIDA	7 648.7	6 972.4	7 629.1	6 964.4	7 208.0	6 780.0	6 814.8	7 259.7	6 895.3	7 379.4	7 362.2	7 287.9	86 201.9	8 185 656.5

Table 2 - 1 - 2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
QUEENSDALE NORTH ALIDA	4 029.9	4 257.7	4 081.3	3 582.1	3 333.8	3 328.0	3 217.5	3 158.4	3 373.3	3 478.3	3 389.3	3 409.6	42 639.2	1 069 942.9
QUEENSDALE WEST ALIDA	1 038.3	872.2	940	858.5	838.8	598.8	725.1	697.6	681.1	700.2	629.8	626	9 206.4	1 011 977.1
RALPH MIDALE	10.3	102.8	106.1	90.8	89.7	76.7	71	78.2	71.5	66.9	86.4	139.1	989.5	7 152.0
RALPH WEST MIDALE	134.2	110	108.6	109.4	52.2	110.6	95.9	101.3	128.4	127.2	101.7	91.5	1 271.0	109 051.3
REDVERS TILSTON	29.7	30.9	33.1	40.4	28.4	24.7	27.5	22.2	24.3	18.9	20.8	17.6	318.5	3 430.2
ROCANVILLE BAKKEN	82.7	70	81.5	101.7	112.5	107.7	117.7	110.1	115.1	130.4	121.6	113.1	1 264.1	114 265.2
RONCOTT BAKKEN	580.8	525	438.6	212.4	587.1	470.8	356.6	291.1	218.9	207.8	232.3	211	4 332.4	132 537.1
ROSEBANK ALIDA	3 337.0	2 969.8	3 235.5	3 153.2	3 331.8	3 132.2	3 099.2	3 083.2	2 866.0	2 667.6	2 876.5	2 868.6	36 620.6	2 393 832.4
ROSEBANK SOUTH ALIDA	592.7	529	554.7	518.5	568.4	524	500.4	522.8	418.8	510.8	525.8	526.3	6 292.2	594 909.1
SERVICE TILSTON	0	0	0	0	0	0	0	0	0	0	0	0	0	10 128.3
SHERWOOD FROBISHER	865.9	759.2	854.4	781.7	618.7	755.7	786.6	785.7	790.9	864.9	800.7	799.7	9 464.1	2 071 304.2
SILVERTON EAST FROBISHER	10.5	9.1	10.4	10	10.5	10.4	10.8	10.8	10.3	14.5	14.8	11.6	133.7	7 846.2
SILVERTON FROBISHER	569.1	530.3	568.4	550.9	569.6	513.7	444.9	558.9	508.2	513.4	513.4	531.4	6 372.2	449 469.0
SILVERTON N FROBISHER	362.5	294.9	334.5	316.2	302.5	308.4	320.1	330.2	286.6	312.5	298.5	304.2	3 771.1	333 559.6
SILVERTON WEST FROB-ALIDA	852.3	756.8	829.6	767.4	787.1	782.6	776.4	778.8	747	784.9	807.7	828.2	9 498.8	230 752.6
SKINNER LAKE RATCLIFFE	729.3	742.5	844.3	824.5	816.6	601	798.5	771.7	775.2	802.5	793.3	847	9 346.4	560 414.9
SOURIS FLAT FROBISHER	1 021.0	880.6	982	961.1	1 005.6	933.1	920.3	804.5	905.3	898.7	836.6	941.2	11 090.0	899 132.2
SOURIS FLAT S FROB	4.1	0	0	0	0	0	0	0	0	0	0	0	4.1	88 838.8
SOUTH FLETWODE TILSTON	270.5	446.3	373.5	353.5	430.7	427.2	320.4	393.8	396.3	411.1	411.5	564.2	4 799.0	619 933.9
STAR VALLEY FROB-ALIDA	9 112.4	7 795.5	8 092.1	7 381.4	7 327.1	7 183.8	7 082.2	6 794.9	6 300.9	6 448.1	6 038.5	6 242.8	85 799.7	3 570 374.9
STAR VALLEY S FROB-ALIDA	220.1	195.7	215	195.3	187	148.9	166.7	177.3	142.8	133.9	170.6	169.4	2 122.7	73 540.9
STEELMAN FROBISHER	11 171.0	9 963.1	11 568.4	10 775.5	10 947.0	11 113.0	11 150.6	13 216.9	11 921.5	12 393.1	13 277.1	12 599.4	140 096.6	3 002 913.3
STEELMAN MIDALE	1 466.7	1 171.4	1 353.8	1 157.9	1 371.9	1 366.4	1 385.6	1 211.3	1 291.0	1 390.4	1 403.8	1 942.3	16 512.5	1 149 690.0
STEELMAN S WINNIPEGOSIS	93.8	85.1	67	44.9	48.2	46	34.1	103.6	100.2	103.5	92.6	66.2	885.2	41 381.2
STEELMAN WINNIPEGOSIS	847.1	756.4	767.6	734.9	823.5	715.2	729.6	720	690.8	698.3	674.6	726.7	8 884.7	318 482.6

Table 2 - 1 - 2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
STORTHOAKS ALIDA	168.6	156.4	160.2	164.5	189.1	159.6	156.5	159.5	154	162.2	160.8	165	1 956.4	248 824.2
STORTHOAKS N TILSTON	127	111.3	79.9	74.4	77.1	72.2	77.7	81.7	77	74.2	90.7	51.2	994.4	22 524.2
STORTHOAKS TILSTON	337.6	299.8	349.4	334	349.8	332.3	368.5	326.2	133.3	364.4	360.1	340	3 895.4	253 542.3
STOUGHTON N FROBISHER	55.8	52.5	33.5	33	57.6	51.4	62.6	69.8	67.2	70.1	69.5	61.3	684.3	4 700.6
TABLELAND WINNIPEGOSIS	0	0	0	0	0	0	0	0	0	0	0	0	0	78 349.9
TATAGWA MIDALE	215.9	247.1	282.7	225.6	233.3	261.8	281.2	265	263.8	266.7	257.7	269.4	3 070.2	91 988.0
TATAGWA NORTH MIDALE	106.3	97.9	136.2	74.9	120.6	74	65.8	69.7	55.7	39.7	62.9	72.3	976	5 799.1
TATAGWA WEST MIDALE	767	688.1	681.1	784.4	773.4	722.6	745.8	743.7	628.3	724.6	676.9	699.7	8 635.6	93 909.4
TAYLORTON MIDALE	258.7	192.8	295.4	128.7	314.1	250.6	316.8	293.2	263.3	315	288.4	248.5	3 165.5	61 969.6
THIRTY LAKE ALIDA	84.7	77.6	84.1	79.5	64.7	79.2	73.2	80.5	70.1	75.8	75.5	74.6	919.5	79 579.0
TYVAN RED RIVER	646.2	667.7	814.3	763.7	770.8	641.2	637.1	643.2	797.6	775.5	835.4	825.3	8 818.0	316 062.8
UNION JACK MIDALE	176.3	151.9	167.2	184.8	245.3	237.6	232.2	281.9	223.6	263.1	238.1	183.5	2 585.5	30 356.0
VIEWFIELD BAKKEN	267 157.6	241 551.3	270 098.6	232 268.7	233 745.8	216 927.2	236 875.8	248 209.7	249 150.0	252 994.3	261 132.6	274 980.5	2 985 092.1	6 488 359.8
VIEWFIELD E FROBISHER	0	0	0	0	0	0	0	0	0	0	0	0	0	26 222.0
VIEWFIELD FROBISHER	1 053.3	981.5	1 105.1	1 249.2	1 128.1	930.1	1 069.0	1 119.8	1 109.5	1 118.6	1 092.0	951	12 907.2	1 087 331.3
VIEWFIELD RIM	439.5	414	434	413.5	468.4	469.8	490.3	475.3	412.4	425.6	414.8	391.8	5 249.4	636 697.1
WAPELLA WAPELLA SAND	63.1	59	64.9	62.2	47.6	46.6	47.8	52.5	46.3	53.3	49.9	51.2	644.4	30 902.3
WARMLEY ALIDA	100.3	128.3	115.5	97	100.9	125.3	100.1	87.9	94.6	8.4	32.4	71.7	1 062.4	7 939.6
WAUCHOPE ALIDA-TILSTON	4 010.1	3 661.7	3 849.5	3 673.1	3 639.8	3 353.3	3 353.2	3 218.9	3 212.1	3 275.0	2 742.4	0	37 989.1	1 137 901.1
WAUCHOPE CT TILSTON	30.2	18	24.9	27.6	22.3	18.3	23.7	16	18.4	27.2	24.8	22.9	274.3	1 345.0
WAUCHOPE N TILSTON	96.6	58	110.4	73.5	102.9	104.7	131.3	128	100.8	103.8	95.8	72.4	1 178.2	102 368.9
WAUCHOPE S ALIDA	1 071.5	972.5	995.2	861.1	919.7	875.5	1 113.4	925.3	855.4	834	769.4	768.8	10 961.8	233 094.1
WAUCHOPE W ALIDA	675.5	535.5	437.4	111.2	406.1	357.7	381.6	324.9	343.5	284.7	270	422.1	4 550.2	104 154.1
WEIR HILL FROBISHER	2 682.0	2 357.5	2 616.1	2 333.0	2 322.9	2 279.0	2 165.4	2 169.3	2 180.8	2 305.0	1 928.5	2 323.3	27 662.8	605 870.6
WELWYN BAKKEN	125	102.7	113.9	74.6	117.5	108.2	106.3	98.5	88.9	87.6	84.2	82.3	1 189.7	43 860.7

Table 2 - 1 - 2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
WELWYN SOUTH BAKKEN	109.5	73.6	98.5	80.9	87.8	86	91.1	85.7	79	75.1	68.4	59.3	994.9	18 743.0
WEST INNES FROBISHER	0	0	3.2	2.5	0	0	0	0	17.8	24.8	19.5	17.8	85.6	21 670.7
WEST KINGSFORD MIDALE	1 347.7	1 229.4	1 374.1	1 195.6	1 391.9	1 337.0	1 295.4	1 292.7	1 313.2	1 375.2	1 299.1	1 232.5	15 683.8	225 171.8
WEYBURN FROBISHER	1 673.8	1 381.1	1 575.5	1 455.0	1 361.4	1 231.5	1 350.4	1 343.3	1 297.2	1 311.5	1 119.8	1 170.1	16 270.6	401 856.0
WEYBURN MIDALE	9 276.5	9 048.0	9 705.1	9 199.2	9 867.9	9 329.4	9 195.4	9 153.6	8 577.6	8 878.0	9 678.4	9 501.7	111 410.8	2 310 498.7
WHITE BEAR TILSTN-SOURIS	441	408.4	440.6	400.4	449.7	428.5	410.5	385.9	390.2	378.5	154.5	389.1	4 677.3	277 693.1
WHITE BEAR TILSTON	867.5	758.1	821.5	755.1	744.9	671.8	1 290.9	1 249.6	1 369.8	1 180.6	1 052.7	996.9	11 759.4	1 706 482.1
WILDWOOD ALIDA	1 075.8	947	1 093.9	1 016.8	1 032.3	958.5	894.6	921.9	881.3	904.6	912.6	894	11 533.3	392 709.6
WILLMAR FROBISHER-ALIDA	9 884.6	8 700.9	9 307.3	8 527.5	8 422.9	8 092.6	8 387.9	8 223.0	7 782.8	8 204.3	7 852.0	8 546.5	101 932.3	5 011 854.6
WILLMAR N FROB-ALIDA	25.7	33.7	24	16.8	38.7	37.9	36.7	31.5	32.4	31	31.1	21.9	361.4	14 012.2
WILLMAR WEST FROBISHER	77.9	64.5	58	56.4	51.5	50	51.7	43	53.3	51.3	50.6	56.2	664.4	126 251.3
WINMORE FROBISHER	24.4	20.7	21.7	21.2	23.4	18.2	18.1	21.8	21.7	14.3	22.8	23.2	251.5	44 583.8
WORDSWORTH EAST FROBISHEI	85.2	80.1	85.5	74	80.3	78	73.6	86.4	78	79.8	76	83.7	960.6	45 453.4
WORDSWORTH FROB-ALIDA	3 198.4	2 579.9	2 569.9	2 431.0	2 608.4	2 404.0	3 105.8	3 797.3	3 025.9	2 811.0	2 570.4	3 186.6	34 288.6	1 000 328.3
WORDSWORTH N FROB-ALIDA	82.4	74.6	81.9	78	55.4	100.4	74.9	70.8	69.8	71	71.8	75.3	906.3	11 816.7
WORKMAN FROBISHER	2 188.1	2 020.4	2 117.2	2 049.4	2 075.1	1 941.3	1 923.0	1 945.1	1 844.3	1 898.4	1 778.1	1 800.7	23 581.1	1 179 858.1
WORKMAN MIDALE	84.9	95.7	105	104	106	101.9	89	86.4	82.1	84.6	82.5	75.6	1 097.7	158 570.9
WORKMAN S FROBISHER	173.8	174.1	164.4	113.8	135.6	120.2	173.6	168	156.3	158.3	126.3	156.3	1 820.7	192 173.2
MISCELLANEOUS POOLS														
ALIDA	9 336.3	7 657.4	8 087.6	5 562.0	8 780.5	8 130.5	8 149.5	8 346.5	8 539.3	11 078.4	9 789.8	9 733.5	103 191.3	809 716.9
ALIDA-TILSTON	15.5	13.9	15.5	14.9	16.1	20	17.3	16.4	26.8	32.3	43.9	22.2	254.8	1 406.0
BAKKEN	12 112.0	11 496.4	13 512.3	8 910.3	12 502.5	10 237.1	9 670.3	11 076.7	12 122.5	12 824.9	14 010.2	18 995.9	147 471.1	318 192.1
BAKKEN-TORQUAY	8 754.5	8 233.7	8 699.7	6 661.6	7 171.8	6 772.1	7 521.8	7 340.7	7 916.8	7 629.6	8 125.9	7 701.3	92 529.5	289 589.5
BIRDBEAR	718.8	630.1	704.9	685	733.1	639	715.4	609.1	642.2	542.6	626.6	564.9	7 811.7	77 553.3

Table 2 - 1 - 2

MONTHLY CRUDE OIL PRODUCTION BY POOL, UNIT AND AREA

Cubic Metres

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
DUPEROW	423.6	305.8	323.5	299.3	356.7	362.1	380.2	323	336.7	291	234.6	268.3	3 904.8	154 716.6
FROBISHER	19 365.5	18 218.2	19 405.4	18 808.0	18 221.8	19 045.5	18 864.5	20 626.8	24 517.5	25 438.1	25 457.5	25 233.7	253 202.5	1 692 756.0
FROBISHER ALIDA	3 418.0	2 974.6	2 948.8	2 509.6	2 509.0	2 193.6	2 213.6	2 226.3	2 192.6	2 136.3	2 793.6	3 281.3	31 397.3	360 530.5
GRAVELBOURG	0	0	0	0	0	0	0	0	0	0	0	0	0	8
INTERLAKE	54.2	55.2	60	63.1	57.6	60.9	59.8	75.3	56.4	60	59.1	59.4	721	30 664.5
JURASSIC	0	0	0	0	0	0	0	0	0	0	0	0	0	2.5
KISBEY	456.8	365.5	423.4	426.4	381.7	363	319.5	299.5	236.7	227.9	727.2	633	4 860.6	12 135.2
LOWER WATROUS	712	627.7	617.2	613.4	611.1	598.5	564	504.1	504.7	547.3	497	522.1	6 919.1	82 679.7
LOWER WATROUS-ALIDA	832.1	758.2	857.3	785.3	793.5	661.9	740.4	734.8	718	728.9	672	646.1	8 928.5	66 628.5
MIDALE	9 589.7	8 724.0	9 523.9	7 454.8	8 348.1	7 841.9	8 208.2	8 519.3	8 958.4	8 964.2	8 585.3	8 476.0	103 193.8	815 891.1
RATCLIFFE	130.4	507	426.6	301.7	316.9	297.8	273.1	209.7	223.9	214.2	244.6	216.9	3 362.8	4 788.1
RED RIVER	7 999.9	7 239.6	7 965.5	7 044.0	7 140.8	6 798.6	7 186.9	6 872.2	6 751.6	6 659.2	6 326.5	6 604.7	84 589.5	1 286 105.1
SOURIS VALLEY	9 656.2	8 323.3	8 704.4	7 388.2	7 820.0	7 117.2	7 697.7	7 386.8	6 777.6	6 816.7	6 570.7	6 900.4	91 159.2	379 941.3
TILSTON	11 182.8	9 523.9	9 890.1	9 070.3	8 783.3	8 773.5	8 604.0	7 861.1	7 689.1	10 300.0	10 242.9	10 524.7	112 445.7	631 233.6
TILSTON-SOURIS VALLEY	166.5	157.7	154.5	169.7	151	135.6	340.4	273.1	221.8	123.7	127	169.3	2 190.3	18 289.0
TORQUAY	0	0	0	0	0	0	18.6	6	7.1	0	0	0	31.7	96.5
WATROUS	0	0	0	0	0	0	0	0	0	0	0	0	0	5
WINNIPEG	0	0	0	0	0	0	0	0	0	0	0	0	0	49 257.2
WINNIPEGOSIS	327.7	255.9	247.5	225.1	229.8	201	255.2	504.6	442.6	325.3	393.1	381.4	3 789.2	235 200.5
TOTAL NON-UNITS	578 451.0	520 006.5	570 512.6	497 704.2	514 773.7	484 579.6	513 429.7	531 071.4	526 884.8	544 420.0	547 174.9	568 940.2	6 397 948.6	115 100 827.7
AREA 4 LIGHT TOTAL	654 891.7	589 599.0	646 409.2	569 809.0	588 056.3	553 688.0	585 181.6	602 504.0	593 559.6	614 359.8	614 816.7	637 105.1	7 249 980.0	216 515 159.1
AREA 4 MEDIUM UNITS														
BENDER TILSTON														
BENDER TILSTON VOL UN 1	0	0	0	0	0	0	0	0	0	0	0	0	0	13 626.7

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MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
BENSON MIDALE														
BENSON MIDALE V UNIT 1	1 479.5	1 336.9	1 371.0	1 274.8	1 280.4	1 526.8	1 616.9	1 322.5	1 177.5	1 385.9	1 288.3	1 293.8	16 354.3	921 259.4
BENSON MIDALE V UNIT 2	302.9	253.4	242.2	241.1	251.1	238	227.6	243.6	258.9	244.5	288.1	272.1	3 063.5	201 745.9
BENSON MIDALE VOL UN 3	383	354	394.6	346	353.4	324.5	333.2	311.5	290.6	311	282.7	282.1	3 966.6	210 954.2
BENSON MIDALE VOL UN 4	89.5	47.8	72.6	116.2	121.6	143.7	121.3	136.8	125.5	122	120.2	129.3	1 346.5	114 538.3
NW BENSON MIDALE V UNIT	52.8	46	50.3	47.8	49.1	46.6	47.8	46.8	46.9	44.3	42.4	53.9	574.7	48 827.6
THE BENSON UNIT	2 225.8	1 974.3	2 218.3	2 118.6	2 239.1	2 199.7	2 141.7	1 972.3	2 179.0	2 196.5	2 095.9	2 040.2	25 601.4	2 379 778.7
ELSWICK E MIDALE														
ELSWICK MIDALE V UNIT 2	1 708.6	1 562.7	1 624.7	1 544.8	1 480.9	1 304.5	1 372.9	1 284.3	1 328.5	1 249.7	1 276.0	1 329.0	17 066.6	777 718.8
ELSWICK MIDALE														
ELSWICK MIDALE V UNIT 1	53.8	32.4	45.9	38.1	20.6	55.8	84.4	78.6	77.2	74.5	69.4	58.7	689.4	67 999.3
FLAT LAKE RATCLIFFE														
FLAT LK RATCLIFFE V U 1	37.3	33.5	33.7	27.9	30.6	28.6	29	28.1	27.2	25.2	27.6	26.9	355.6	873.2
HUMMINGBIRD RATCLIFFE														
HUM'BIRD RATCLIFFE V #1	0	0	0	0	0	0	0	0	0	0	0	0	0	127 679.0
HUNTOON MIDALE														
HUNTOON MIDALE V UNIT 1	284.4	261.9	292.5	283.8	284.2	279.6	325.1	293	267	304.2	250.1	285.9	3 411.7	397 650.0
HUNTOON MIDALE V UNIT 2	33.1	30.3	11.1	0	16.9	37.4	33.4	62.4	48.1	44.9	24.5	35.7	377.8	22 266.0
HUNTOON N FROBISHER														
HUNTOON N FROB V U 1	94.1	145.2	78.3	146.9	72.7	74.2	74.8	58.8	52.9	53.4	0	0	851.3	46 316.0
KISBEY FROB-ALIDA														
KISBEY FROB-ALIDA VOL. UI	0	0	0	0	0	0	0	0	0	0	0	0	0	3 312.4
LAKE ALMA RATCLIFFE														
LK ALMA VOLUNTARY UNIT	739.2	692.9	776.7	748.1	672.8	777.1	767	551.9	688	746.2	724	816.1	8 700.0	957 546.4
LOST HORSE H. FROB-ALIDA														

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MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
LOST HORSE FR/ALIDA V 1	1 811.5	1 674.5	1 727.6	1 599.0	1 688.0	1 275.7	1 734.9	1 722.5	1 633.8	1 722.3	1 673.7	1 647.1	19 910.6	2 725 753.7
LOUGHEED MIDALE														
LOUGHEED MIDALE V UN 1	6 460.0	5 855.8	6 550.9	6 263.8	6 372.5	6 094.9	6 257.9	6 356.7	6 251.4	6 429.0	6 164.5	6 206.1	75 263.5	2 067 410.8
MACOUN MIDALE														
MACOUN MIDALE V UN 1	316.3	247.5	199.4	226.8	251.9	148.1	145.3	150.1	142.4	209.2	217.6	176.2	2 430.8	187 929.5
MIDALE CENTRAL MIDALE														
MIDALE EAST VOL. UNIT NO.	1 413.1	1 282.8	1 437.3	1 263.0	1 369.6	1 266.5	1 278.1	1 311.4	1 248.2	1 195.6	1 135.5	1 135.5	15 336.6	359 690.0
MIDALE S VOL UNIT NO 1	159.6	140	155.4	138.3	139.4	152.4	158.8	149.9	140.2	145.4	141.3	138.8	1 759.5	115 409.1
MIDALE S VOL UNIT NO 2	1 150.0	1 043.8	1 166.6	1 424.2	1 489.9	1 329.8	1 327.1	1 470.0	1 400.3	1 549.4	1 468.4	1 436.1	16 255.6	532 102.0
MIDALE SOUTH VOL. UNIT N	1 642.0	1 535.0	1 661.1	1 544.5	1 648.9	1 558.0	1 520.9	1 519.6	1 393.7	1 724.2	1 628.0	1 687.8	19 063.7	208 399.6
THE MIDALE UNIT	31 466.8	28 597.7	31 720.1	30 391.2	31 034.6	29 183.1	29 614.7	29 730.9	28 535.7	28 310.6	27 398.5	27 718.3	353 702.2	22 582 084.4
PARKMAN SOURIS VALLEY														
PARKMAN S VALLEY V U 1	395.8	511.5	535.1	440.8	443.3	402.6	399.7	353.3	290	301.8	283.4	255.1	4 612.4	13 749.0
RALPH MIDALE														
RALPH MIDALE VOL UNIT	0	0	0	0	0	0	0	0	0	0	0	0	0	15 026.6
TATAGWA NORTH MIDALE														
TATAGWA N. VOL. UNIT NO.	5 653.5	4 881.0	5 621.1	5 319.7	5 467.1	5 308.8	5 422.5	5 149.5	2 279.3	5 593.2	5 287.5	5 228.5	61 211.7	1 055 403.5
VIEWFIELD FROBISHER														
VIEWFIELD FROB V UN 2	0	0	0	0	0	0	0	0	0	0	0	0	0	109 443.9
WEST KINGSFORD MIDALE														
THE CULLEN UNIT	290.1	259.9	278.2	266	275.7	267.4	271.7	299.1	255.9	266.2	250.7	273	3 253.9	503 837.4
WEYBURN MIDALE														
WEYBURN MIDALE V U 10	317.9	285.3	317.9	305.8	318.8	247.7	337.3	336.2	332.3	345	336.6	349.8	3 830.6	191 006.7
WEYBURN MIDALE V U 8	0	0	0	0	0	0	0	0	0	0	0	0	0	1 051.6
WEYBURN MIDALE V UNIT 2	0	0	0	0	0	0	0	0	0	0	0	0	0	2 969.6

Table 2 - 1 - 2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
WEYBURN MIDALE V UNIT 3	0	0	0	0	0	0	0	0	0	0	0	0	0	10 004.5
WEYBURN MIDALE V UNIT 4	0	0	0	0	0	0	0	0	0	0	0	0	0	1 923.4
WEYBURN MIDALE V UNIT 5	0	0	0	0	0	0	0	0	0	0	0	0	0	58 709.0
WEYBURN MIDALE V UNIT 6	0	0	0	0	0	0	0	0	0	0	0	0	0	4 668.0
WEYBURN MIDALE V UNIT 7	0	0	0	0	0	0	0	0	0	0	0	0	0	43 334.1
WEYBURN MIDALE V UNIT 9	91.8	75.5	71.7	73.1	66.2	56.1	87.7	77.8	74.3	65.4	60.7	77	877.3	43 156.7
WEYBURN UNIT	127 450.0	119 294.0	131 548.1	129 663.4	132 180.6	132 737.1	132 575.6	135 994.1	133 822.3	138 566.1	136 091.1	136 557.6	1 586 480.0	68 815 502.2
TOTAL UNITS	186 102.4	172 455.6	190 202.4	185 853.7	189 619.9	187 064.7	188 307.3	191 011.7	184 367.1	193 225.7	188 626.7	189 510.6	2 246 347.8	105 940 657.2
AREA 4 MEDIUM NON-UNITS														
ALAMEDA MIDALE	120	103.3	106.1	71.3	63.5	47.5	50.5	55.5	52.8	52.7	49.9	51.5	824.6	12 003.6
ALIDA WEST FROB-ALIDA	210.4	186.2	202.7	193.6	202.5	240.3	287.8	291.5	274.5	254	241.9	251.2	2 836.6	42 689.8
ARCOLA FROBISHER-ALIDA	453.1	419.4	456.8	405.8	408	394.5	415.1	411.6	384.5	420	402.4	393.2	4 964.4	282 607.0
BENDER CT TILSTON	520.6	446	496.4	481.9	489.8	469.4	482.6	468.4	438.4	413.7	365.9	439.2	5 512.3	303 170.9
BENDER SOUTH TILSTON	73	61.5	68.8	64.4	65.2	61.8	58.5	55.3	36.7	51.1	47.6	51.6	695.5	53 806.6
BENDER TILSTON	0	0	0	0	0	0	0	0	0	0	0	0	0	1 452.1
BENSON EAST MIDALE	151	155.5	145.4	124.2	155.4	116.2	140.2	133.8	117.1	123.5	116.6	113.9	1 592.8	96 338.4
BENSON FROBISHER	50.7	44.4	45.1	41	39.8	35	36.8	31.7	22.5	20.9	0	0	367.9	8 170.3
BENSON MIDALE	545.7	452	553.3	477.6	634.6	805.7	955.5	876.4	792.4	823.7	1 009.6	1 071.0	8 997.5	339 996.6
BENSON WINNIPEGOSIS	0	0	0	0	0	0	0	0	0	0	0	0	0	598.4
BIG MARSH LK TILSTON	391.2	396.7	432.6	379.4	429.4	403.2	406.9	385.4	402.6	367.4	397.2	405.5	4 797.5	262 935.7
BROMHEAD MIDALE	325.9	262.1	335.2	311.8	317.2	297.9	305.1	304.4	288.7	293.8	297.6	300.4	3 640.1	365 500.8
BROWNING FROBISHER-ALIDA	455.3	604.2	1 383.8	1 382.1	1 079.5	924.5	894.1	768.1	636.9	578.4	497.2	521.9	9 726.0	48 340.8
BROWNING N FROB-ALIDA	0	0	0	0	0	0	0	0	0	0	0	0	0	1 426.4
BROWNING SOUTH FROBISHER	173.3	157.7	170.4	170.8	161.5	152.8	126.1	79.5	159.2	156.7	132	111.4	1 751.4	14 096.9

Table 2 - 1 - 2

MONTHLY CRUDE OIL PRODUCTION BY POOL, UNIT AND AREA

Cubic Metres

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
BRYANT FROBISHER	222.5	218.7	230.9	200.1	218.7	241.6	232.1	220.8	172	162.3	186.2	185	2 490.9	87 281.5
BRYANT MIDALE	965.3	907.7	1 037.8	780.6	943.4	827.2	852.4	812.6	750.4	703.7	766.3	846.1	10 193.5	313 268.3
BRYANT SOUTH MIDALE	22.1	2.6	0	0	11.7	51.3	109.4	71.7	79.5	63.9	76.1	74.2	562.5	54 859.5
BUFFALO HD FROB-ALIDA	5.7	5.3	2.2	2.3	6.3	6	5.6	6	5.8	6.4	5.7	6.3	63.6	7 579.0
BURROWS RED JACKET	16.1	9.5	14.1	14.1	15.6	38.3	40.3	40.9	39.4	42.6	40.8	43.8	355.5	12 246.0
CARNDUFF FROBISHER	28.7	25.4	29	27.5	28.8	28	26.2	24.5	24.3	25.1	23.5	24.4	315.4	2 764.5
CARNDUFF MIDALE	0	0	0	0	0	0	0	0	0	0	0	0	0	150.6
CHAPLEAU LAKE RED RIVER	710	638.1	726.3	668.3	643.8	619.5	639	597.9	584	601.2	528	676.8	7 632.9	151 518.3
COLGATE MIDALE	1 215.2	1 078.6	1 205.6	1 150.4	1 035.0	1 057.7	976.1	937.7	1 012.9	1 072.1	1 044.8	1 073.4	12 859.5	631 699.1
COOTHILL RED JACKET	362.8	352.6	383.8	369	344.4	355.9	384	399.9	428.9	417.9	399	407.9	4 606.1	264 515.7
CORNING TILSTON	102.9	110.5	122.4	116.5	123	115.2	118.5	120.2	116.8	116.5	116.9	121.1	1 400.5	71 932.4
CORNING WEST TILSTON	785.7	839.5	926.6	915.3	943.3	846.2	895.2	892.7	853	862.2	843.8	850	10 453.5	397 054.5
COYOTE LAKE TILSTON	173.2	187.4	265.8	202.4	193	136.3	189.4	172	159.8	160.8	147.6	131.7	2 119.4	116 519.8
CREELMAN ALIDA	325.4	332	309.1	442.5	323.7	311	307.8	270.4	248	215.9	203.9	165.5	3 455.2	361 580.7
CRYSTAL H SOURIS VALLEY	1 760.2	1 258.3	1 433.8	1 271.8	1 190.3	974.7	1 203.0	1 433.7	1 125.7	988.5	786.1	768.8	14 194.9	42 283.5
DAHINDA MADISON	0	0	0	0	0	0	0	0	0	0	0	0	0	928.4
ELCOTT EAST MIDALE	21.1	16.8	18	2.7	0	0	16	18.4	16.5	15	14.7	15.5	154.7	9 951.9
ELMORE FROBISHER	1 074.9	857.4	846.8	811.1	857.1	756.9	810.3	709.7	587.7	566.8	506	527	8 911.7	17 311.5
ELSWICK E MIDALE	2 602.5	2 242.5	2 355.2	2 240.3	2 365.0	2 182.6	2 236.7	2 196.5	2 268.4	2 630.3	2 333.1	2 284.1	27 937.2	213 687.5
ELSWICK MIDALE	6 663.2	5 990.0	6 342.7	6 038.8	6 465.6	5 800.3	6 288.7	6 215.5	6 015.8	6 062.6	5 830.2	5 722.3	73 435.7	1 961 438.9
ELSWICK S MIDALE	0	0	0	0	0	0	0	0	0	2.3	4	0	6.3	8 353.0
ELSWICK SOUTH FROBISHER	0	0	0	0	0	0	0	0	0	0	0	0	0	2 494.2
FLAT LAKE RATCLIFFE	94.4	81.5	95.2	91.2	98.1	87	92.6	90.2	80.6	85.9	82.3	83.8	1 062.8	38 216.0
FLINTON TILSTON	927.7	597.3	659.7	643.6	667.6	619.8	640.2	648.4	621.5	607.8	578	604.9	7 816.5	249 313.0
FLORENCE FROBISHER	15.9	16.8	24.6	24.6	25.7	19.7	24.8	25.3	24.7	27.9	26	17.4	273.4	22 698.3

Table 2 - 1 - 2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
FLORENCE SOUTH FROBISHER	0	0	0	0	0	0	0	0	0	0	0	0	0	5 731.0
FREDA LAKE RATCLIFFE	296.5	287	249.3	342.7	352.8	324.1	319.6	351.2	331.8	347.9	307.2	342.2	3 852.3	184 685.0
FREESTONE FROB-ALIDA	1 011.8	887.1	941.9	859.8	916.5	851.8	888.7	879.6	802	758.8	757.6	683.4	10 239.0	882 050.4
FREMANTLE LOWER WATROUS	14.7	15	16	15.8	15.8	16.7	17.3	15.8	15.5	16.4	15.4	16.4	190.8	22 914.7
GAINSBOROUGH FROB-ALIDA	105.7	75.6	92.9	86	97.9	83.3	90.9	83.8	77.2	86.6	87.5	74.7	1 042.1	45 877.7
GLEN EWEN FROBISHER	0	0	0	0	0	0	0	0	0	0	0	0	0	5.8
GLEN EWEN NORTH FROBISHER	35	30.1	33.9	35.7	43.3	37.9	48.6	48.3	41.7	41.3	46.4	65.1	507.3	17 536.6
GRIFFIN FROBISHER	92.7	102	139.9	142.1	130	124.4	123.8	77.6	108.6	113.5	130.3	175.9	1 460.8	216 917.4
GRIFFIN NORTH FROBISHER	150.6	116.3	205.5	170.5	174.8	182.5	211.7	171.4	140.5	141	136.6	134.1	1 935.5	186 191.1
HANDSWORTH ALIDA	2 592.2	2 191.2	2 346.8	2 240.1	2 292.9	2 185.5	2 244.4	2 253.5	2 200.8	2 230.3	2 107.7	2 278.3	27 163.7	2 014 065.7
HARTAVEN FROBISHER-ALIDA	1 747.8	1 635.1	1 826.4	1 610.0	1 674.8	1 708.5	1 634.9	1 744.3	1 568.1	1 645.7	1 573.7	1 676.0	20 045.3	778 777.4
HASTINGS FROBISHER	309.6	322.9	368.2	317.1	354.3	335.4	284.9	321.3	321.4	291.5	325.5	364.4	3 916.5	105 749.6
HAZELWOOD CT TILSTON	1 056.7	926.5	1 021.1	927.5	984.4	931.7	945.2	913.6	869.6	854.3	844.9	900.8	11 176.3	564 612.8
HAZELWOOD SOUTH TILSTON	1 474.7	1 263.2	1 389.9	1 327.8	1 311.9	1 245.3	1 204.3	1 185.3	1 150.0	1 221.0	1 186.8	1 111.4	15 071.6	1 130 617.4
HAZELWOOD TILSTON	228.1	208.5	221.1	214.1	214	206	219.5	219	215.1	187.3	179.2	193.8	2 505.7	102 222.0
HAZELWOOD WEST TILSTON	0	0	0	0	0	0	0	0	0	0	0	0	0	47 091.4
HEWARD FROBISHER-ALIDA	1 142.9	1 008.9	1 191.2	1 123.5	1 158.7	1 030.8	916.2	1 211.8	1 108.9	1 122.0	1 127.7	1 167.2	13 309.8	403 109.8
HEWARD S FROBISHER	528.4	452.4	450.8	303.2	225.6	247.3	281.8	272.9	327.3	314.6	253.5	289.1	3 946.9	86 604.5
HOFFER RATCLIFFE BEDS	152.8	159.6	168.2	181.5	139.4	159	159.2	171.8	194.3	160.7	178.2	169.1	1 993.8	278 661.4
HUME FROBISHER	122.8	119.4	125.3	94.9	117.5	126.4	122.3	120.9	124.5	128.9	119	112.5	1 434.4	304 453.4
HUME MIDALE	29.9	27	30.2	33.2	54.8	52.9	50.4	41.9	49.6	40.1	49.2	30	489.2	61 810.8
HUNTOON FROBISHER	1 044.8	920	1 046.4	910.3	1 064.4	728.2	824.6	889.8	918.8	859.9	826.4	768.6	10 802.2	943 308.2
HUNTOON MIDALE	173.1	175.1	193.2	201.5	219	227.7	243.9	236.6	239.7	207.7	192.2	198.6	2 508.3	187 325.5
HUNTOON N FROBISHER	14.4	12.6	14	12.8	7.3	9.5	12.1	19.3	6.9	6.7	1.8	0	117.4	71 698.2
INGOLDSBY EAST ALIDA	114.6	107.4	115.4	110.9	109.6	107.7	109.2	111.2	105.3	108.7	106.4	103.8	1 310.2	50 935.4

Table 2 - 1 - 2

MONTHLY CRUDE OIL PRODUCTION BY POOL, UNIT AND AREA

Cubic Metres

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
INGOLDSBY FROB-ALIDA	325.1	258.1	287.6	292.4	308.1	265.2	298.4	287.6	283.6	267	276.9	281.5	3 431.5	1 200 292.6
INNES FROBISHER	2 893.8	2 791.5	2 946.0	2 798.4	2 662.4	2 752.1	2 529.6	2 385.7	2 455.1	2 472.6	2 450.7	2 395.6	31 533.5	3 304 145.5
KISBEY FROB-ALIDA	0	0	0	0	0	0	0	0	0	0	0	0	0	182.9
LOST HORSE H. FROB-ALIDA	3 056.7	2 809.0	3 165.6	2 987.7	3 020.0	2 796.2	2 787.0	2 770.8	2 810.7	2 893.2	2 820.5	2 827.4	34 744.8	2 445 308.5
LOUGHEED MIDALE	3 497.2	3 311.8	3 530.7	3 330.5	3 404.0	3 250.4	3 493.6	3 416.0	3 221.7	3 375.9	3 312.9	3 391.3	40 536.0	1 249 255.4
MACOUN MIDALE	545.2	451.2	548.5	481.7	489.9	414	470.5	489.4	471.9	476.9	429.8	421.9	5 690.9	378 961.0
MACOUN S MIDALE	39.7	41.3	43.4	43.8	44.7	41.1	0.3	0	0	0	0	0	254.3	67 297.2
MACOUN WEST MIDALE	103	93.1	122.8	130.7	135.1	109.9	88.4	112	115.8	139.1	102	116.2	1 368.1	101 574.4
MELROSE FROBISHER-ALIDA	1 433.4	1 246.8	1 391.6	1 354.8	1 362.6	1 285.1	1 151.0	1 192.5	1 320.3	1 385.1	1 234.1	1 232.8	15 590.1	620 413.9
MIDALE CENTRAL FROBISHER	1 061.8	885.2	1 036.9	968	1 054.8	1 033.3	1 106.8	966.5	1 036.5	990.2	1 040.3	1 138.3	12 318.6	1 386 222.1
MIDALE CENTRAL MIDALE	4 648.6	4 228.4	4 618.8	4 434.0	4 621.7	4 617.8	4 803.2	4 566.2	4 601.1	5 194.6	4 609.2	5 004.2	55 947.8	1 711 740.8
MINARD MIDALE	69.8	36.3	88.3	40.5	131.3	94.4	82.1	62.6	93.8	61.3	92.2	56.7	909.3	43 721.0
MINARD SOUTH FROBISHER	53.1	47.5	42.8	52.5	52.7	52.7	70.4	96.4	84.1	73.6	54.3	61.3	741.4	45 396.6
MONTMARTRE RED RIVER	404.9	369.2	401.3	311.3	304.4	315.9	339.7	330.2	283.2	274.1	224.6	319.5	3 878.3	97 058.5
MOOSE MOUNTAIN TILSTON	178.2	187.4	227.4	184.6	218.2	207.1	213.9	208.9	179.6	187.1	181.4	179.6	2 353.4	218 434.9
MOOSE VALLEY S TILSTON	197.8	177.7	192.6	191.9	198.5	188.8	191.6	194	189.5	198.6	190.1	188.7	2 299.8	107 261.2
MOOSE VALLEY TILSTON	2 088.4	1 901.1	2 067.0	1 976.6	2 057.5	1 964.4	1 996.9	1 994.0	1 835.7	1 897.1	1 814.6	1 892.1	23 485.4	1 258 900.6
MOOSOMIN RED JACKET	279.4	241.4	252.1	247.2	255.7	238.7	242.5	218.8	202.3	194.2	208.9	204.4	2 785.6	170 490.6
MORRISVIEW FROB-ALIDA	0	0	0	0	0	0	0	0	0	0	0	0	0	3 568.0
MORRISVIEW S FROB-ALIDA	34.7	28	17.2	11.6	12.8	6.5	9.1	8.6	5.3	14.3	12.7	17	177.8	10 699.0
MORRISVIEW W FROB-ALIDA	0	0	0	0	0	0	0	0	0	0	0	0	0	1 511.7
NEPTUNE NORTH MIDALE	499.6	454.8	493.4	486.8	484.6	444.8	480.5	465.7	447.8	431	459.6	445.1	5 593.7	214 856.3
NEPTUNE RATCLIFFE	1 033.1	950.1	1 092.6	1 018.4	1 135.0	1 114.3	1 079.9	1 062.6	1 032.4	1 041.9	1 048.3	1 105.0	12 713.6	598 971.3
NORTH ANTLER MIDALE	152.8	141.2	162.6	158.6	174.4	146	140.1	117.4	190.1	168.7	106.7	79.8	1 738.4	5 594.6
NORTH HANDSWORTH ALIDA	1 869.8	1 652.2	1 939.3	1 933.1	2 041.0	1 844.4	1 970.9	1 925.5	1 797.0	1 934.2	1 822.7	1 805.1	22 535.2	783 533.8

Table 2 - 1 - 2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
NOTTINGHAM E TILSTON	0	0	0	0	0	0	0	0	0	0	0	0	0	271.7
OAKLEY FROBISHER	13.6	15	20.4	17.8	13.4	14.9	0.5	0	0	0	0	0	95.6	13 032.0
OUNGRE RATCLIFFE	148.6	143.6	159.9	140.5	181	172.7	178.5	150.2	167.9	155.4	148.8	162.3	1 909.4	40 338.9
PARKMAN SOURIS VALLEY	891.2	876.9	866.7	724.5	690	602.3	571.3	295.8	322.8	431.9	438.3	354.5	7 066.2	7 066.2
PARKMAN TILSTN-SOURIS VY	124.3	115.7	123.5	119.5	113.1	111.2	106.4	160.2	281.3	224.9	142.9	153	1 776.0	172 925.3
PARKMAN TILSTON	119.2	102.4	110.3	110.5	112.3	111.8	117	112.9	119.6	121	119.7	123.2	1 379.9	44 208.4
PHEASANT RUMP ALIDA	58.3	54.3	56.3	54.7	54.9	53.7	54.9	56	56.1	56.8	55.7	56.8	668.5	38 178.6
QUEENSDALE E FROB-ALIDA	224.6	228.4	260.2	207.4	173.8	217.1	207.9	189.6	182.4	190.8	182.9	188.9	2 454.0	74 627.3
QUEENSDALE WEST ALIDA	311	268.3	258.1	186.6	269.1	340	365	335.8	285.4	313.2	281.1	306.1	3 519.7	35 805.1
RALPH MIDALE	8.4	0	0	13.2	7.7	6.2	12.2	8.7	13.5	27.6	19.4	7.6	124.5	10 986.6
RALPH WEST MIDALE	120.1	105.5	83.4	75	86.2	75	68.8	61.7	102.5	113.1	117	100	1 108.3	49 140.7
RED JACKET GRAVELBOURG	34.9	32.7	22.9	29.5	27	21	24.3	24.8	23.9	24.7	18	17.7	301.4	15 055.0
RED JACKET RED JACKET	1 915.0	1 771.2	1 993.3	1 896.7	1 925.3	1 617.8	1 825.9	1 789.8	1 675.2	1 746.5	1 736.2	1 702.9	21 595.8	1 021 808.4
RED JACKET S R JACKET	53.8	48.5	53.5	51.3	54.1	50.5	52.4	52.2	50.9	52.9	50.7	52.2	623	31 839.6
ROCANVILLE BAKKEN	0	0	0	0	0	0	0	0	8.2	14.3	10.7	4.7	37.9	78.5
ROSEBANK SOUTH ALIDA	87	76.2	66.8	93.8	79.2	88	66.7	93.2	78.7	81.2	74.3	64.7	949.8	81 545.5
SILVERTON EAST FROBISHER	206.4	171.9	186.3	168.6	172.9	173.6	179.6	173	167.1	153.6	139.6	177.6	2 070.2	166 264.0
SILVERTON WEST FROB-ALIDA	249.2	195.9	199.3	214	177.1	197.1	188.5	187.4	181.1	141.8	93.2	99.1	2 123.7	102 642.2
SKINNER LAKE RATCLIFFE	586.8	541.1	614.9	549.3	592.9	595.1	648.9	655.5	624.4	593.9	636.3	555.2	7 194.3	224 972.7
SOURIS FLAT FROBISHER	14.9	12.4	14.4	13.4	14.3	12	10.9	12	11.6	11.4	11.2	11.6	150.1	3 185.5
STAR VALLEY S FROB-ALIDA	0	0	0	0	0	0	0	0	0	0	0	0	0	90.7
STEELMAN FROBISHER	2 763.4	2 032.9	2 287.1	1 902.3	1 844.9	1 577.1	1 596.1	1 465.5	1 319.8	1 246.5	1 232.2	1 279.8	20 547.6	58 841.1
STEELMAN MIDALE	57.4	56.7	56.6	51.3	60.1	65.3	68	262.5	308.8	204.6	200	158.6	1 549.9	14 832.0
STOUGHTON FROB-ALIDA	351.8	319.8	340.4	332.3	331.8	107.6	322.7	341.6	324	285.1	286.8	307.6	3 651.5	502 260.0
STOUGHTON N FROBISHER	188.2	197	208	219.5	222.6	210.2	226.5	218.2	226.7	213	221.1	191.4	2 542.4	55 581.0

Table 2 - 1 - 2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
STOUGHTON S FROBISHER	395	346.9	296.7	284.5	267.5	246.7	294.4	298.5	319	293.2	299.5	259.7	3 601.6	364 127.4
TATAGWA CENTRAL MIDALE	1 729.1	1 552.7	1 710.5	1 576.7	1 583.3	1 772.2	1 751.9	1 778.8	1 671.6	1 778.7	1 627.7	1 758.0	20 291.2	749 252.9
TATAGWA MIDALE	1 761.5	2 233.5	2 674.4	2 481.9	2 421.1	2 364.1	2 451.4	2 393.2	2 267.4	2 334.3	2 171.1	2 268.8	27 822.7	747 291.8
TATAGWA NORTH MIDALE	2 223.7	2 903.1	2 381.1	2 322.9	2 138.2	2 052.3	2 141.2	2 087.7	1 978.6	2 028.7	1 966.5	2 046.7	26 270.7	556 922.0
TATAGWA WEST MIDALE	1 634.4	1 515.9	1 615.7	1 462.9	1 427.8	1 438.2	1 547.6	1 567.4	1 494.3	1 361.0	1 311.0	1 429.1	17 805.3	503 921.9
TAYLORTON MIDALE	23.5	17.4	19.2	9.7	8.4	6.1	10	8.5	7.5	7.7	7.3	5	130.3	11 172.9
THIRTY LAKE ALIDA	33.3	30.5	33	31.1	23.1	32.5	32.7	34.7	30	32.3	33.9	34.3	381.4	51 298.3
TYVAN RED RIVER	258	221.2	233.1	265.4	268.5	256.7	270.8	244.8	254.4	242.5	247.9	277.5	3 040.8	90 476.8
UNION JACK MIDALE	0	0	0	0	0	0	0	0	0	0	0	0	0	15 380.2
VIEWFIELD BAKKEN	558.4	366.7	364.6	346.1	346.7	286.9	208.4	149.8	307.4	281.2	245.5	241.9	3 703.6	16 025.7
VIEWFIELD E FROBISHER	0	0	0	0	0	0	0	0	0	0	0	0	0	968.8
VIEWFIELD FROBISHER	525.3	454.1	465.7	368.7	373.4	442.1	404.2	404.7	373.8	358.6	307	333.2	4 810.8	335 053.7
VIEWHILL MIDALE	156.1	128.7	154.3	199.9	203.6	113.5	137.9	141.5	134.2	137.9	145.3	150.6	1 803.5	207 851.0
WAPELLA MANNVILLE	2 217.1	2 018.5	2 163.2	2 044.9	2 005.2	1 900.5	1 944.1	1 826.4	1 847.1	1 867.9	1 856.8	1 794.9	23 486.6	567 292.6
WAPELLA RED JACKET	160.3	102.5	144.9	114.5	165.4	134.7	137.7	140.3	92.6	130.3	118.9	144.4	1 586.5	150 543.7
WAPELLA WAPELLA SAND	8 806.5	8 165.2	8 890.4	8 389.2	8 770.5	8 365.9	8 748.0	8 602.7	7 978.4	8 295.6	7 978.6	8 073.7	101 064.7	4 677 697.8
WAUCHOPE S ALIDA	103.4	126.6	143	140.2	143.6	132.9	143.5	140.9	137.4	120.2	44.3	68.9	1 444.9	21 164.6
WEIR HILL FROBISHER	602.6	519.1	586.7	516.9	512.1	417.7	431	460.2	417.3	426.3	1 544.5	1 396.2	7 830.6	108 582.8
WELWYN BAKKEN	10.9	6.3	11.2	11.5	11	9.5	7.8	5.1	1.5	1.6	3.7	3.6	83.7	7 841.2
WELWYN RED JACKET	61.2	54	60.3	55.1	56.7	62.6	72.5	74	68	65.8	60.2	67	757.4	25 293.5
WEST INNES FROBISHER	41.5	35.3	47.6	44.7	42.6	29.3	26.9	25.7	25.9	26.1	25	25.4	396	229 860.6
WEST KINGSFORD MIDALE	802.1	1 215.8	1 096.9	945.2	951.4	934.8	931.1	914.5	846.9	890.2	1 198.3	1 300.7	12 027.9	754 445.9
WEYBURN FROBISHER	436.7	344.9	328.9	352.7	383.1	391.3	344.1	309.6	317	327.2	323.9	379.7	4 239.1	613 327.7
WEYBURN MIDALE	9 851.0	9 063.2	9 879.1	9 358.5	9 647.6	8 945.7	9 239.1	9 258.4	8 705.5	9 090.1	8 906.9	9 655.6	111 600.7	3 620 348.4
WHITE BEAR TILSTN-SOURIS	14.9	13.7	13.6	12.7	14.4	12.5	12.5	12.4	11.8	11.5	2.7	12.1	144.8	5 273.2

Table 2 - 1 - 2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
WILLMAR FROBISHER-ALIDA	338.4	265.8	260.7	207.6	233.1	260.3	198.4	217.3	217.7	228.2	214.5	253.4	2 895.4	104 114.8
WILLMAR WEST FROBISHER	43.2	38.4	43.1	42	42	40.1	41.5	31.6	39.2	41.9	40.6	44.9	488.5	6 933.6
WINMORE FROBISHER	18.9	16.9	16.2	14.1	15.3	15.2	15.3	14.4	14.5	15.6	14.4	31.1	201.9	9 062.9
WORDSWORTH FROB-ALIDA	455	459.4	467.3	777.5	872.2	854.5	861.4	814.8	762.3	739.5	637.7	567.7	8 269.3	8 626.9
WORDSWORTH N FROB-ALIDA	157.7	150.8	169.1	159.7	115.6	217.8	166.5	155.6	149.9	152.9	141.7	148.5	1 885.8	127 166.6
MISCELLANEOUS POOLS														
ALIDA	530.1	471.7	510.1	470	488.8	450	480.5	428.4	444.7	478.7	488.2	503.4	5 744.6	83 824.4
ALIDA-TILSTON	22.8	22	24.7	23.3	23.7	24	19.5	24.5	22.8	24.4	24.9	27.4	284	1 154.0
BAKKEN	121.1	127.9	143.5	122.8	133.9	123	244.7	255.5	314	317.1	176.5	231.5	2 311.5	7 742.7
BAKKEN-TORQUAY	186.3	170.3	139.9	85.3	86.9	85.7	85.2	82.5	81.4	37.1	53.7	64.3	1 158.6	6 407.6
BIRDBEAR	367.5	293.9	342.1	269.9	258.3	268.5	290.5	261.3	294.1	291.1	241.8	237.9	3 416.9	86 191.8
FROBISHER	6 047.4	4 872.7	5 172.7	4 422.7	4 861.5	4 515.3	4 899.2	4 401.3	4 141.9	4 133.0	4 204.9	4 512.7	56 185.3	613 696.1
FROBISHER ALIDA	576.5	512.6	556.6	534.7	536.9	443.7	568	599.6	590.7	654.9	658.9	754.2	6 987.3	80 595.8
GRAVELBOURG	0	0	0	0	0	0	0	0	0	0	0	0	0	967.1
JURASSIC	0	0	0	0	0	0	0	0	0	0	0	0	0	7 714.0
MADISON	0	0	0	0	0	0	0	0	0	0	0	0	0	2 653.3
MANNVILLE	21.6	19.9	21.9	21.9	22.6	21.4	21.4	21.5	20.7	24.3	31.1	31.7	280	1 103.5
MIDALE	5 015.7	4 441.1	4 975.9	4 297.3	4 656.2	4 723.6	4 963.2	4 792.7	5 466.6	5 220.5	5 509.9	5 163.2	59 225.9	880 557.8
RATCLIFFE	589.5	439	593.5	468.4	767.9	597.6	528.8	574.9	555	641	2 060.0	1 901.0	9 716.6	190 195.8
RED JACKET	126.3	118.6	134.1	130.9	132.2	127.9	158.4	146.8	141.2	134.5	118.1	119.8	1 588.8	24 829.0
RED RIVER	288.2	229.4	282.4	119.2	200.7	244.7	253.9	242.4	230.1	224.9	235.8	243	2 794.7	160 132.6
SOURIS VALLEY	14.2	11.6	13.1	12.2	9.3	4	3.2	54.5	97.8	99.3	95.5	113.4	528.1	23 312.1
TILSTON	519.7	479.7	533.9	504.6	531.4	490.6	516.3	509.9	466.4	492.3	474.1	489.4	6 008.3	163 399.3
TILSTON-SOURIS VALLEY	0	0	0	0	0	0	0	0	0	0	0	0	0	7 325.3

Table 2 - 1 - 2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
TORQUAY	76.1	40.5	62	39	55.2	58.3	48.9	35.1	56	52.2	13.7	0	537	2 021.1
UPPER SHAUNAVON	0	0	0	0	0	0	0	0	0	0	0	0	0	68.9
WAPELLA	0	0	0	0	0	0	0	0	0	0	0	0	0	6 186.9
WINNIPEGOSIS	40.2	51.6	32.8	44.1	56.6	81.3	61.9	25	40.2	39.7	36.7	32	542.1	26 888.1
TOTAL NON-UNITS	114 962.6	104 439.7	114 074.3	106 087.9	109 444.8	103 546.1	107 355.9	105 194.9	102 363.8	104 105.4	103 261.9	105 632.7	1 280 470.0	51 420 990.4
AREA 4 MEDIUM TOTAL	301 065.0	276 895.3	304 276.7	291 941.6	299 064.7	290 610.8	295 663.2	296 206.6	286 730.9	297 331.1	291 888.6	295 143.3	3 526 817.8	157 361 647.6
AREA 4 TOTAL	955 956.7	866 494.3	950 685.9	861 750.6	887 121.0	844 298.8	880 844.8	898 710.6	880 290.5	911 690.9	906 705.3	932 248.4	10 776 797.8	373 876 806.7
PROVINCIAL TOTAL	2 139 024.9	1 955 731.2	2 137 694.0	1 979 793.9	2 050 154.0	1 974 845.4	2 041 833.4	2 067 849.9	2 016 110.1	2 072 387.3	2 056 314.4	2 066 102.1	24 557 840.6	789 345 031.1
RECOVERED CRUDE OIL														
AREA I TOTAL	5 267.1	4 147.2	5 440.0	5 065.4	5 688.1	5 042.5	3 937.1	3 401.8	4 229.0	3 545.1	3 666.0	4 040.8	53 470.1	145 228.0
AREA II TOTAL	463.4	404.9	421	478.3	485.5	423.1	474.2	420.4	585.1	442.3	399.6	462.1	5 459.9	15 851.1
AREA III TOTAL	386	371.5	99.1	105	123.3	159.1	152.2	172.1	212	225.2	573.7	462.5	3 041.7	5 427.0
AREA IV TOTAL	1 501.9	1 426.7	1 354.8	966.1	1 445.4	1 389.3	1 588.4	1 317.9	1 310.5	970.1	1 001.9	973.7	15 246.7	36 591.7
RCO PROVINCIAL TOTAL	7 618.4	6 350.3	7 314.9	6 614.8	7 742.3	7 014.0	6 151.9	5 312.2	6 336.6	5 182.7	5 641.2	5 939.1	77 218.4	203 097.8
PROVINCIAL GRAND TOTAL	2 146 643.3	1 962 081.5	2 145 008.9	1 986 408.7	2 057 896.3	1 981 859.4	2 047 985.3	2 073 162.1	2 022 446.7	2 077 570.0	2 061 955.6	2 072 041.2	24 635 059.0	789 548 128.9

Table 2 - 1 - 4

HISTORICAL SUMMARY OF CRUDE OIL PRODUCTION, DISPOSITION AND VALUE OF SALES

Year	Volume Produced (m^3)	Volume Sold (m^3)	Gross Value of Sales ($)	Transportation Charges ($)	Net Value of Sales ($)	Average Net Price /m^3
1945	2 623.4	2 535.3	$17,327	$1,947	$15,380	$6.07
1946	21 753.7	20 162.2	$144,328	$21,694	$122,634	$6.08
1947	82 743.8	85 658.4	$613,364	$75,981	$537,383	$6.27
1948	133 947.0	134 802.2	$1,048,085	$150,824	$897,261	$6.66
1949	123 992.3	122 873.3	$856,421	$147,626	$708,795	$5.77
1950	165 055.5	165 438.5	$1,119,535	$190,295	$929,240	$5.62
1951	198 126.1	197 407.1	$1,669,290	$208,856	$1,460,434	$7.40
1952	269 535.1	269 284.3	$2,323,977	$277,508	$2,046,469	$7.60
1953	443 544.7	431 369.5	$3,828,766	$345,485	$3,483,281	$8.07
1954	861 437.3	817 820.1	$8,182,346	$545,186	$7,637,160	$9.34
1955	1 798 797.9	1 804 748.3	$18,383,579	$902,635	$17,480,944	$9.69
1956	3 349 404.1	3 334 321.8	$36,130,929	$1,187,860	$34,943,069	$10.48
1957	5 857 603.8	5 820 095.6	$78,816,294	$1,215,977	$77,600,317	$13.33
1958	7 091 435.7	7 085 552.7	$96,622,064	$944,099	$95,677,965	$13.50
1959	7 538 707.7	7 524 788.0	$98,515,574	$1,099,325	$97,416,249	$12.95
1960	8 248 665.3	8 221 080.0	$103,609,906	$944,505	$102,665,401	$12.49
1961	8 876 439.1	8 897 343.9	$115,987,932	$951,098	$115,036,834	$12.93
1962	10 239 094.4	10 250 768.8	$141,949,225	$992,581	$140,956,644	$13.75
1963	11 330 686.2	11 333 349.3	$160,264,741	$980,398	$159,284,343	$14.05
1964	12 935 928.7	12 922 056.3	$186,668,667	$1,124,740	$185,543,927	$14.36
1965	13 949 926.8	13 948 518.3	$201,039,541	$1,222,782	$199,816,759	$14.33
1966	14 806 865.5	14 818 876.5	$212,379,374	$1,242,641	$211,136,733	$14.25
1967	14 702 993.6	14 695 498.0	$212,331,484	$1,299,614	$211,031,870	$14.36
1968	14 599 435.2	14 595 428.2	$207,560,140	$1,323,364	$206,236,776	$14.13
1969	13 887 650.2	13 892 035.0	$196,905,114	$1,443,173	$195,461,941	$14.07
1970	14 220 163.5	14 224 382.7	$200,697,851	$1,652,292	$199,045,559	$13.99
1971	14 059 281.7	14 112 854.6	$218,694,462	$2,029,700	$216,664,762	$15.35
1972	13 768 132.2	13 770 331.9	$213,780,984	$2,042,283	$211,738,701	$15.38
1973	13 628 472.9	13 627 707.3	$263,734,307	$2,234,563	$261,499,744	$19.19
1974	11 727 576.3	11 757 603.9	$396,675,848	$2,314,194	$394,361,654	$33.54
1975	9 380 773.7	9 381 739.7	$406,273,743	$2,366,068	$403,907,675	$43.05
1976	8 888 934.9	8 894 016.3	$443,698,639	$2,005,867	$441,692,772	$49.66
1977	9 742 921.0	9 734 365.8	$579,132,726	$2,673,433	$576,459,293	$59.22
1978	9 628 436.1	9 623 333.3	$689,316,965	$3,492,929	$685,824,036	$71.27
1979	9 372 254.5	9 362 205.3	$726,709,636	$2,002,978	$724,706,658	$77.41
1980	9 334 353.1	9 313 093.7	$862,401,640	$2,184,532	$860,217,108	$92.37

Table 2 - 1 - 4

HISTORICAL SUMMARY OF CRUDE OIL PRODUCTION, DISPOSITION AND VALUE OF SALES

Year	Volume Produced (m^3)	Volume Sold (m^3)	Gross Value of Sales ($)	Transportation Charges ($)	Net Value of Sales ($)	Average Net Price /m^3
1981	7 391 542.6	7 409 153.1	$821,032,271	$2,784,520	$818,247,751	$110.44
1982	8 103 472.1	8 128 176.1	$1,189,368,427	$3,740,806	$1,185,627,621	$145.87
1983	9 540 718.3	9 525 593.3	$1,650,760,643	$4,575,696	$1,646,184,947	$172.82
1984	10 806 732.8	10 758 420.3	$1,867,839,459	$5,249,059	$1,862,590,400	$173.13
1985	11 615 693.1	11 540 923.4	$2,252,081,638	$10,630,884	$2,241,450,754	$194.22
1986	11 710 207.3	11 706 128.5	$1,173,895,539	$15,776,005	$1,158,119,534	$98.93
1987	12 089 213.7	12 064 257.8	$1,514,653,876	$14,422,797	$1,500,231,079	$124.35
1988	12 280 840.5	12 242 406.7	$1,044,243,396	$16,660,531	$1,027,582,865	$83.94
1989	11 702 625.6	11 626 031.9	$1,251,252,794	$16,679,380	$1,234,573,414	$106.19
1990	12 254 230.6	12 226 004.1	$1,627,112,509	$18,075,419	$1,609,037,090	$131.61
1991	12 420 029.6	12 415 109.3	$1,204,847,851	$20,799,569	$1,184,048,282	$95.37
1992	13 368 891.0	13 323 870.1	$1,422,593,036	$20,022,373	$1,402,570,663	$105.27
1993	14 975 731.2	14 979 261.5	$1,495,966,211	$23,590,933	$1,472,375,278	$98.29
1994	17 194 140.7	17 193 933.2	$1,903,461,954	$25,526,460	$1,877,935,494	$109.22
1995	18 747 271.0	18 736 530.1	$2,320,458,559	$28,724,570	$2,291,733,989	$122.31
1996	20 935 843.2	20 940 522.4	$3,139,575,577	$34,658,720	$3,104,916,857	$148.27
1997	23 456 768.8	23 439 801.5	$2,909,543,750	$42,001,831	$2,867,541,919	$122.34
1998	23 154 231.3	23 215 360.4	$1,980,356,363	$39,961,619	$1,940,394,744	$83.58
1999	21 709 071.9	21 735 435.4	$3,095,071,424	$36,869,231	$3,058,202,193	$140.70
2000	24 245 092.0	24 237 089.3	$5,078,410,022	$44,534,288	$5,033,875,734	$207.69
2001	24 751 507.8	24 765 471.8	$3,748,086,857	$54,768,795	$3,693,318,062	$149.13
2002	24 415 468.2	24 464 910.2	$4,715,064,265	$52,421,220	$4,662,643,045	$190.58
2003	24 332 087.2	24 325 026.5	$4,812,943,941	$56,151,540	$4,756,792,401	$195.55
2004	24 585 455.3	24 568 590.9	$5,640,299,414	$61,341,282	$5,578,958,132	$227.08
2005	24 300 152.8	24 282 303.0	$6,682,238,686	$65,468,977	$6,616,769,709	$272.49
2006	24 854 100.8	24 827 619.5	$7,880,245,155	$82,961,236	$7,797,283,919	$314.06
2007	24 821 001.9	24 804 553.6	$8,376,476,540	$100,380,605	$8,276,095,935	$333.65
2008	25 590 750.5	25 550 591.4	$13,329,127,544	$111,382,953	$13,217,744,591	$517.32
2009	24 635 059.0	24 632 799.9	$8,986,959,805	$106,992,891	$8,879,966,914	$360.49

Note: Gross Value of Sales captured at the point of sale from the producer to the first purchaser.

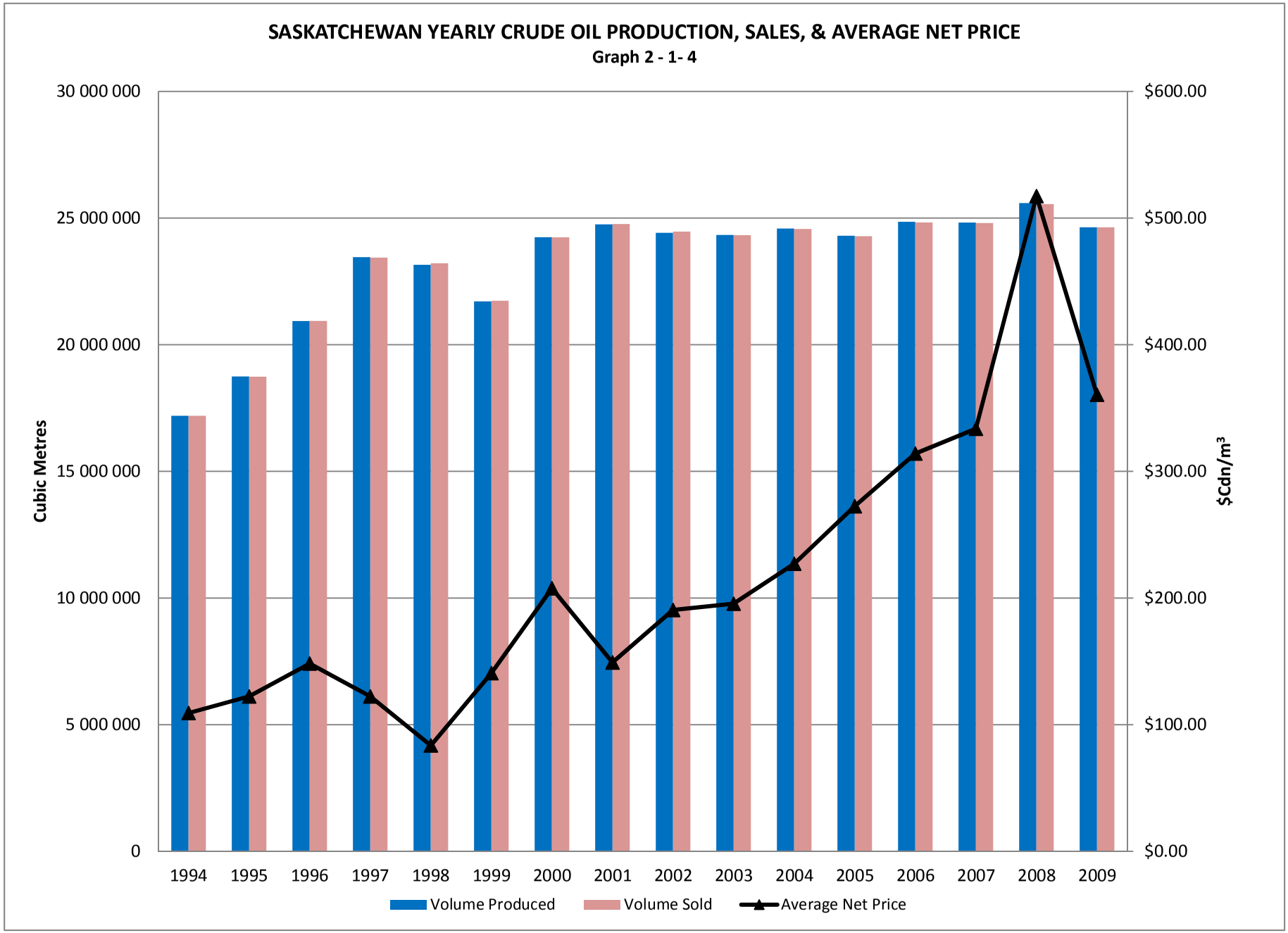

SASKATCHEWAN YEARLY CRUDE OIL PRODUCTION, SALES, & AVERAGE NET PRICE
Graph 2 - 1- 4
Cubic Metres
$Cdn/m³
30 000 000
25 000 000
20 000 000
15 000 000
10 000 000
5 000 000
0
$600.00
$500.00
$400.00
$300.00
$200.00
$100.00
$0.00
1994
1995
1996
1997
1998
1999
2000
2001
2002
2003
2004
2005
2006
2007
2008
2009
Volume Produced
Volume Sold
Average Net Price

Table 2 - 1 - 9

HISTORICAL SUMMARY OF HORIZONTAL WELL CRUDE OIL PRODUCTION

Cubic Metres

Year	LLOYDMINSTER	KINDERSLEY		SWIFT CURRENT	ESTEVAN		PROVINCIAL
	HEAVY	HEAVY	LIGHT	MEDIUM	MEDIUM	LIGHT	TOTAL
1987	749	0	0	0	0	0	749
1988	10 309	0	0	0	0	0	10 309
1989	49 800	987	0	0	2 612	12 605	66 004
1990	209 928	22 791	18	5 192	11 661	289 406	538 996
1991	545 354	53 342	585	46 464	73 963	366 202	1 085 910
1992	870 409	179 295	868	54 673	186 842	730 065	2 022 152
1993	1 037 116	398 117	887	87 156	675 593	1 385 992	3 584 861
1994	1 232 908	450 134	965	147 965	1 388 418	2 598 130	5 818 520
1995	1 356 890	489 429	740	250 836	1 733 514	2 762 701	6 594 110
1996	1 412 553	618 229	620	402 334	2 165 541	2 863 043	7 462 320
1997	1 610 778	700 764	418	535 152	2 423 793	3 079 826	8 350 731
1998	1 485 639	570 928	501	598 994	2 450 776	3 142 629	8 249 467
1999	1 540 241	543 673	509	527 840	2 191 846	2 558 992	7 363 101
2000	1 960 305	644 855	397	434 048	2 347 663	2 803 314	8 190 582
2001	1 736 399	647 595	388	410 940	2 605 898	2 956 556	8 357 776
2002	1 658 987	513 108	309	374 087	2 707 109	2 833 081	8 086 682
2003	1 777 264	554 439	316	337 832	2 637 433	2 915 709	8 222 993
2004	2 084 186	536 141	366	305 156	2 684 257	2 968 834	8 578 941
2005	2 104 954	468 207	317	281 790	2 868 861	3 277 894	9 002 022
2006	2 104 497	476 307	339	263 554	3 112 378	3 626 672	9 583 746
2007	1 822 836	412 218	390	311 149	3 081 642	4 310 072	9 938 307
2008	1 767 152	379 946	35 801	506 048	2 885 545	5 853 392	11 427 884
2009	1 682 780	328 405	72 823	649 232	2 788 640	6 146 427	11 668 306

Note: The horizontal well crude oil production volumes in the above table are included in Table 2-1-10, Historical Summary of Crude Oil Production By Area & Crude Type.

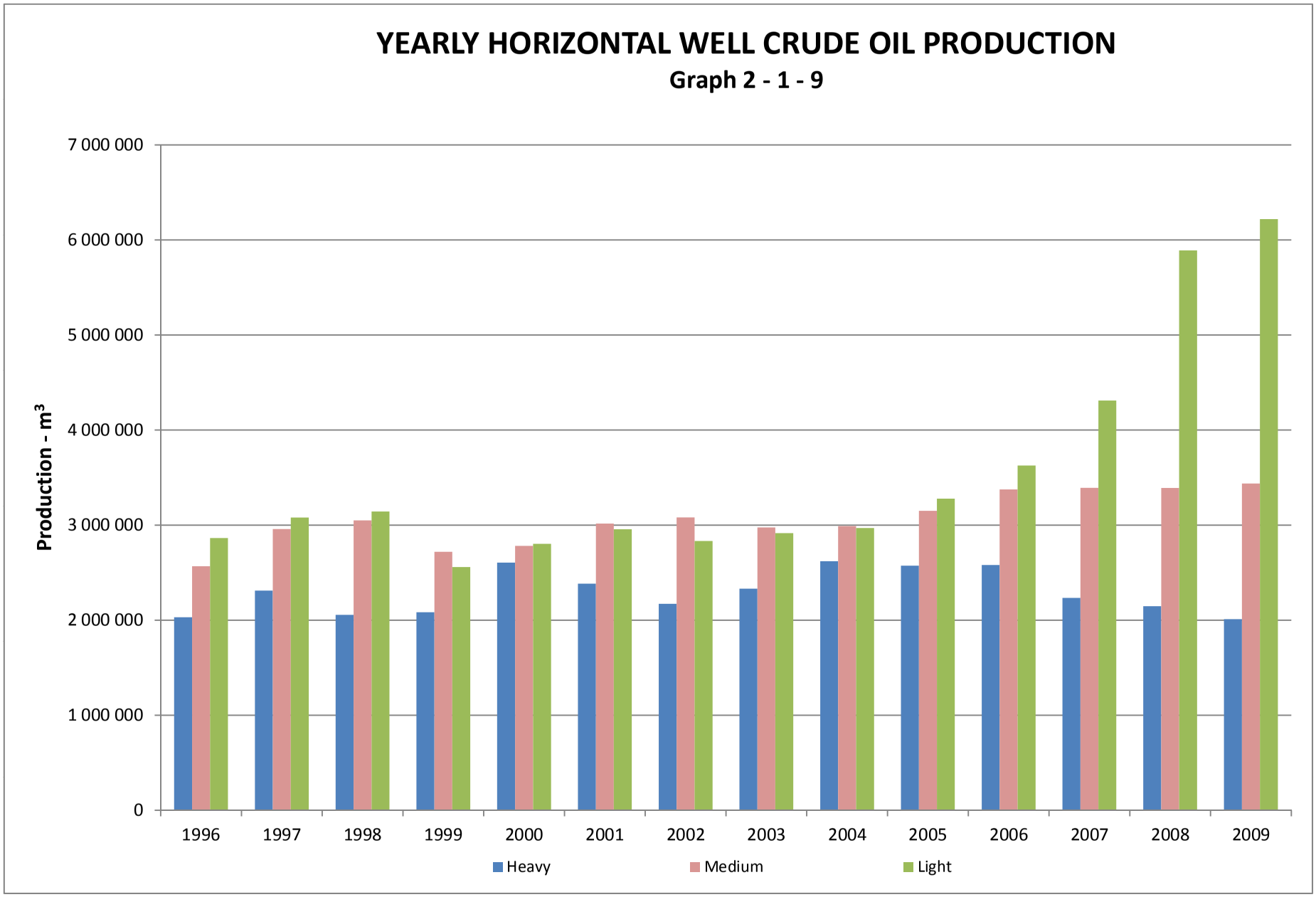

YEARLY HORIZONTAL WELL CRUDE OIL PRODUCTION
Graph 2 - 1 - 9
Production - m3
7 000 000
6 000 000
5 000 000
4 000 000
3 000 000
2 000 000
1 000 000
0
1996
1997
1998
1999
2000
2001
2002
2003
2004
2005
2006
2007
2008
2009
Heavy
Medium
Light

Table 2 - 1 - 10

HISTORICAL SUMMARY OF CRUDE OIL PRODUCTION BY AREA & CRUDE TYPE

Cubic Metres

Year	Area I (Lloydminster) Heavy	Area II (Kindersley) Heavy	Area II (Kindersley) Light	Area III (Swift Current) Medium	Area IV (Estevan) Light	Area IV (Estevan) Medium	Recovered Crude Oil	Total Province
1945	2 623.4	0.0	0.0	0.0	0.0	0.0	N/A	2 623.4
1946	21 753.7	0.0	0.0	0.0	0.0	0.0	N/A	21 753.7
1947	82 743.8	0.0	0.0	0.0	0.0	0.0	N/A	82 743.8
1948	133 771.8	175.2	0.0	0.0	0.0	0.0	N/A	133 947.0
1949	123 992.3	0.0	0.0	0.0	0.0	0.0	N/A	123 992.3
1950	165 055.5	0.0	0.0	0.0	0.0	0.0	N/A	165 055.5
1951	196 019.3	2 106.8	0.0	0.0	0.0	0.0	N/A	198 126.1
1952	220 216.8	45 228.3	19.4	3 307.1	0.0	763.5	N/A	269 535.1
1953	238 246.0	123 847.1	3 978.8	55 864.7	1 550.5	20 057.6	N/A	443 544.7
1954	268 073.9	183 038.6	136 268.8	196 921.7	11 811.9	65 322.4	N/A	861 437.3
1955	292 167.9	269 563.8	281 491.7	657 127.7	161 425.7	137 021.1	N/A	1 798 797.9
1956	259 299.1	326 256.0	257 978.6	1 326 378.4	826 941.4	352 550.6	N/A	3 349 404.1
1957	219 605.0	266 041.3	244 456.3	1 601 155.4	2 485 932.9	1 040 412.9	N/A	5 857 603.8
1958	175 343.9	172 788.5	229 035.1	1 814 046.9	3 212 921.8	1 487 299.5	N/A	7 091 435.7
1959	191 852.7	198 630.0	249 620.4	1 993 890.5	3 464 763.3	1 439 950.8	N/A	7 538 707.7
1960	163 824.1	144 416.4	288 065.5	1 932 742.1	3 254 912.2	2 464 705.0	N/A	8 248 665.3
1961	149 122.2	122 658.2	354 177.2	1 981 032.0	3 481 042.4	2 788 407.1	N/A	8 876 439.1
1962	152 194.3	115 857.2	403 713.5	2 546 749.7	3 790 712.2	3 229 867.5	N/A	10 239 094.4
1963	207 812.2	107 070.3	440 288.5	2 874 267.9	4 101 083.6	3 600 163.7	N/A	11 330 686.2
1964	307 520.3	112 591.0	442 450.8	3 548 506.6	4 995 031.9	3 529 828.1	N/A	12 935 928.7
1965	405 989.7	92 181.8	424 399.1	3 933 265.1	5 072 187.3	4 021 903.8	N/A	13 949 926.8
1966	531 354.8	145 716.6	424 429.6	4 249 442.9	5 214 877.3	4 241 044.3	N/A	14 806 865.5
1967	724 682.1	249 398.9	447 956.1	3 952 620.0	5 318 364.3	4 009 972.2	N/A	14 702 993.6
1968	876 591.8	325 768.6	467 505.2	3 895 014.6	5 195 863.4	3 838 691.6	N/A	14 599 435.2
1969	960 299.8	331 012.8	496 291.5	3 587 427.1	4 887 315.9	3 625 303.1	N/A	13 887 650.2
1970	1 142 512.3	285 617.9	531 515.7	3 955 700.5	4 772 642.6	3 532 174.5	N/A	14 220 163.5
1971	1 405 441.1	365 099.9	506 677.9	3 828 231.8	4 584 652.2	3 369 178.8	N/A	14 059 281.7
1972	1 556 859.2	359 086.3	525 955.0	3 661 483.7	4 429 668.8	3 235 079.2	N/A	13 768 132.2
1973	1 780 732.7	403 680.6	528 302.3	3 678 759.3	4 176 235.8	3 060 762.2	N/A	13 628 472.9
1974	1 727 632.9	414 900.6	480 621.6	2 800 889.0	3 852 494.1	2 451 038.1	N/A	11 727 576.3
1975	1 635 097.1	406 918.7	447 901.6	1 381 898.5	3 427 684.0	2 081 273.8	N/A	9 380 773.7
1976	1 231 901.6	363 937.6	420 482.7	1 521 881.2	3 175 022.3	2 175 709.5	N/A	8 888 934.9
1977	1 514 461.3	332 320.4	410 083.6	2 370 534.2	3 017 110.8	2 098 410.7	N/A	9 742 921.0
1978	1 641 615.8	357 243.9	413 922.7	2 431 414.9	2 811 454.1	1 972 784.7	N/A	9 628 436.1
1979	1 879 747.9	346 256.5	429 139.4	2 193 060.4	2 643 515.5	1 880 534.8	N/A	9 372 254.5
1980	1 992 906.6	391 666.4	492 635.9	1 972 821.1	2 600 384.7	1 883 938.4	N/A	9 334 353.1

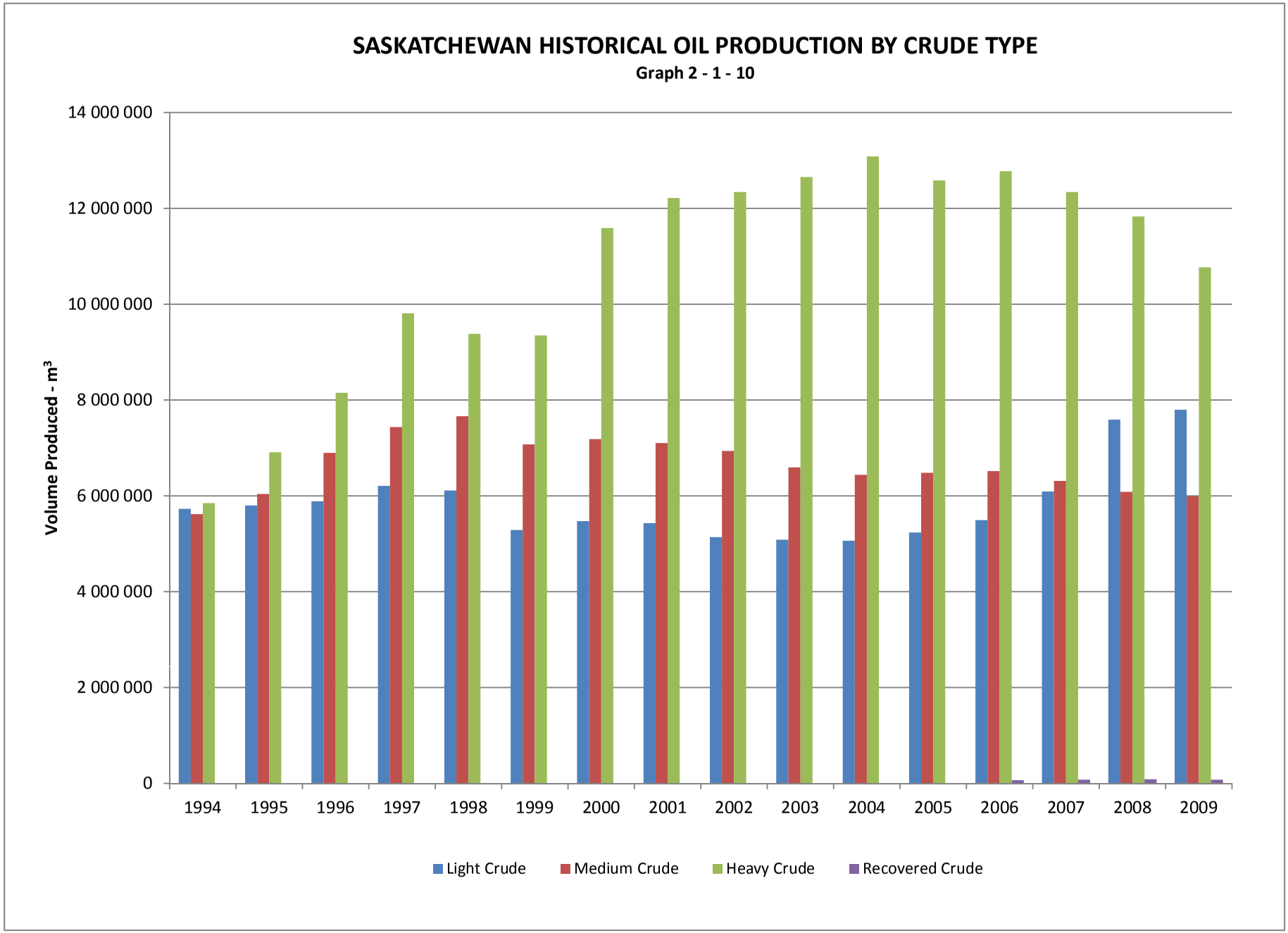
HISTORICAL SUMMARY OF CRUDE OIL PRODUCTION BY AREA & CRUDE TYPE

Table 2 - 1 - 10

Cubic Metres

Year	Area I (Lloydminster) Heavy	Area II (Kindersley) Heavy	Area II (Kindersley) Light	Area III (Swift Current) Medium	Area IV (Estevan) Light	Area IV (Estevan) Medium	Recovered Crude Oil	Total Province
1981	2 039 217.9	563 899.0	490 289.4	1 309 945.5	1 604 275.1	1 383 915.7	N/A	7 391 542.6
1982	2 050 696.5	671 060.6	486 148.9	1 421 749.9	1 927 014.8	1 546 801.4	N/A	8 103 472.1
1983	2 476 505.9	731 327.5	671 497.3	1 622 438.0	2 502 345.2	1 536 604.4	N/A	9 540 718.3
1984	2 786 320.6	801 076.3	953 738.8	1 811 365.6	2 711 074.8	1 743 156.7	N/A	10 806 732.8
1985	3 066 873.7	773 111.2	1 223 682.6	1 782 198.7	2 950 003.4	1 819 823.5	N/A	11 615 693.1
1986	2 965 026.8	768 154.6	1 216 340.3	1 757 370.9	3 119 845.1	1 883 469.6	N/A	11 710 207.3
1987	2 866 287.1	832 108.7	1 040 402.8	1 899 416.3	3 181 602.9	2 269 395.9	N/A	12 089 213.7
1988	2 829 075.0	859 651.5	1 066 954.0	1 980 610.9	3 297 761.1	2 246 788.0	N/A	12 280 840.5
1989	2 572 404.5	850 681.1	921 514.9	1 992 880.3	3 192 369.3	2 172 775.5	N/A	11 702 625.6
1990	2 814 162.1	979 021.8	816 788.4	1 984 477.5	3 468 470.7	2 191 310.1	N/A	12 254 230.6
1991	2 836 878.3	1 034 482.8	762 680.8	2 042 250.3	3 474 822.9	2 268 914.5	N/A	12 420 029.6
1992	3 387 382.9	1 210 538.1	736 280.0	2 032 095.7	3 627 032.6	2 375 561.7	N/A	13 368 891.0
1993	3 802 996.4	1 469 332.4	750 855.2	2 094 220.1	4 071 587.1	2 786 740.0	N/A	14 975 731.2
1994	4 237 354.4	1 610 514.4	772 818.8	2 141 529.8	4 955 751.3	3 476 172.0	N/A	17 194 140.7
1995	4 815 608.4	2 092 813.3	795 761.1	2 324 116.5	5 003 163.2	3 715 808.5	N/A	18 747 271.0
1996	5 561 673.8	2 589 474.2	747 572.4	2 682 100.8	5 139 427.8	4 215 594.2	N/A	20 935 843.2
1997	6 440 733.5	3 370 654.1	736 264.0	3 095 072.4	5 472 246.6	4 341 798.2	N/A	23 456 768.8
1998	5 818 010.0	3 562 514.1	675 175.3	3 345 059.7	5 437 368.1	4 316 104.1	N/A	23 154 231.3
1999	6 200 391.8	3 147 910.6	574 515.6	3 250 732.3	4 712 789.9	3 822 731.7	N/A	21 709 071.9
2000	8 433 271.3	3 155 402.7	561 360.5	3 323 065.9	4 910 921.6	3 861 070.0	N/A	24 245 092.0
2001	9 212 287.3	3 004 519.6	559 939.0	3 079 694.7	4 871 574.8	4 023 492.4	N/A	24 751 507.8
2002	9 698 086.7	2 642 170.7	571 580.5	2 861 899.1	4 566 972.9	4 074 758.3	N/A	24 415 468.2
2003	10 178 754.5	2 474 523.3	565 530.0	2 630 498.3	4 519 120.0	3 963 172.1	N/A	24 331 598.2
2004	10,787,272.2	2,296,576.0	552,950.6	2,483,585.3	4,511,631.5	3,954,439.7	N/A	24 586 455.3
2005	10 417 807.6	2 164 976.1	510 800.5	2 440 325.8	4 725 069.0	4 041 173.8	N/A	24 300 152.8
2006	10 627 673.3	2 149 541.8	471 620.7	2 340 485.4	5 019 572.6	4 178 056.4	67 150.6	24 854 100.8
2007	10 353 930.5	1 987 345.8	462 530.1	2 318 307.5	5 628 924.3	3 993 510.8	76 452.9	24 821 001.9
2008	10 021 927.8	1 808 501.6	508 153.0	2 377 471.7	7 083 188.9	3 705 858.4	85 649.1	25 590 750.5
2009	9 160 261.5	1 610 187.1	548 081.9	2 462 512.3	7 249 980.0	3 526 817.8	77 218.4	24 635 059.0

Note: Crude oil production is from both oil and gas wells.


SASKATCHEWAN HISTORICAL OIL PRODUCTION BY CRUDE TYPE
Graph 2 - 1 - 10
Volume Produced - m³
14 000 000
12 000 000
10 000 000
8 000 000
6 000 000
4 000 000
2 000 000
0
1994
1995
1996
1997
1998
1999
2000
2001
2002
2003
2004
2005
2006
2007
2008
2009
Light Crude
Medium Crude
Heavy Crude
Recovered Crude

Natural Gas

Production

Disposition

Sales

Historical Production, Sales and Value of Sales

MONTHLY NATURAL GAS PRODUCTION - ASSOCIATED

Table 2 - 2 - 1

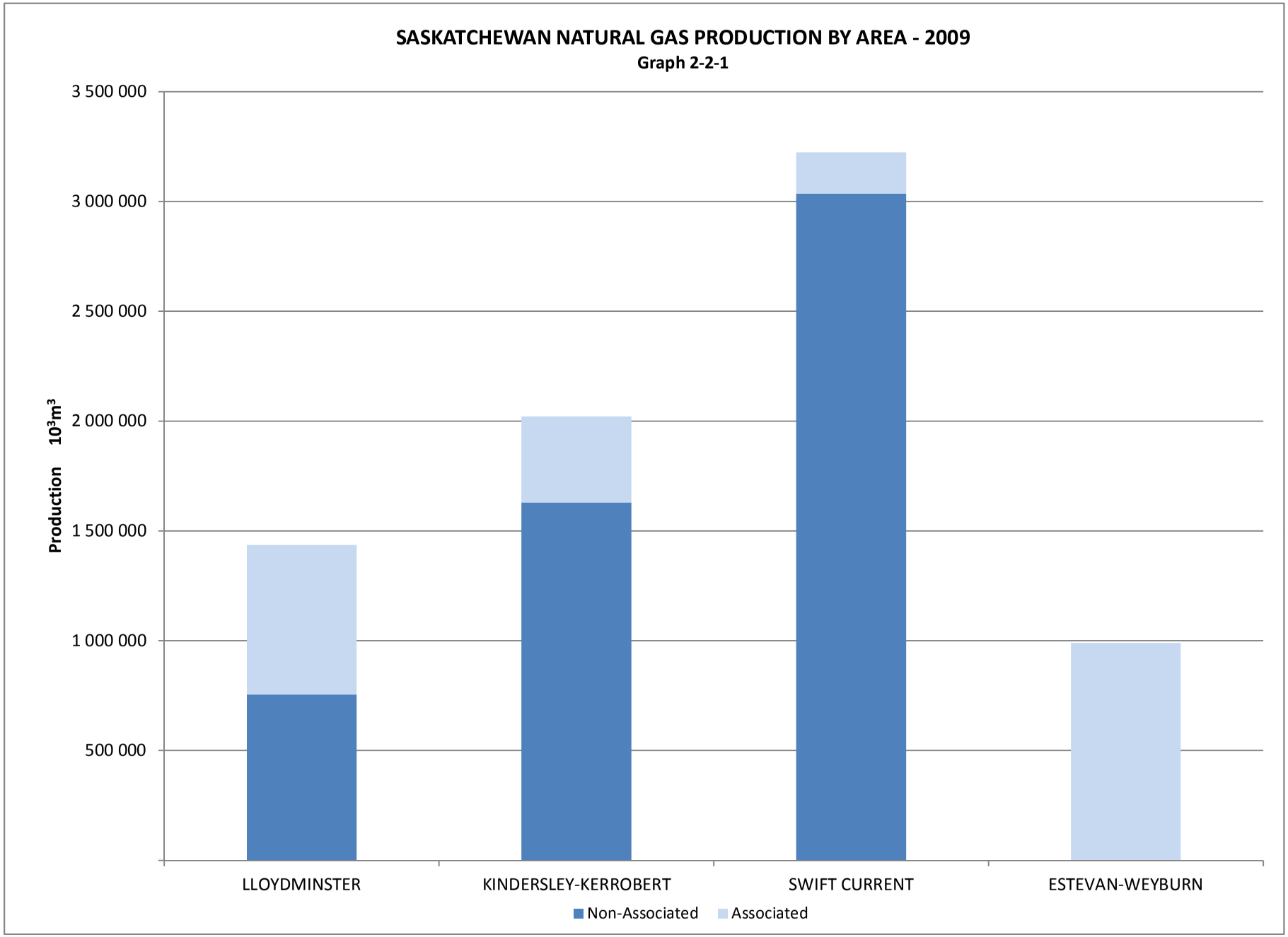
(Thousand Cubic Metres)

	LLOYDMINSTER	KINDERSLEY-KERROBERT		SWIFT CURRENT	ESTEVAN-WEYBURN		PROVINCIAL
2009	**Area 1 Heavy**	**Area II Light**	**Area II Heavy**	**Area III Medium**	**Area IV Light**	**Area IV Medium**	**TOTAL**
January	58,336.8	11,176.0	21,665.5	15,430.5	63,927.1	16,686.6	187,222.5
February	50,758.5	10,828.7	20,217.8	13,919.3	59,790.3	14,064.5	169,579.1
March	56,910.6	11,960.3	22,311.1	14,884.3	66,678.2	14,588.7	187,333.2
April	55,208.9	11,876.8	20,478.5	14,226.4	63,453.7	13,490.8	178,735.1
May	57,177.3	11,948.5	20,160.9	15,547.0	67,250.2	13,033.4	185,117.3
June	55,540.2	11,727.1	20,595.2	14,661.6	65,537.9	12,217.5	180,279.5
July	59,055.9	11,177.2	20,766.0	14,856.4	69,150.4	14,447.6	189,453.5
August	60,849.1	11,272.2	21,134.7	17,296.4	72,333.9	17,387.9	200,274.2
September	58,523.8	10,966.3	19,992.8	16,445.1	69,088.4	17,823.0	192,839.4
October	59,992.3	11,144.9	21,327.5	16,768.9	70,852.8	14,973.7	195,060.1
November	57,323.7	11,495.8	21,433.8	16,884.0	72,076.0	12,908.6	192,121.9
December	51,617.7	11,131.5	24,152.4	17,375.5	71,908.8	15,775.2	191,961.1
YEARLY TOTAL	681,294.8	136,705.3	254,236.2	188,295.4	812,047.7	177,397.5	2,249,976.9

MONTHLY NATURAL GAS PRODUCTION - NON-ASSOCIATED

(Thousand Cubic Metres)

	LLOYDMINSTER	KINDERSLEY-KERROBERT	SWIFT CURRENT	ESTEVAN-WEYBURN	PROVINCIAL
2009	**Area 1**	**Area II**	**Area III**	**Area IV**	**TOTAL**
January	70,962.8	141,733.7	263,649.5	38.0	476,384.0
February	64,632.5	136,544.6	248,265.9	33.5	449,476.5
March	68,032.4	153,252.9	269,003.4	.0	490,288.7
April	66,227.4	146,910.8	259,760.8	45.4	472,944.4
May	66,873.8	145,276.4	267,130.1	66.1	479,346.4
June	63,080.8	138,307.6	251,499.5	53.4	452,941.3
July	64,458.4	137,690.7	259,997.8	54.7	462,201.6
August	63,201.4	135,996.0	256,968.1	51.5	456,217.0
September	57,772.3	124,146.6	243,910.1	28.9	425,857.9
October	57,819.5	125,669.3	247,317.4	39.3	430,845.5
November	55,114.3	123,471.4	239,124.2	50.6	417,760.5
December	56,147.6	120,846.7	228,825.0	21.6	405,840.9
YEARLY TOTAL	754,323.2	1,629,846.7	3,035,451.8	483.0	5,420,104.7


SASKATCHEWAN NATURAL GAS PRODUCTION BY AREA - 2009
Graph 2-2-1
Production 10³m³
3 500 000
3 000 000
2 500 000
2 000 000
1 500 000
1 000 000
500 000
LLOYDMINSTER
KINDERSLEY-KERROBERT
SWIFT CURRENT
ESTEVAN-WEYBURN
Non-Associated
Associated

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
AREA 1 HEAVY UNITS														
ABERFELDY SPARKY														
S ABERFELDY SPARKY V U	44.8	95.4	110.0	39.9	106.7	100.6	78.8	90.9	86.4	58.2	53.2	120.4	985.3	11 536.4
THE ABERFELDY UNIT	7.3	3.9	0.9	1.1	1.2	8.4	11.6	10.0	9.7	13.6	10.1	10.4	88.2	228 461.6
BIG GULLY MCLAREN														
BIG GULLY VOL UNIT 1	0.0	0.0	0.0	0.0	24.2	13.8	24.2	20.1	5.0	13.5	18.8	26.8	146.4	9 152.0
BIG GULLY WASECA														
BIG GULLY VOL UNIT 1	312.3	11.3	179.2	63.7	102.1	47.5	0.0	0.0	0.0	0.0	0.0	0.0	716.1	5 411.8
DULWICH NORTH SPARKY														
N DULWICH SPKY VOL UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	228.2
EPPING SPARKY														
S W EPPING SPKY VOL 1	152.7	143.8	167.6	184.7	207.8	174.9	159.2	147.2	139.7	137.0	130.2	139.0	1 883.8	15 525.7
SOUTH EPPING UNIT NO.1	232.1	252.7	273.7	242.1	312.6	338.3	330.7	286.1	293.9	284.0	329.5	303.8	3 479.5	20 537.4
GOLDEN LAKE N MANNVILLE														
GOLDEN LAKE VOL UNIT	324.2	283.1	352.2	596.5	663.8	660.3	671.3	730.5	777.8	711.5	682.5	521.3	6 975.0	26 145.5
GOLDEN LAKE S MANNVILLE														
GOLDEN LK SO. VOL UNIT	280.2	280.1	246.9	517.9	582.6	603.0	615.9	372.8	349.2	317.1	247.7	225.5	4 638.9	23 050.7
GOLDEN LK N SPARKY														
GOLDEN LAKE VOL UNIT	69.6	72.0	97.1	133.9	152.7	152.6	131.3	196.2	195.4	170.9	179.5	140.5	1 691.7	4 814.0
GOLDEN LK N WASECA														
GOLDEN LAKE VOL UNIT	339.5	296.3	50.6	160.1	154.1	174.1	188.5	176.3	175.8	196.7	173.6	164.6	2 250.2	9 054.7
GOLDEN LK S SPARKY														
GOLDEN LK SO. VOL UNIT	145.1	111.3	134.5	424.5	447.7	452.1	405.6	329.7	305.6	372.5	166.6	162.9	3 458.1	22 292.0
GOLDEN LK S WASECA														
GOLDEN LK SO. VOL UNIT	185.5	153.0	148.0	152.9	156.8	153.2	126.0	101.0	95.3	100.5	127.8	138.1	1 638.1	49 722.2
GULLY LAKE WASECA														

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
GULLY LK WAS VOL UNIT 1	59.6	58.3	68.3	56.3	63.5	57.9	37.0	31.2	36.9	38.5	40.5	51.8	599.8	13 439.7
LASHBURN MCLAREN														
LASHBURN WAS. VOL UNIT	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3
LASHBURN WASECA														
LASHBURN WAS. VOL UNIT	98.1	100.7	98.1	95.3	90.4	73.0	90.2	84.2	95.1	73.7	82.3	65.4	1 046.5	21 102.6
LONE ROCK SPARKY														
LONE ROCK VOLUNTARY UNIT	1.4	0.2	0.1	0.6	0.5	1.7	1.5	4.2	4.1	5.7	5.4	4.9	30.3	2 940.0
MARSDEN SOUTH SPARKY														
MARSDEN S SPKY V UNIT 1	6.7	7.0	7.1	6.0	5.5	5.8	6.5	6.7	24.7	51.8	25.4	36.1	189.3	32 063.1
MARSDEN S SPKY V UNIT 2	3.7	4.1	4.8	4.1	3.6	2.2	2.6	3.6	10.2	8.1	9.2	10.3	66.5	7 066.7
MARSDEN S SPKY V UNIT 3	6.6	5.6	10.5	9.7	10.8	9.2	9.6	9.2	8.4	8.9	6.3	0.0	94.8	6 075.8
MARSDEN S SPKY V UNIT 4	3.7	5.0	5.1	5.1	3.3	1.6	1.7	2.5	7.7	6.4	8.0	9.1	59.2	630.8
NORTHMINSTER SPARKY														
N'MINSTER SPKY VOL UNIT	72.2	84.9	99.1	103.5	100.8	97.7	97.4	86.8	76.2	81.2	85.4	80.4	1 065.6	10 957.4
TANGLEFLAGS G.P.														
TANGLEFLAGS VOL UNIT 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	458.4
TANGLEFLAGS VOL UNIT 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 397.2
TANGLEFLAGS LLOYD														
TANGLEFLAGS VOL UNIT 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.3
TANGLEFLAGS VOL UNIT 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	822.5
TANGLEFLAGS VOL UNIT 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 103.7
TANGLEFLAGS MANNVILLE														
TANGLEFLAGS VOL UNIT 4	0.0	8.6	11.2	12.1	9.5	17.2	15.7	9.3	9.0	9.3	9.0	9.0	119.9	6 498.3
TANGLEFLAGS SPARKY														
TANGLEFLAGS VOL UNIT 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 084.7
TANGLEFLAGS VOL UNIT 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3 666.3

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
MISCELLANEOUS POOLS														
BIG GULLY MANNVILLE														
BIG GULLY VOL UNIT 1	27.6	25.2	35.5	48.9	79.1	57.7	38.4	22.0	23.0	5.3	7.9	8.5	379.1	5 395.1
COLONY														
TANGLEFLAGS VOL UNIT 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3
COMMINGLED MANNVILLE														
LONE ROCK VOLUNTARY UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.3
G.P. SAND														
LONE ROCK VOLUNTARY UNIT	3.3	2.8	0.2	0.4	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.4	8.6	20.5
MCLAREN														
GOLDEN LAKE VOL UNIT	0.0	0.5	1.5	0.4	0.9	0.0	0.0	4.4	0.0	0.0	0.0	0.0	7.7	7.7
TOTAL UNITS	2 376.2	2 005.8	2 102.2	2 859.7	3 280.6	3 203.0	3 043.9	2 725.1	2 729.3	2 664.6	2 399.2	2 229.2	31 618.8	541 719.9
AREA 1 HEAVY NON-UNITS														
ABERFELDY G P	168.1	161.1	152.6	153.2	151.5	156.0	155.8	152.3	156.8	151.4	125.4	147.7	1 831.9	13 760.7
ABERFELDY SPARKY	294.0	281.2	293.1	235.8	355.7	231.1	313.4	423.7	376.3	362.3	242.5	311.3	3 720.4	46 284.5
BALDWINTON SPARKY	514.9	223.3	206.5	177.0	229.2	277.9	306.3	304.3	307.3	315.1	305.2	92.9	3 259.9	42 694.1
BIG GULLY EAST GP	212.5	241.5	210.1	156.1	209.7	231.6	317.8	237.9	159.0	236.5	230.8	202.0	2 645.5	38 633.6
BIG GULLY EAST LLOYD	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	609.1
BIG GULLY EAST MANNVILLE	46.8	29.3	43.7	27.3	48.4	14.1	30.9	19.0	24.4	16.2	21.3	17.3	338.7	957.0
BIG GULLY EAST MCLAREN	29.7	34.1	36.8	14.2	21.2	35.0	12.0	12.6	14.2	19.0	12.4	13.4	254.6	2 998.4
BIG GULLY EAST SPARKY	663.8	521.0	513.8	486.8	568.8	521.6	543.0	541.1	550.0	610.7	608.1	622.1	6 750.8	56 721.5
BIG GULLY EAST WASECA	296.2	297.3	354.3	284.1	298.0	427.7	390.5	461.3	398.6	232.5	206.5	151.2	3 798.2	16 502.6
BIG GULLY MCLAREN	126.3	134.4	159.1	158.2	123.3	114.7	112.9	108.5	79.8	91.8	95.5	89.2	1 393.7	6 559.2
BIG GULLY N LLOYD	19.8	76.3	21.5	22.6	33.3	16.7	34.1	19.6	23.5	28.6	16.0	16.4	328.4	1 322.9
BIG GULLY N MCLAREN	0.0	0.0	0.0	27.7	10.2	7.9	0.9	1.0	0.3	0.1	0.0	0.8	48.9	650.1

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
BIG GULLY N SPARKY	180.1	121.1	133.6	141.1	158.7	171.9	172.4	182.7	222.8	231.5	223.0	204.3	2 143.2	28 071.5
BIG GULLY SPARKY	758.0	737.6	766.3	807.7	734.4	609.0	748.2	804.7	685.5	700.3	727.5	704.6	8 783.8	91 475.1
BIG GULLY WASECA	12.7	8.9	55.3	35.8	53.8	81.7	97.5	60.7	61.4	54.9	94.0	24.1	640.8	6 487.6
BOLNEY COLONY-MCLAREN	467.7	525.1	628.3	574.2	615.1	763.3	657.7	620.6	570.9	642.1	785.1	798.7	7 648.8	38 102.7
BUZZARD LLOYDMINSTER	6.2	2.1	0.2	1.9	3.5	3.2	0.9	1.7	17.8	15.9	17.9	16.9	88.2	862.9
BUZZARD N GP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9
BUZZARD N LLOYDMINSTER	25.2	21.5	28.1	28.9	25.4	26.8	24.9	25.7	13.3	0.0	0.0	0.0	219.8	818.8
BUZZARD N MANNVILLE	3.9	1.8	1.2	1.3	5.8	6.7	2.1	2.7	0.9	2.5	0.0	2.4	31.3	101.9
BUZZARD N SPARKY	71.6	99.1	107.0	144.5	125.9	164.3	200.9	133.3	137.3	112.8	91.1	99.0	1 486.8	13 096.9
CARRUTHERS CUMMINGS	87.1	87.3	113.6	69.1	83.5	78.2	74.5	80.4	86.2	69.7	68.3	56.7	954.6	15 223.3
CELTIC G.P.	694.0	639.3	647.1	689.8	792.9	889.0	841.8	746.0	814.2	886.1	915.8	939.0	9 495.0	70 725.5
CELTIC MANNVILLE	651.0	661.4	539.8	471.7	507.0	510.4	514.0	570.5	527.5	645.8	681.6	643.7	6 924.4	92 400.5
CELTIC MCLAREN	3.2	23.8	23.1	30.0	23.2	22.4	13.7	54.0	54.4	80.0	62.5	68.3	458.6	7 644.5
CELTIC SPARKY	675.6	739.1	707.1	714.0	792.7	816.8	909.8	1 013.0	1 027.5	1 132.4	1 280.1	1 203.2	11 011.3	52 169.4
CELTIC WASECA	1 109.5	930.1	1 018.3	862.1	896.2	862.7	771.6	1 341.9	1 587.1	1 664.7	1 336.4	1 314.7	13 695.3	200 833.3
DEE VALLEY E MANNVILLE	262.6	277.1	283.0	312.1	298.2	287.7	275.8	281.4	267.7	301.9	279.6	283.1	3 410.2	19 545.7
DEE VALLEY EAST SPARKY	522.8	449.7	477.5	528.2	512.5	514.7	587.8	492.4	489.9	518.5	476.2	447.8	6 018.0	32 748.7
DEE VALLEY EAST WASECA	448.3	407.2	522.5	640.5	629.3	613.2	670.4	555.7	678.2	792.5	541.8	509.0	7 008.6	58 790.0
DEE VALLEY SOUTH WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4 733.9
DEE VALLEY WASECA	733.2	774.7	823.9	765.7	802.0	797.7	816.7	938.5	749.0	705.8	645.2	586.0	9 138.4	85 072.6
DULWICH E GP	0.0	0.7	7.5	7.2	6.1	7.2	0.0	1.9	1.8	2.0	2.3	2.4	39.1	278.1
DULWICH E REX	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.1
DULWICH E SPARKY	0.7	0.4	0.9	0.7	0.6	0.8	0.6	1.7	1.9	1.7	1.1	0.4	11.5	78.7
DULWICH GP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 014.9
DULWICH NORTH SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	806.6
DULWICH SPARKY	244.4	272.0	280.5	237.4	270.8	328.5	364.9	387.1	375.1	379.5	355.5	99.7	3 595.4	34 949.4

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
EAR LAKE WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 834.4
EDAM NORTH LLOYDMINSTER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2
EDAM NORTH SPARKY	33.6	29.0	36.8	35.3	39.5	36.5	40.1	40.2	36.7	38.8	33.9	27.1	427.5	1 126.0
EDAM NORTH WASECA	108.0	123.9	136.2	114.7	87.8	102.4	119.0	140.7	135.3	127.2	111.2	142.1	1 448.5	15 896.4
EDAM W MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.5	12 209.2
EDAM WASECA	467.8	401.8	390.7	402.4	695.7	715.2	544.4	758.8	640.9	560.8	489.3	433.3	6 501.1	53 323.1
EDAM WEST SPARKY/G.P.	21.5	21.9	9.3	8.0	8.0	3.8	15.4	7.4	11.0	10.7	7.5	14.4	138.9	32 347.3
EDAM WEST WASECA	184.5	140.6	181.3	155.8	154.9	152.2	161.1	154.5	168.3	150.8	137.8	161.0	1 902.8	26 526.0
EPPING EAST SPARKY	177.6	30.6	182.3	190.9	209.0	188.6	167.2	153.3	169.1	149.0	169.8	39.7	1 827.1	7 206.4
EPPING G.P.	193.9	148.3	155.8	190.9	223.6	187.0	210.7	210.3	122.9	143.0	176.9	213.2	2 176.5	25 137.3
EPPING MANNVILLE	514.4	432.0	472.3	492.3	562.3	549.1	589.2	549.0	539.0	592.1	529.3	501.9	6 322.9	60 951.3
EPPING NORTH CUMMINGS	8.1	24.2	22.4	22.0	9.5	23.8	24.6	36.4	27.5	28.4	26.8	0.6	254.3	779.9
EPPING NORTH GP	32.9	29.7	35.9	30.9	25.4	31.8	31.7	37.5	20.5	14.0	19.9	0.4	310.6	586.0
EPPING NORTH MCLAREN	48.2	45.0	50.5	49.1	77.9	83.6	76.2	60.9	38.3	62.1	64.6	0.8	657.2	983.2
EPPING NORTH SPARKY	11.4	20.6	22.9	22.0	22.5	21.9	22.9	22.9	35.8	37.2	34.7	1.2	276.0	563.2
EPPING S SPARKY	863.4	627.3	817.9	915.4	881.6	847.5	832.3	693.6	757.9	841.1	807.3	707.0	9 592.3	88 319.7
EPPING SPARKY	663.8	566.7	671.3	529.0	618.7	502.3	584.8	618.6	527.8	556.0	543.7	566.9	6 949.6	109 611.2
EVESHAM NORTH MANNVILLE	396.0	303.2	298.3	219.1	213.3	223.7	232.8	188.3	197.1	235.1	162.4	182.9	2 852.2	21 861.8
EVESHAM NORTH MCLAREN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.4	1 066.2
EVESHAM NORTH SPARKY	60.8	53.7	58.4	28.3	26.2	5.3	0.0	0.0	0.0	0.4	0.0	0.0	233.1	6 599.6
EVESHAM SPARKY	221.7	165.1	240.1	288.1	252.0	235.0	229.0	242.7	231.7	215.1	184.9	244.9	2 750.3	39 773.2
EYEHILL CUMMINGS/DINA	103.0	90.0	13.8	70.0	70.5	63.1	69.9	21.9	19.6	14.0	12.4	17.0	565.2	8 098.1
EYEHILL N CUMMINGS	17.2	17.2	61.5	11.1	9.9	9.0	9.8	23.2	25.0	23.5	21.7	22.0	251.1	9 907.6
EYEHILL N SPARKY	1.3	1.2	0.3	1.2	1.2	1.1	1.2	7.0	6.6	6.3	5.6	5.3	38.3	649.8
EYEHILL SPARKY	8.5	6.9	8.7	8.0	8.4	8.2	8.8	8.7	7.7	8.1	7.0	3.7	92.7	1 630.3
FOREST BANK MANNVILLE	425.8	325.7	388.5	313.3	346.3	280.0	293.9	329.7	326.4	339.0	330.3	236.8	3 935.7	13 906.3

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
FOREST BANK SPARKY	1 278.4	1 206.4	1 371.3	1 193.1	1 156.5	1 173.3	1 635.4	1 864.7	1 943.2	2 228.5	1 632.8	1 529.5	18 213.1	129 394.8
FOREST BANK WASECA	442.0	443.3	466.8	403.8	390.7	455.1	430.3	420.8	411.9	368.8	415.8	350.3	4 999.6	46 865.0
FREEMONT MANNVILLE	0.0	0.0	0.0	29.7	17.7	17.2	18.0	15.6	16.8	17.8	17.4	12.6	162.8	494.3
FREEMONT SOUTH COLONY	31.5	38.0	60.1	45.6	68.1	63.1	58.6	47.9	53.4	53.8	58.4	61.1	639.6	29 564.0
FREEMONT SPARKY	79.2	40.0	23.5	57.7	50.4	100.9	74.6	88.6	83.4	83.4	85.0	55.3	822.0	6 785.9
FREEMONT WASECA	50.1	40.1	49.5	53.5	49.0	46.6	58.1	63.0	56.1	70.1	78.8	73.9	688.8	2 847.6
FREEMONT WEST SPARKY	227.1	192.5	219.1	170.3	169.2	141.9	279.3	317.5	197.4	224.0	212.3	226.2	2 576.8	26 200.2
FURNESS SPARKY	95.1	87.4	142.8	127.6	84.6	15.9	21.4	31.2	49.1	49.4	19.5	2.9	726.9	10 960.7
GOLDEN LAKE N MANNVILLE	71.2	56.6	49.0	47.0	63.3	69.6	65.8	56.7	52.8	61.2	59.2	60.7	713.1	1 575.1
GOLDEN LAKE S MANNVILLE	85.7	61.5	104.6	67.3	71.8	108.9	71.8	129.2	124.3	133.2	107.6	125.7	1 191.6	6 610.2
GOLDEN LK N SPARKY	185.1	116.4	145.8	174.5	184.9	171.0	173.9	238.3	222.9	218.5	215.4	178.5	2 225.2	6 455.1
GOLDEN LK N WASECA	2.6	11.5	15.6	21.1	19.6	21.4	11.0	36.3	30.4	30.1	22.1	21.6	243.3	562.0
GOLDEN LK S SPARKY	103.1	108.7	101.6	186.2	171.7	182.2	157.4	233.8	214.7	148.2	88.7	69.9	1 766.2	174 823.1
GOLDEN LK S WASECA	191.3	183.8	198.0	197.0	204.8	184.8	192.6	237.6	214.2	215.9	182.5	195.9	2 398.4	17 863.9
GULLY LAKE WASECA	505.4	429.3	452.3	430.7	485.3	500.3	377.2	214.0	234.5	213.5	306.5	246.8	4 395.8	59 120.7
HILLMOND GP	118.9	110.7	102.1	90.6	65.4	128.6	139.0	148.2	141.2	120.6	144.1	114.7	1 424.1	3 622.4
HILLMOND SOUTH SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11 111.4
HILLMOND SPARKY	310.6	268.7	258.1	211.6	252.7	217.4	247.2	243.0	239.9	268.1	231.3	185.8	2 934.4	69 627.8
LANDROSE MCLAREN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 749.3
LANDROSE WASECA	0.0	6.9	18.7	0.0	5.4	3.6	0.0	0.0	0.0	0.0	0.0	0.0	34.6	6 294.2
LASHBURN EAST WASECA	295.1	261.8	280.3	257.6	276.7	180.5	208.2	154.7	135.6	177.3	210.2	217.1	2 655.1	30 262.9
LASHBURN MANNVILLE	60.3	77.2	30.6	47.3	85.0	3.9	10.8	17.1	13.7	20.8	15.7	7.2	389.6	5 170.3
LASHBURN MCLAREN	80.2	14.9	40.8	25.6	25.1	38.1	44.6	39.5	41.5	35.5	46.6	30.8	463.2	8 648.3
LASHBURN SOUTH MANNVILLE	176.4	177.5	181.7	204.3	192.8	183.8	217.7	199.4	180.1	199.3	189.2	176.7	2 278.9	10 700.0
LASHBURN SOUTH MCLAREN	14.4	9.6	15.2	11.5	7.5	3.9	3.9	8.5	3.5	3.8	3.9	5.0	90.7	2 570.3
LASHBURN SOUTH SPARKY	215.7	197.2	221.3	259.3	203.8	198.7	117.1	113.5	77.9	93.4	82.4	61.0	1 841.3	14 870.8

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
LASHBURN SOUTH WASECA	286.9	219.6	225.0	213.3	226.1	232.2	214.1	301.9	289.8	253.9	276.4	296.4	3 035.6	45 342.9
LASHBURN SPARKY	172.8	158.7	133.9	130.9	136.4	198.4	250.1	230.8	225.9	235.9	186.4	156.7	2 216.9	56 945.6
LASHBURN WASECA	169.1	187.6	295.2	202.3	206.6	217.9	230.3	244.7	337.1	291.7	248.5	305.7	2 936.7	20 957.1
LASHBURN WEST SPARKY	2 039.2	1 793.1	1 874.3	1 633.5	1 455.6	1 571.8	2 104.3	1 806.9	1 660.7	1 821.8	1 823.8	1 686.9	21 271.9	218 586.4
LLOYDMINSTER SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 138.1
LONE ROCK SPARKY	62.1	54.2	111.4	67.6	76.7	58.3	57.0	55.7	54.1	56.7	57.4	19.6	730.8	22 678.4
LONG LAKE WASECA	63.3	54.0	57.0	32.2	52.4	59.2	60.6	58.2	57.5	57.4	55.4	58.0	665.2	9 547.2
LOW LAKE EAST WASECA	2.1	0.0	0.1	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	3.9	151.1
LOW LAKE SPARKY	37.0	30.2	27.0	30.0	32.1	31.5	32.5	23.8	22.6	19.7	25.5	25.8	337.7	465.3
LOW LAKE WASECA	9.2	7.8	5.7	9.0	7.3	7.4	7.9	10.6	10.8	10.4	8.1	7.3	101.5	4 560.6
MACKLIN SPARKY	16.5	17.1	12.0	90.8	92.4	82.9	92.6	131.2	125.9	128.9	138.2	156.4	1 084.9	2 184.7
MAIDSTONE MANNVILLE	22.7	21.0	21.5	16.8	22.0	31.4	20.0	37.3	44.8	38.1	44.6	34.5	354.7	4 581.2
MAIDSTONE MCLAREN	99.0	82.9	94.5	100.5	106.4	138.5	138.6	156.3	142.4	146.8	149.7	153.5	1 509.1	5 900.1
MAIDSTONE SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 872.3
MAIDSTONE WASECA	305.5	225.8	283.9	299.4	284.4	252.5	293.3	267.9	241.5	261.9	244.3	247.9	3 208.3	14 239.2
MANITO LAKE WEST COLONY	99.2	95.9	110.4	103.0	90.8	94.3	99.0	100.6	73.8	31.7	50.1	0.0	948.8	3 960.4
MANITO LK SPARKY	1 398.0	1 293.4	1 451.7	1 487.4	1 467.5	1 166.1	1 168.9	1 149.6	1 115.4	1 015.6	828.9	214.6	13 757.1	36 973.9
MARSDEN N SPARKY	428.3	412.1	459.9	341.2	364.5	353.5	314.1	272.6	291.6	299.0	405.8	270.0	4 212.6	23 780.9
MARSDEN SOUTH SPARKY	5.4	3.8	3.4	3.1	4.2	3.8	4.2	4.1	6.4	6.8	11.3	10.1	66.6	1 135.5
MARSDEN SPARKY	779.3	745.6	745.0	789.1	745.1	707.8	680.1	639.6	677.8	701.5	508.8	123.2	7 842.9	14 726.3
MERVIN CENTRAL WASECA	49.6	39.0	42.9	41.7	39.9	41.6	43.2	43.2	41.7	43.1	0.0	2.5	428.4	1 373.9
MERVIN EAST WASECA	25.8	27.8	29.8	31.9	29.6	39.4	40.0	44.5	54.1	47.3	42.9	69.1	482.2	17 118.0
MERVIN SOUTH WASECA	555.2	601.4	644.6	643.5	672.5	597.2	644.4	735.5	685.0	748.2	708.4	705.6	7 941.5	35 732.7
MERVIN WASECA	555.2	504.2	546.5	556.3	600.9	549.7	618.5	717.2	689.4	580.3	610.1	582.0	7 110.3	47 895.4
NEILBURG COLONY	11.4	18.6	21.5	23.3	19.7	18.1	13.6	17.4	20.6	16.9	17.9	18.4	217.4	543.8
NEILBURG MANNVILLE	116.9	122.7	138.0	10.3	148.7	129.3	119.2	116.7	113.1	117.9	107.3	9.3	1 249.4	3 235.6

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
NEILBURG MCLAREN	222.5	233.1	245.2	169.6	236.6	243.3	297.6	208.0	237.3	243.0	224.1	158.0	2 718.3	22 720.2
NORTHMINSTER N SPARKY	278.5	227.2	268.9	186.6	246.1	249.6	248.6	260.8	264.4	326.8	276.7	249.3	3 083.5	50 040.7
NORTHMINSTER NORTH G.P.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.5	0.9	303.8
NORTHMINSTER SPARKY	436.7	454.6	491.9	420.3	511.4	469.3	485.4	479.7	477.0	449.9	397.0	323.9	5 397.1	46 349.8
ONION LAKE NORTH CUMMINGS	901.7	325.5	345.7	362.5	322.9	345.5	265.2	348.5	513.7	610.8	741.9	700.1	5 784.0	11 588.1
PIKES PEAK G.P.	394.9	299.3	283.8	223.1	254.0	293.1	270.9	261.9	200.3	203.8	120.6	117.9	2 923.6	30 592.7
PIKES PEAK MANNVILLE	62.3	54.2	70.2	98.3	77.5	82.9	85.1	75.1	71.4	48.8	32.2	118.4	876.4	6 994.1
PIKES PEAK SPARKY	70.7	54.3	65.7	66.5	48.1	50.7	133.0	177.1	136.6	142.6	113.1	81.7	1 140.1	3 039.5
PIKES PEAK WASECA	1 935.5	1 430.3	2 714.7	3 409.4	2 193.0	1 885.0	2 614.8	1 691.5	1 344.5	1 568.4	869.5	749.7	22 406.3	284 845.9
RUSH LAKE GP	200.2	156.7	181.1	262.2	247.4	209.7	204.5	202.3	159.5	148.3	124.6	146.6	2 243.1	31 486.5
RUSH LAKE MANNVILLE	272.5	201.4	250.7	237.2	222.6	238.6	223.6	219.8	218.3	220.8	220.5	200.7	2 726.7	34 809.5
RUSH LAKE SPARKY	93.4	80.5	87.1	87.3	95.5	72.0	77.1	95.1	102.9	75.6	91.2	98.3	1 056.0	5 113.8
RUSH LAKE WASECA	476.5	386.0	368.5	352.0	347.2	392.3	409.1	717.7	594.6	349.7	350.1	329.8	5 073.5	49 075.3
RUTLAND CUMMINGS DINA	14.0	12.6	14.5	12.9	13.4	12.7	13.3	13.0	12.7	13.1	11.6	11.8	155.6	922.9
SALT LAKE LLOYDMINSTER	30.1	20.7	18.5	19.9	23.9	27.8	25.4	17.8	25.8	26.2	24.8	36.3	297.2	64 438.5
SENLAC CUMMINGS DINA	128.5	117.0	127.4	115.7	113.6	276.3	165.3	456.0	611.5	308.1	433.3	898.9	3 751.6	92 913.7
SENLAC LLOYDMINSTER	92.6	78.0	92.6	94.3	87.6	91.7	118.8	105.4	111.5	88.6	71.3	73.4	1 105.8	75 786.8
SILVERDALE G.P.	131.0	121.6	104.4	130.8	129.9	130.6	136.9	152.5	137.7	142.1	131.9	17.7	1 467.1	5 917.5
SILVERDALE MANNVILLE	70.2	53.5	52.1	51.5	49.4	47.7	54.8	54.2	97.1	101.0	100.6	31.4	763.5	2 521.9
SILVERDALE SPARKY	528.0	467.3	464.1	521.2	490.8	488.6	473.4	445.5	432.9	454.3	488.5	114.9	5 369.5	40 936.4
SODA LAKE CUMMINGS	227.6	218.0	231.8	253.3	251.0	227.6	236.0	237.3	213.5	256.0	202.5	211.1	2 765.7	25 489.7
STANDARD HILL N GP	0.1	0.2	0.0	0.0	0.1	0.0	0.0	4.8	4.8	4.1	18.8	20.7	53.6	2 121.9
STANDARD HILL N MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123.9
STANDARD HILL N REX	0.2	0.2	0.2	0.2	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	1.3	35.3
STANDARD HILL N SPARKY	19.5	13.0	14.6	14.7	14.1	17.2	38.4	37.9	25.3	25.9	24.6	17.6	262.8	4 842.4
STANDARD HILL N WASECA	150.7	168.9	231.0	218.7	220.7	105.6	93.4	129.5	71.5	84.5	101.9	82.8	1 659.2	7 519.1

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
STANDARD HILL W MCLAREN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	535.4
STANDARD HILL WASECA	330.0	426.1	476.0	416.9	433.9	360.4	334.0	293.9	264.1	257.8	242.1	287.2	4 122.4	35 673.3
T FLAGS N LLOYD/CUMMINGS	908.0	897.8	855.9	905.5	1 097.9	1 287.4	1 393.0	1 515.5	1 424.3	1 618.6	1 866.2	1 832.9	15 603.0	197 950.6
TANGLEFLAGS E MCLAREN	0.0	0.0	0.0	0.0	0.0	0.5	0.5	281.7	337.7	180.9	150.5	104.0	1 055.8	4 635.7
TANGLEFLAGS G.P.	388.5	417.0	643.0	387.3	414.6	364.7	324.3	296.1	289.7	299.6	317.5	269.5	4 411.8	118 766.8
TANGLEFLAGS LLOYD	143.9	190.2	215.7	197.0	164.9	163.6	180.5	226.6	192.0	190.1	246.9	255.5	2 366.9	22 399.5
TANGLEFLAGS MANNVILLE	708.4	524.5	586.2	559.2	636.8	545.3	660.6	687.8	565.2	413.5	565.4	583.9	7 036.8	141 379.1
TANGLEFLAGS MCLAREN	284.7	210.4	196.3	179.3	190.0	178.3	135.0	173.9	232.9	212.1	259.7	250.6	2 503.2	28 371.5
TANGLEFLAGS NORTH G.P.	177.5	137.6	162.2	135.8	162.5	150.0	151.1	134.7	146.3	131.8	137.5	130.0	1 757.0	11 557.9
TANGLEFLAGS SPARKY	669.7	661.1	785.0	729.5	847.3	828.3	881.3	869.4	805.1	814.0	833.5	788.9	9 513.1	123 465.6
TANGLEFLAGS W LLOYD	128.2	111.5	131.0	198.9	191.2	247.5	280.6	246.4	203.9	230.5	275.7	251.4	2 496.8	12 495.6
TANGLEFLAGS W MANNVILLE	257.5	254.5	258.1	243.9	240.8	231.5	197.3	290.7	293.2	291.5	346.2	299.3	3 204.5	33 604.8
TANGLEFLAGS W SPARKY	611.2	466.8	564.8	502.0	509.0	566.9	462.3	551.5	561.2	496.3	511.2	475.8	6 279.0	93 798.4
TANGLEFLAGS WASECA	223.5	261.7	250.2	183.8	229.8	227.9	223.3	286.1	314.8	287.5	334.3	220.2	3 043.1	85 864.1
TANGLEFLAGS WEST G.P.	235.9	126.7	202.7	200.2	216.9	285.9	194.5	232.3	240.5	252.2	190.0	109.8	2 487.6	145 125.3
TANGLEFLAGS WEST MCLAREN	129.6	94.8	110.7	119.5	165.9	123.0	210.6	141.3	92.6	135.6	159.0	119.0	1 601.6	21 058.0
TURTLEFORD SPARKY	20.7	14.3	16.4	18.8	13.9	10.4	7.8	6.0	27.6	42.0	15.1	0.0	193.0	226.5
TURTLEFORD WASECA	6.8	4.2	3.1	0.0	2.3	0.8	0.7	0.0	0.0	0.0	0.0	0.0	17.9	3 371.6
TURTLELAKE COLONY	365.4	351.9	352.3	269.5	705.1	819.3	549.3	713.8	656.1	682.0	643.2	554.7	6 662.6	26 969.7
TURTLELAKE WASECA	265.1	304.9	262.2	203.4	164.6	156.8	270.2	131.8	137.5	158.6	158.3	133.4	2 346.8	17 690.5
UNWIN SPARKY	75.9	75.6	86.5	76.7	96.7	81.2	91.0	54.3	66.9	38.6	62.5	0.6	806.5	17 207.5
WESTHAZEL EAST MCLAREN	48.8	30.1	20.9	56.7	32.1	44.2	55.6	17.2	0.0	0.0	0.0	0.0	305.6	3 790.8
WESTHAZEL G.P.	362.3	325.8	310.0	217.8	365.1	422.3	374.5	459.5	396.9	325.4	339.9	320.8	4 220.3	29 735.2
WESTHAZEL MANNVILLE	346.6	254.9	242.9	226.4	257.6	254.1	233.9	540.9	334.0	619.2	608.2	642.3	4 561.0	42 041.8
WESTHAZEL SPARKY	374.0	204.6	289.7	241.0	306.5	361.5	323.8	344.7	297.0	186.9	212.6	202.5	3 344.8	78 369.7
WESTHAZEL WASECA	612.7	481.2	455.2	481.8	467.6	470.0	484.4	571.1	614.4	582.4	564.9	542.5	6 328.2	58 396.1

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
WINTER CUMMINGS	26.2	23.1	25.5	28.2	26.8	24.4	24.2	25.1	16.0	21.6	23.2	21.8	286.1	3 420.7
WINTER SOUTH CUMMINGS	5.8	8.6	9.8	9.1	8.4	6.6	6.3	6.4	5.3	6.1	7.5	7.2	87.1	685.1
WINTER SOUTH MCLAREN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3
MISCELLANEOUS POOLS														
BIRDBEAR	1.7	1.9	2.2	0.0	0.0	1.6	2.2	1.0	1.1	1.8	2.0	1.5	17.0	121.9
COLONY	542.5	550.3	583.0	584.4	676.4	642.2	765.8	880.2	780.8	1 055.3	1 001.0	868.7	8 930.6	59 034.4
COMMINGLED MANNVILLE	1 746.9	1 594.8	1 786.3	1 737.0	1 957.1	1 767.3	1 994.5	1 980.2	1 877.5	1 891.2	1 721.1	1 574.7	21 628.6	135 595.4
CUMMINGS	29.3	27.8	22.4	27.0	33.7	78.9	65.4	90.8	91.9	106.3	98.3	85.6	757.4	1 874.3
CUMMINGS DINA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	532.0
DINA	17.1	14.3	0.9	4.3	4.7	5.3	5.0	17.9	0.2	0.2	0.2	0.2	70.3	852.2
G.P. SAND	477.1	441.4	501.7	505.7	515.3	560.6	561.1	636.2	594.3	609.7	619.6	603.6	6 626.3	52 786.0
LLOYDMINSTER	2 583.4	2 013.3	2 177.8	2 013.4	1 425.2	1 479.5	1 805.8	1 711.3	1 630.5	1 748.5	1 673.0	1 428.7	21 690.4	128 895.6
MANNVILLE	6.6	14.0	9.2	9.9	9.4	11.0	11.4	10.8	9.7	11.1	9.5	12.8	125.4	3 079.3
MCLAREN	2 711.9	2 332.5	2 891.1	2 677.4	3 134.7	2 904.9	3 355.3	3 568.7	2 960.7	3 093.0	2 729.4	2 461.9	34 821.5	247 653.1
REX	36.9	31.8	44.5	43.2	49.6	20.8	26.4	23.5	18.4	24.1	26.6	40.1	385.9	3 360.8
SPARKY	5 080.3	4 371.8	4 990.8	4 496.6	4 653.4	4 101.9	4 500.4	4 666.6	5 022.8	5 097.7	5 015.9	4 603.3	56 601.5	298 589.8
WASECA	2 459.7	2 084.2	2 266.0	2 077.7	2 177.0	1 937.3	2 108.3	2 077.8	2 000.0	2 197.4	2 483.8	2 158.6	26 027.8	138 025.8
TOTAL NON-UNITS	55 960.6	48 752.7	54 808.4	52 349.2	53 896.7	52 337.2	56 012.0	58 124.0	55 794.5	57 327.7	54 924.5	49 388.5	649 676.0	6 237 542.4
AREA/CRUDE TYPE TOTAL	58 336.8	50 758.5	56 910.6	55 208.9	57 177.3	55 540.2	59 055.9	60 849.1	58 523.8	59 992.3	57 323.7	51 617.7	681 294.8	6 779 262.3
AREA 1 TOTAL	58 336.8	50 758.5	56 910.6	55 208.9	57 177.3	55 540.2	59 055.9	60 849.1	58 523.8	59 992.3	57 323.7	51 617.7	681 294.8	6 779 262.3
AREA 2 LIGHT UNITS														
AVON HILL VIKING														
AVON HILL VIKING V UNIT	129.0	151.8	86.6	105.0	147.8	131.8	117.2	141.8	147.5	135.7	118.0	107.6	1 519.8	50 050.5

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
DODSLAND VIKING														
E DODSLAND VIK VOL UNIT	69.8	61.7	55.4	72.1	95.9	103.5	128.3	121.2	137.8	139.2	133.8	183.9	1 302.6	99 311.1
EAGLE LAKE VIK VOL UNIT	278.6	230.9	256.8	228.2	188.0	140.7	140.7	149.9	156.0	197.6	268.1	297.4	2 532.9	303 846.4
GLENEATH S VIK VOL UNIT	0.0	19.4	15.3	39.0	49.8	67.9	48.7	64.4	64.9	66.8	60.9	46.3	543.4	7 047.2
KIYIU LAKE VIK VOL UNIT	13.0	12.2	16.4	15.9	14.8	16.3	14.7	15.7	16.9	16.0	26.5	32.8	211.2	8 910.5
KIYIU LK VIK VOL UNIT 2	7.8	8.0	4.2	9.8	9.7	10.1	7.9	3.4	3.9	2.1	2.9	3.4	73.2	5 677.2
N DODSLAND VIK VOL UN 2	92.0	99.0	137.7	122.9	62.5	64.0	66.3	62.5	59.8	58.5	62.9	62.7	950.8	57 615.3
N DODSLAND VIK VOL UNIT	76.5	58.7	65.4	63.3	64.5	60.8	70.6	57.3	68.9	72.0	69.6	61.7	789.3	228 910.3
THE GLENEATH UNIT	239.3	201.6	216.2	215.7	204.1	214.8	226.2	240.6	224.4	230.9	229.7	229.7	2 673.2	289 755.0
EUREKA VIKING														
THE NORTH EUREKA UNIT	98.5	87.5	91.6	85.0	76.9	66.7	61.0	60.1	67.9	95.5	77.6	67.8	936.1	262 737.3
THE SOUTH EUREKA UNIT	64.1	67.2	76.7	53.9	61.8	118.5	62.9	63.6	54.4	52.6	60.5	62.0	798.2	239 508.8
LUCKY HILLS VIKING														
LUCKY HILLS VIK V UNIT	35.4	25.0	33.1	32.8	37.3	35.0	32.8	35.2	34.4	37.0	29.8	45.6	413.4	62 867.1
PLATO VIKING														
PLATO VIKING VOL UNIT 1	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.1	10 995.4
SMILEY DEWAR VIKING														
SMILEY-DEWAR VIK VOL 1	161.7	153.4	173.8	161.9	176.4	167.9	171.2	145.6	202.6	165.5	156.7	158.5	1 995.2	132 863.1
WHITESIDE VIKING														
WHITESIDE VIK VOL UNIT	99.4	76.2	87.1	84.9	106.9	88.9	91.0	73.0	108.6	96.5	87.8	79.9	1 080.2	137 227.4
TOTAL UNITS	1 365.1	1 252.6	1 316.3	1 290.4	1 296.4	1 287.0	1 239.5	1 234.3	1 348.0	1 365.9	1 384.8	1 439.3	15 819.6	1 897 322.6
AREA 2 LIGHT NON-UNITS														
AVON HILL VIKING	131.0	151.6	241.4	273.7	261.1	249.4	231.5	247.0	243.3	295.3	250.2	204.3	2 779.8	68 884.0
DODSLAND VIKING	1 309.9	1 231.5	1 306.9	1 321.7	1 248.6	1 186.6	1 125.2	1 111.7	1 044.1	1 075.0	1 038.0	1 134.3	14 133.5	937 702.7
ELROSE VIKING SAND	0.0	0.0	0.0	106.2	146.6	115.0	157.4	117.7	150.6	98.5	129.4	150.6	1 172.0	1 172.0

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
EUREKA VIKING	329.8	386.8	577.9	573.6	608.0	559.8	525.5	540.0	547.2	558.3	553.4	511.5	6 271.8	154 280.2
FORGAN VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	89.3
FORGAN WEST VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9 128.6
KERROBERT VIKING	717.9	641.2	701.4	681.5	735.3	660.3	708.7	709.3	695.9	712.1	667.7	672.7	8 304.0	429 246.1
LOVERNA VIKING POOL	147.8	141.2	144.8	139.8	142.6	151.8	146.8	145.6	136.3	139.9	135.0	124.3	1 695.9	25 316.1
LUCKY HILLS VIKING	162.8	120.2	205.3	185.4	186.6	187.3	189.5	203.1	188.4	211.7	250.2	224.9	2 315.4	70 850.4
MARENGO VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8
PLATO NORTH VIKING	98.8	91.5	96.0	92.5	79.4	68.8	81.4	78.0	77.8	69.6	68.3	71.1	973.2	56 357.6
PLATO VIKING	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.2	1 275.8
PLENTY VIKING	32.6	28.7	29.5	28.2	28.7	30.6	44.1	34.2	31.6	32.7	31.2	27.6	379.7	40 084.7
PRAIRIEDALE EAST VIKING	11.1	10.7	9.4	12.8	12.2	3.6	12.4	9.6	9.6	10.9	9.6	9.4	121.3	670.2
PRAIRIEDALE VIKING	2 566.2	2 335.9	2 405.3	2 333.9	2 480.9	2 420.2	2 444.9	2 358.1	2 196.7	2 218.4	2 317.9	2 251.6	28 330.0	383 798.1
SMILEY DEWAR VIKING	585.0	616.7	554.8	528.2	524.5	514.8	558.7	561.6	547.1	565.0	546.0	500.1	6 602.5	1 230 412.4
VERENDRYE VIKING	330.0	431.6	617.1	508.4	493.7	581.1	406.1	516.9	578.9	546.7	378.0	363.2	5 751.7	331 831.8
WHITESIDE VIKING	226.9	237.6	232.9	237.1	251.6	252.4	240.8	252.8	249.2	207.7	241.2	224.2	2 854.4	158 171.5
MISCELLANEOUS POOLS														
VIKING	3 161.1	3 150.9	3 521.3	3 563.4	3 452.3	3 458.2	3 064.7	3 152.3	2 921.6	3 037.2	3 494.9	3 222.4	39 200.3	326 528.3
TOTAL NON-UNITS	9 810.9	9 576.1	10 644.0	10 586.4	10 652.1	10 440.1	9 937.7	10 037.9	9 618.3	9 779.0	10 111.0	9 692.2	120 885.7	4 225 801.6
AREA/CRUDE TYPE TOTAL	11 176.0	10 828.7	11 960.3	11 876.8	11 948.5	11 727.1	11 177.2	11 272.2	10 966.3	11 144.9	11 495.8	11 131.5	136 705.3	6 123 124.2
AREA 2 HEAVY UNITS														
CACTUS LK BASMAN-BAKKEN														
CACTUS LAKE VOL UNIT 1	41.3	37.2	8.5	6.2	9.4	12.7	12.9	12.6	12.8	11.9	10.4	11.5	187.4	3 543.9
CACTUS LAKE VOL UNIT 2	875.3	899.1	863.5	809.7	967.0	1 017.6	993.4	961.6	794.1	793.7	703.3	775.2	10 453.5	258 514.1
CACTUS LAKE VOL. UNIT NO.	237.3	223.6	184.2	100.9	109.7	141.5	152.1	134.3	160.0	199.0	244.6	198.6	2 085.8	13 878.3

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
CACTUS LK N MCLAREN														
CACTUS L N MCLAREN U 1	749.1	608.8	931.3	836.9	923.6	755.3	816.5	743.6	675.9	625.8	567.8	512.6	8 747.2	365 258.6
COLEVILLE SOUTH BAKKEN														
COLEVILLE S BAKKEN UNIT	903.1	811.4	991.8	660.0	259.3	372.0	423.7	420.8	417.9	619.8	472.4	417.2	6 769.4	234 622.7
COURT BAKKEN														
COURT BAKKEN VOL UNIT 1	265.3	229.1	282.8	218.5	327.2	288.9	377.5	253.7	408.9	304.0	274.0	261.6	3 491.5	143 684.7
HOOSIER BAKKEN														
HOOSIER BAKKEN V UNIT 1	46.7	70.4	64.5	76.6	33.8	14.1	5.2	9.0	12.6	20.3	19.6	48.4	421.2	19 502.0
MANTARIO E BASAL MANN														
MANTARIO E BSL MANN V 1	42.5	38.8	47.0	43.6	31.8	33.6	35.0	32.2	21.8	32.6	30.1	28.0	417.0	21 374.1
MANTARIO N BASAL MANN														
MANTARIO N BSL MANN V 1	310.1	315.5	331.5	321.7	369.4	376.6	374.6	369.0	243.5	308.4	398.0	402.1	4 120.4	216 649.4
NORTH HOOSIER BAKKEN														
N HOOSIER BAKKEN V UNIT	98.2	63.5	79.6	55.2	67.5	99.0	144.7	154.8	166.6	173.1	157.7	160.5	1 420.4	106 414.2
NORTH HSR BASAL MANNVILLE														
N HOOSIER BAS BL V UNIT	16.6	15.4	14.6	16.6	16.8	15.3	15.3	16.4	20.4	31.2	15.9	16.1	210.6	71 951.2
NORTH SMILEY BAKKEN														
N SMILEY BAKKEN VOL U NO.	119.3	134.2	148.1	106.0	133.0	118.3	120.2	137.0	132.5	131.4	136.1	135.2	1 551.3	35 912.4
PLOVER LAKE MCLAREN														
PLOVER LAKE VOL UNIT 1	288.3	251.7	259.1	253.0	224.0	219.1	205.2	211.1	218.6	230.9	214.6	209.5	2 785.1	30 505.2
SMILEY BAKKEN														
SMILEY BAKKEN VOL. UNIT N	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13 021.3
SUPERB NORTH WASECA														
SUPERB N VOL UNIT # 1	0.0	0.0	0.0	0.0	0.0	6.8	10.3	11.9	13.8	11.4	10.9	7.6	72.7	72.7
TOTAL UNITS	3 993.1	3 698.7	4 206.5	3 504.9	3 472.5	3 470.8	3 686.6	3 468.0	3 299.4	3 493.5	3 255.4	3 184.1	42 733.5	1 534 904.8

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Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
AREA 2 HEAVY NON-UNITS														
ALSASK BASAL MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	525.8
BUFFALO COULEE BAKKEN	281.1	282.2	250.1	263.9	287.3	237.2	223.5	242.8	260.5	235.9	257.5	196.5	3 018.5	225 584.3
BUFFALO COULEE N BAKKEN	90.5	115.1	127.7	88.9	114.4	99.7	97.6	105.0	101.9	129.9	120.4	120.3	1 311.4	67 720.9
CACTUS LAKE EAST BAKKEN	257.0	197.4	186.4	158.5	153.7	141.9	132.5	134.6	174.8	162.2	91.5	61.0	1 851.5	38 453.7
CACTUS LK BASMAN-BAKKEN	912.3	771.3	725.6	712.9	624.3	698.1	799.2	746.2	688.3	766.4	608.0	660.6	8 713.2	62 687.2
CACTUS LK N MCLAREN	715.8	773.0	986.4	955.8	1 132.9	964.0	959.3	1 012.4	992.6	1 148.4	1 054.1	833.4	11 528.1	481 208.5
COLEVILLE BAKKEN	295.9	213.1	194.8	193.7	227.0	255.6	231.9	254.2	265.3	321.6	315.5	316.6	3 085.2	442 004.0
COLEVILLE MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7 208.8
COLEVILLE S MANNVILLE	113.9	42.1	48.5	34.8	36.2	59.6	71.2	61.5	43.2	14.7	56.5	43.3	625.5	53 095.5
COLEVILLE S SUCCESS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4 796.5
COLEVILLE SOUTH BAKKEN	384.2	185.8	255.2	578.2	451.8	779.1	774.8	755.3	776.4	640.0	648.5	635.6	6 864.9	151 347.7
COSINE LK LLOYDMINSTER	774.2	852.9	823.6	754.3	797.2	929.3	1 069.7	1 131.4	1 083.9	961.8	902.5	869.3	10 950.1	237 788.6
COURT BAKKEN	127.4	106.8	120.0	84.7	107.8	77.3	76.8	51.7	188.8	261.0	273.0	344.4	1 819.7	30 884.4
COURT NORTH BAKKEN	21.3	21.9	23.7	23.7	19.1	12.9	13.4	4.9	8.7	2.3	7.1	6.2	165.2	1 602.8
COURT SOUTH BAKKEN	120.0	170.6	197.4	225.5	227.9	209.9	127.3	133.1	110.6	125.0	247.2	271.1	2 165.6	41 475.2
COURT WEST BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.7	40.4	38.1	119.2	119.2
CUTHBERT BASAL MANNVILLE	318.9	336.8	366.1	320.8	307.5	293.8	272.4	255.6	231.0	238.8	217.1	221.3	3 380.1	115 865.8
DRUID MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7
ERMINE MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.6
FUSILIER BAKKEN	489.5	440.4	475.6	400.0	462.6	493.3	519.2	474.8	501.9	530.4	491.0	496.0	5 774.7	188 768.3
FUSILIER NORTH BAKKEN	187.5	156.2	190.0	143.6	157.9	156.9	212.7	127.6	174.2	168.3	155.1	170.7	2 000.7	29 492.7
HEARTS HILL BAKKEN	320.9	217.6	338.4	328.0	130.7	365.1	347.8	329.9	272.9	240.2	218.6	317.7	3 427.8	51 776.8
HOOSIER BAKKEN	1 166.9	1 234.4	1 394.1	1 311.3	1 132.0	1 119.4	1 112.1	938.0	782.5	803.8	885.1	832.9	12 712.5	243 485.6
HOOSIER E BAKKEN	88.2	56.6	42.9	54.1	87.7	73.8	69.3	78.8	66.7	55.0	51.8	65.8	790.7	19 048.9
HOOSIER S BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5 923.3

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
KERROBERT MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	307.4	364.5	343.1	1 488.3	4 317.7	6 821.0	6 821.0
LOVERNA SUCCESS	17.8	16.2	17.4	17.2	16.8	17.2	17.2	17.0	16.6	16.8	13.4	17.3	200.9	2 708.0
LUSELAND BAKKEN	1 033.2	995.4	1 155.0	937.1	1 009.3	960.9	891.9	844.9	758.6	864.1	888.9	722.1	11 061.4	250 247.8
MANTARIO E BASAL MANN	44.5	41.7	47.3	63.0	42.2	38.5	35.3	33.7	33.5	37.0	38.7	36.2	491.6	13 557.2
MANTARIO N BASAL MANN	95.9	41.9	41.4	36.1	51.0	34.3	37.1	43.9	44.5	56.0	46.0	44.5	572.6	15 984.7
MANTARIO S BASAL MANN	802.3	677.3	758.0	625.0	676.3	723.0	702.6	689.5	629.8	588.2	519.9	544.4	7 936.3	41 401.4
MARENGO S BASAL MANN	61.6	95.5	89.7	97.0	111.2	110.2	51.6	103.7	114.3	96.1	79.5	87.8	1 098.2	122 452.4
MILTON BAKKEN	278.1	250.0	295.0	265.5	342.3	313.0	352.8	319.6	308.2	302.0	274.2	302.7	3 603.4	83 426.6
MILTON SOUTH BAKKEN	24.4	24.8	32.2	5.9	4.3	4.1	4.2	4.6	11.1	29.3	30.0	29.3	204.2	5 774.0
MILTON SOUTH SUCCESS	60.4	50.2	57.3	99.3	89.4	83.6	90.5	101.9	148.3	153.9	159.1	150.8	1 244.7	16 697.1
NORTH HOOSIER BAKKEN	358.6	336.7	441.0	454.6	411.3	390.2	397.4	537.9	576.7	807.4	762.4	734.4	6 208.6	71 438.5
NORTH HSR BASAL MANNVILLE	4.7	288.2	288.7	213.5	217.6	246.6	250.5	193.7	180.9	207.2	122.5	173.3	2 387.4	29 110.3
NORTH SMILEY BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
ONWARD BASAL MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	936.5
PLOVER LAKE BAKKEN	876.1	867.3	1 005.0	923.2	1 013.2	1 091.3	1 062.4	1 142.3	1 033.8	957.7	967.2	683.5	11 623.0	146 244.5
PLOVER LAKE MCLAREN	423.3	392.4	445.2	405.3	404.5	414.2	376.6	424.4	323.9	422.7	363.2	386.2	4 781.9	101 583.7
PLOVER LAKE SOUTH BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2
PLOVER LAKE W BAKKEN	70.3	52.4	101.1	113.5	126.3	112.6	130.5	134.2	147.9	141.6	141.9	167.4	1 439.7	6 140.5
PLOVER LK E BAKKEN	38.2	3.3	28.6	92.1	253.8	168.4	87.1	173.0	115.4	173.9	140.1	132.2	1 406.1	109 544.0
PRIMATE SOUTH MANNVILLE	569.0	488.1	526.0	484.7	489.5	527.8	536.5	520.6	484.4	484.9	475.4	484.8	6 071.7	17 637.9
SUPERB MANNVILLE	0.0	0.0	0.0	2.7	3.4	3.2	4.0	3.9	2.9	4.2	3.2	1.8	29.3	1 350.8
MISCELLANEOUS POOLS														
BAKKEN	3 786.2	3 402.8	3 399.0	3 323.6	2 943.3	2 817.5	3 020.2	3 108.9	2 776.9	3 237.3	3 082.7	3 049.5	37 947.9	405 010.2
BASAL MANNVILLE	506.0	443.4	545.6	517.1	538.4	551.9	598.6	613.4	595.1	602.0	581.0	813.9	6 906.4	23 840.6
BIRDBEAR	9.2	7.5	7.2	7.5	6.2	6.0	3.7	5.7	3.0	4.9	5.3	2.9	69.1	101.1
MADISON	4.5	4.0	6.1	4.5	3.2	4.4	5.3	5.1	16.3	43.8	39.5	40.9	177.6	222.7

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
MANNVILLE	1 546.1	1 463.5	1 602.9	1 223.2	1 138.2	1 177.7	931.2	1 101.7	976.9	946.0	882.3	1 185.2	14 174.9	151 585.9
SUCCESS	391.7	398.5	464.6	425.7	334.6	356.7	377.3	391.5	301.5	464.3	429.5	355.5	4 691.4	44 801.8
VIKING	4.8	3.8	3.8	3.6	4.1	4.2	4.2	6.4	4.2	3.2	3.3	3.2	48.8	163.0
TOTAL NON-UNITS	17 672.4	16 519.1	18 104.6	16 973.6	16 688.4	17 124.4	17 079.4	17 666.7	16 693.4	17 834.0	18 178.4	20 968.3	211 502.7	4 169 678.3
AREA/CRUDE TYPE TOTAL	21 665.5	20 217.8	22 311.1	20 478.5	20 160.9	20 595.2	20 766.0	21 134.7	19 992.8	21 327.5	21 433.8	24 152.4	254 236.2	5 704 583.1
AREA 2 TOTAL	32 841.5	31 046.5	34 271.4	32 355.3	32 109.4	32 322.3	31 943.2	32 406.9	30 959.1	32 472.4	32 929.6	35 283.9	390 941.5	11 827 707.3
AREA 3 MEDIUM UNITS														
ANTELOPE LK UPPER SHAUN														
ANTELOPE LK U SH V UNIT	8.4	4.7	5.8	5.4	21.8	17.2	13.3	14.3	19.2	21.8	27.7	32.1	191.7	3 036.3
BATTRUM NORTH ROSERAY														
BATTRUM N. VOL UNIT 1	0.0	0.0	0.0	8.6	6.6	9.0	9.6	9.5	6.7	9.1	9.7	10.3	79.1	2 939.0
BATTRUM ROSERAY														
BATTRUM UNIT NO 1	116.9	96.9	107.5	106.0	204.0	161.9	166.2	161.7	224.5	189.3	163.6	180.5	1 879.0	2 720 129.2
BATTRUM UNIT NO 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	562.3
BATTRUM VOL UNIT NO 2	64.4	58.7	64.3	64.3	65.4	45.2	49.0	48.4	44.3	0.0	51.7	59.0	614.7	1 027 431.2
BATTRUM VOL UNIT NO 3	32.8	29.5	33.2	33.2	31.1	64.1	68.6	64.8	62.3	0.0	67.1	81.8	568.5	727 684.6
BENCH UPPER SHAUNAVON														
BENCH VOLUNTARY UNIT 1	0.0	0.0	0.0	1.1	0.8	0.8	0.8	1.0	1.4	0.0	0.2	0.0	6.1	5 619.3
BEVERLEY CANTUAR														
BEVERLEY CANT. V UNIT 1	57.0	49.0	48.0	45.7	39.3	37.7	42.1	35.7	37.3	35.4	38.0	40.9	506.1	31 313.7
BEVERLEY CANTUAR VOL. UNI	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	488.5
BEVERLEY EAST CANTUAR														
E BEVRLY JAVA CANTR V U	45.8	30.8	41.8	43.3	43.7	41.4	45.8	49.5	47.7	47.3	42.3	44.3	523.7	25 505.5

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
BEVERLEY N CANTUAR														
BEVERLEY N CANT V UN 1	39.2	36.8	40.8	45.2	30.9	36.1	46.9	28.6	39.2	36.7	40.1	40.8	461.3	34 569.3
BEVERLEY ROSERAY														
BEVERLEY VOL UNIT NO 2	112.5	131.9	129.3	57.0	129.0	85.1	62.3	61.1	57.4	74.2	91.7	83.5	1 075.0	80 077.3
THE BEVERLEY UNIT NO 1	36.8	34.0	24.6	55.0	68.2	62.5	73.6	82.7	87.8	104.9	103.7	97.0	830.8	118 226.9
BONE CREEK U SHAUNAVON														
THE BONE CREEK UNIT	117.6	64.1	93.8	42.0	43.5	60.9	62.4	55.5	66.2	79.0	72.8	79.2	837.0	72 979.0
BUTTE UPPER SHAUNAVON														
BUTTE VOLUNTARY UNIT	30.1	31.0	38.9	22.7	28.3	37.3	37.2	36.1	37.4	34.5	37.6	46.5	417.6	28 316.2
BUTTE WEST U SHAUNAVON														
BUTTE WEST VOL. UNIT 1	10.9	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.1	2 725.0
BUTTE WEST VOL. UNIT 2	28.1	17.8	17.8	18.0	13.6	17.9	7.4	3.6	1.9	24.9	29.2	9.4	189.6	7 378.2
CANTUAR EAST CANTUAR														
EAST CANTUAR UNIT NO 1	3 351.9	2 751.9	2 559.0	2 156.9	2 194.3	2 278.6	3 125.8	4 390.4	4 057.6	4 071.6	3 736.7	4 034.5	38 709.2	657 429.6
EAST CANTUAR UNIT NO 2	4.6	3.0	11.2	22.5	21.6	17.2	6.3	5.1	5.7	12.0	12.9	2.5	124.6	9 629.7
CANTUAR EAST ROSERAY														
EAST CANTUAR UNIT NO 1	1 143.4	1 154.3	1 489.2	1 780.6	1 786.9	1 992.6	678.3	1 296.1	1 369.8	680.8	548.0	639.2	14 559.2	394 609.9
EAST CANTUAR UNIT NO 2	1 007.0	825.5	1 042.3	1 023.3	1 094.5	1 269.4	1 482.4	1 680.0	1 817.1	1 753.7	1 983.5	2 311.1	17 289.8	265 348.4
CANTUAR MAIN CANTUAR														
CANTUAR UNIT	563.0	572.1	541.4	579.9	594.8	635.7	655.9	724.5	608.9	745.5	800.2	712.2	7 734.1	442 710.5
CANTUAR N ROSERAY														
CANTUAR UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	164.7
CANTUAR ROSERAY														
CANTUAR UNIT	735.7	627.0	778.5	865.8	878.5	825.7	784.9	885.9	766.7	801.8	834.5	858.2	9 643.2	379 422.9
COVINGTON UPPER SHAUN														
COVINGTON UNIT NO 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 300.8

MONTHLY NATURAL GAS PRODUCTION
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Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
DELTA UPPER SHAUNAVON														
DELTA VOLUNTARY UNIT 3	0.0	0.0	0.0	0.0	0.6	1.8	2.9	2.4	2.9	3.1	3.6	3.6	20.9	4 771.9
THE DELTA UNIT NO.1	50.0	52.1	60.3	52.0	66.4	55.1	58.4	58.8	53.2	50.4	50.2	54.3	661.2	218 083.8
THE DELTA UNIT NO.2	3.7	3.5	6.3	1.7	2.6	7.1	6.0	4.6	7.1	5.1	9.1	8.2	65.0	39 705.8
DOLLARD UPPER SHAUNAVON														
DOLLARD UNIT	404.8	379.0	436.6	432.3	444.6	437.7	466.9	463.3	426.2	433.4	427.0	435.8	5 187.6	338 175.3
EAST DOLLARD VOL. UNIT	24.3	20.5	25.5	19.9	18.9	22.9	22.0	24.0	27.3	28.9	28.7	21.1	284.0	26 911.4
FOSTERTON ROSERAY														
FOSTERTON MAIN UNIT	237.0	204.9	227.0	215.3	231.8	194.4	263.4	295.9	240.1	238.3	235.3	230.4	2 813.8	239 374.1
FOSTERTON N. WEST UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	211 610.8
W FOSTERTON VOL UNIT	39.6	39.9	46.5	46.7	45.8	44.2	31.3	23.5	37.3	39.8	40.7	25.4	460.7	9 706.0
GARDENHEAD U SHAUN														
GARDEN HEAD V. UNIT 1	60.7	76.4	88.4	43.4	57.1	76.8	29.0	15.3	7.6	64.2	89.9	30.1	638.9	15 855.6
GULL LAKE BASAL CANTUAR														
GULL LK CANT VOL UNIT 1	77.2	58.6	75.2	76.4	71.4	75.7	67.3	97.7	90.1	90.8	111.8	83.6	975.8	26 062.7
THE JOHNSTON UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30 082.3
GULL LAKE C U SHAUNAVON														
GULL LAKE UPP SH V UN 1	4.7	15.0	9.3	4.7	8.9	6.2	5.0	2.4	4.9	3.6	0.7	2.1	67.5	4 608.5
GULL LAKE N U SHAUNAVON														
GULL LAKE N SHAUN UNIT	15.5	28.0	27.7	22.4	5.4	19.2	29.3	43.6	49.2	45.7	28.1	34.2	348.3	29 622.7
GULL LAKE S U SHAUNAVON														
GULL LAKE S VOL UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 999.9
HAZLET ROSERAY														
THE HAZLET UNIT	20.0	12.1	13.0	0.0	10.0	9.3	0.0	0.0	0.0	0.0	0.0	0.0	64.4	33 877.1
ILLERBRUN UPPER SHAUN														
THE ILLERBRUN VOL UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14 959.0

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
INSTOW UPPER SHAUNAVON														
INSTOW SO UPP SH V UNIT	7.4	10.8	12.8	13.5	12.5	7.5	3.6	1.8	1.5	1.5	2.9	2.9	78.7	19 482.9
THE INSTOW UNIT	244.2	244.1	271.5	243.7	241.3	278.3	275.5	285.6	275.1	280.3	301.7	287.0	3 228.3	222 034.8
JOHNSTON UPPER SHAUN														
THE JOHNSTON UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	324.2
LEITCHVILLE SHAUNAVON														
LEITCHVILLE SH VOL UNIT	4.9	5.0	5.6	4.6	5.2	4.8	5.3	6.3	5.4	5.5	5.7	7.1	65.4	9 374.2
MAIN SUCCESS ROSERAY														
SUCCESS MAIN UNIT	242.4	239.4	267.9	303.9	344.5	328.4	239.7	254.3	207.6	220.5	189.7	178.3	3 016.6	281 442.1
NORTH PREMIER ROSERAY														
NORTH PREMIER UNIT NO 1	7.2	6.8	7.5	5.6	5.6	7.3	4.6	7.3	6.6	7.4	8.2	9.2	83.3	23 140.0
NORTH PREMIER V UNIT 4	103.2	97.3	115.0	121.3	125.7	111.8	98.5	104.3	105.8	118.2	116.5	121.9	1 339.5	46 573.4
NORTH PREMIER U SHAUN														
NORTH PREMIER UNIT NO 1	144.5	102.5	85.0	86.1	208.9	123.7	138.0	132.2	125.6	133.0	131.3	130.0	1 540.8	49 729.3
NORTH PREMIER UP SH V U	0.5	0.5	0.3	0.5	0.8	0.9	0.9	1.1	1.2	1.2	1.1	0.4	9.4	2 566.9
NORTH PREMIER V UNIT 4	22.0	17.6	12.8	1.3	0.8	10.5	13.0	13.0	8.2	11.3	5.0	4.4	119.9	85 403.7
PENNANT UPPER SHAUNAVON														
PENNANT UPP SH VOL UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0
RAPDAN UPPER SHAUNAVON														
NORTH RAPDAN UPP SH V U	11.9	10.2	10.5	4.0	11.6	10.0	0.0	12.8	12.1	11.2	10.4	10.0	114.7	7 759.2
RAPDAN UP SH VOL UNIT 2	29.7	16.7	15.1	14.1	11.4	12.0	0.0	0.0	0.0	0.0	0.0	0.0	99.0	11 251.2
THE RAPDAN UNIT	84.2	70.5	75.0	91.6	89.2	89.1	96.0	98.8	87.3	89.6	97.3	91.0	1 059.6	111 952.3
SOUTH SUCCESS ROSERAY														
SOUTHWEST SUCCESS VOL U	74.2	71.9	70.7	77.9	69.5	34.5	71.0	120.5	106.0	88.2	111.9	81.0	977.3	43 058.0
SUCCESS UNIT	119.9	113.5	148.2	151.0	151.7	153.2	181.1	202.0	216.2	194.2	192.4	198.6	2 022.0	409 225.7
SUCCESS ALPHA ROSERAY														

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
SUCCESS ALPHA UNIT	38.4	36.4	37.9	46.1	28.4	13.9	27.6	23.9	21.1	28.9	31.9	32.6	367.1	36 682.4
SUCCESS NORTH ROSERAY														
SUCCESS N ROSERAY VOL U	102.9	93.4	81.7	101.5	104.5	18.7	81.5	85.5	83.8	82.2	78.1	74.9	988.7	45 843.9
SUFFIELD ROSERAY														
THE SUFFIELD UNIT NO 1	149.4	192.6	247.6	254.5	285.9	412.0	432.7	486.0	400.9	437.5	424.3	506.0	4 229.4	74 343.0
THE SUFFIELD UNIT NO 3	71.5	82.1	109.4	164.1	180.7	180.9	197.1	192.3	199.1	140.7	131.9	150.7	1 800.5	186 601.4
SUFFIELD UPPER SHAUNAVON														
THE SUFFIELD UNIT NO 2	10.7	17.6	23.6	22.8	10.0	13.8	17.4	9.6	7.6	21.1	39.5	41.5	235.2	23 014.4
THE SUFFIELD UNIT NO 3	11.8	11.8	12.8	18.5	19.1	20.8	64.0	60.2	10.1	9.5	8.6	15.5	262.7	19 351.5
VERLO ROSERAY														
THE VERLO ROSERAY UNIT	547.3	433.6	372.4	354.1	343.9	377.6	461.7	516.2	341.8	345.0	297.5	299.5	4 690.6	468 465.1
MISCELLANEOUS POOLS														
CANTUAR														
E BEVERLEY VOL U #1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.8
SOUTHWEST SUCCESS VOL U	4.9	2.1	5.0	5.5	3.0	1.2	2.1	2.3	0.0	9.8	0.0	1.2	37.1	1 038.6
SUCCESS MAIN UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	141.6
MANNVILLE														
FOSTERTON MAIN UNIT	0.8	1.0	1.2	1.4	1.9	1.7	2.4	2.8	2.6	0.1	0.1	0.1	16.1	133.0
PREMIER														
NORTH PREMIER UNIT NO.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3 109.6
ROSERAY														
EAST CANTUAR UNIT NO 2	12.0	9.7	9.2	12.2	13.5	16.8	22.6	19.8	22.5	27.1	26.5	18.7	210.6	365.0
TOTAL UNITS	10 489.5	9 300.3	10 081.9	9 991.1	10 529.9	10 876.1	10 836.6	13 304.6	12 553.1	11 989.8	11 928.8	12 554.3	134 436.0	10 468 453.1
AREA 3 MEDIUM NON-UNITS														
ANTELOPE CANTUAR	12.6	11.0	15.4	16.2	16.1	13.5	12.5	15.1	0.0	0.0	0.0	0.0	112.4	1 697.6

MONTHLY NATURAL GAS PRODUCTION
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Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
ANTELOPE LAKE E ROSERAY	0.0	0.0	0.0	3.6	3.7	3.3	3.6	3.6	0.7	0.0	0.0	0.0	18.5	438.8
ANTELOPE LK ROSERAY	2.9	5.5	20.6	11.8	5.0	4.5	6.0	2.6	3.0	1.6	3.8	5.9	73.2	43 946.3
ANTELOPE LK N CANTUAR	5.0	6.1	6.0	4.6	12.0	15.2	7.4	12.4	7.1	8.8	7.4	4.7	96.7	701.0
ANTELOPE LK N SUCC-ROSERY	19.1	20.2	19.2	18.8	4.3	3.8	15.5	13.1	20.4	16.0	13.2	14.9	178.5	2 348.1
ANTELOPE LK S ROSERAY	0.0	0.0	0.0	0.0	5.8	6.4	2.7	0.0	0.0	3.1	4.7	3.2	25.9	826.0
ANTELOPE LK S UPPER SHAUN	24.2	21.9	24.7	23.9	25.0	24.0	24.9	24.7	23.5	23.8	22.9	23.5	287.0	1 224.7
ANTELOPE LK UPPER SHAUN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	3.4	4.4	3.7	1.4	15.1	833.6
ANTELOPE LK W UPPER SHAUN	3.5	2.6	2.4	2.3	2.0	2.3	2.1	2.4	2.6	3.1	3.1	3.5	31.9	149.4
BATTLE CREEK MADISON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.7	42.4	32.8	104.9	3 224.3
BATTLE CREEK S U SHAUN	36.2	22.5	23.3	22.6	36.0	35.0	0.0	41.7	39.2	37.7	0.0	38.4	332.6	33 493.5
BATTLE CREEK U SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.3	27.2	11.7	53.2	2 296.5
BATTLE CREEK W MADISON	2.3	0.6	1.9	1.2	0.7	0.6	0.8	1.1	1.4	1.4	1.6	0.9	14.5	760.7
BATTRUM NORTH ROSERAY	0.0	0.0	0.0	0.8	0.1	0.6	1.7	1.5	1.3	1.9	1.3	0.7	9.9	143.8
BATTRUM ROSERAY	0.0	0.0	0.0	0.0	2.0	1.7	0.9	1.1	2.2	1.8	2.3	3.0	15.0	15 311.3
BENCH SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	168.3
BENCH UPPER SHAUNAVON	23.2	9.5	7.1	5.7	5.1	4.7	2.6	2.6	1.6	2.3	2.1	2.5	69.0	5 763.4
BEVERLEY CANTUAR	30.3	25.9	24.9	37.6	24.7	23.3	44.1	42.3	24.4	34.6	35.7	19.0	366.8	1 926.7
BEVERLEY N CANTUAR	1.7	2.6	3.7	2.9	6.7	12.6	14.6	13.5	15.7	15.7	15.2	27.7	132.6	807.3
BEVERLEY ROSERAY	102.8	74.8	99.9	118.0	81.6	84.8	17.1	93.8	83.0	67.3	62.7	71.1	956.9	10 761.0
BONE CREEK W UPPER SHAUN	31.4	40.8	42.1	35.8	50.6	53.0	57.6	64.5	57.7	55.6	65.9	48.1	603.1	6 874.4
BUTTE SHAUNAVON	5.9	7.5	15.5	6.4	9.3	0.7	8.3	8.9	3.3	3.6	6.1	4.8	80.3	1 170.5
BUTTE UPPER SHAUNAVON	67.9	78.3	78.5	101.0	88.8	83.9	97.9	102.7	104.6	108.1	68.4	71.0	1 051.1	29 836.8
BUTTE WEST U SHAUNAVON	33.1	30.8	42.3	23.9	39.2	42.9	44.3	44.3	42.9	44.3	42.9	44.3	475.2	2 054.9
CANTUAR E LOWER SHAUNAVON	19.5	16.7	14.7	14.5	9.2	9.9	4.2	4.9	11.4	49.2	19.0	16.8	190.0	1 032.1
CANTUAR EAST CANTUAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.4	0.4	1.2	64.7
CANTUAR EAST ROSERAY	151.1	164.2	160.9	61.3	69.7	65.8	52.7	56.3	38.5	33.5	31.8	52.9	938.7	9 662.1

MONTHLY NATURAL GAS PRODUCTION
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Thousand Cubic Metres at 101.325 kPa and 15° C

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
CANTUAR MAIN CANTUAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6	3.6	81.5
CANTUAR N ROSERAY	138.0	124.9	135.5	137.0	111.9	118.6	98.1	131.9	125.0	177.9	148.2	96.4	1 543.4	20 906.1
CANTUAR ROSERAY	37.6	31.4	30.4	32.0	36.8	39.6	52.6	55.2	51.5	62.7	64.2	62.5	556.5	11 307.4
CHAMBERY UPPER SHAUNAVON	0.0	0.0	6.5	7.8	9.8	11.4	11.5	10.6	8.8	9.8	9.7	10.6	96.5	15 727.5
CLINTONVILLE SHAUNAVON	150.2	144.0	146.8	51.5	23.8	39.5	109.9	136.9	134.6	67.3	97.3	68.5	1 170.3	6 081.1
COVINGTON S U SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	410.1
COVINGTON W U SHAUNAVON	38.8	51.5	74.7	52.7	65.6	80.2	88.4	116.4	81.6	99.3	81.7	94.9	925.8	19 936.9
DELTA UPPER SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	1.5	2.2	2 255.6
DELTA W U SHAUNAVON	1.4	0.0	0.2	0.0	4.2	5.3	4.5	12.7	12.7	15.7	12.6	7.6	76.9	8 913.4
DOLLARD LOWER SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.9	26.3	3.3	13.4	21.1	72.0	109.5
DOLLARD UPPER SHAUNAVON	1.5	0.9	1.2	1.0	0.4	0.3	0.3	0.9	3.5	0.4	0.9	6.5	17.8	11 531.8
EASTBROOK SHAUNAVON	1.2	1.0	1.2	1.2	1.2	1.2	4.5	1.3	1.3	4.1	3.8	0.8	22.8	339.1
EASTEND SHAUNAVON	3.6	11.6	15.1	10.6	14.0	0.0	12.1	8.4	3.6	11.5	5.9	10.8	107.2	1 430.6
FOSTERTON ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0
FOSTERTON SOUTH CANTUAR	5.9	2.4	2.8	3.0	2.4	4.4	3.8	2.5	3.0	4.3	3.5	1.8	39.8	5 957.3
FOSTERTON SOUTH ROSERAY	51.9	28.3	42.1	67.5	84.8	86.3	55.0	34.5	47.1	51.5	56.1	64.3	669.4	10 403.9
GARDENHEAD S U SHAUN	0.6	0.6	0.6	0.6	0.5	2.2	0.4	0.1	0.0	13.4	16.7	5.4	41.1	1 188.7
GARDENHEAD U SHAUN	4.6	5.2	6.8	5.5	4.5	5.8	2.6	1.2	0.7	1.1	9.2	3.1	50.3	2 595.6
GULL LAKE BASAL CANTUAR	96.8	62.6	71.3	58.8	68.1	83.4	74.7	63.1	45.2	58.2	51.8	34.8	768.8	71 906.5
GULL LAKE C U SHAUNAVON	5.2	9.5	12.3	14.1	20.1	14.7	13.1	12.3	8.9	8.8	3.2	3.9	126.1	5 826.1
GULL LAKE N U SHAUNAVON	11.5	13.0	12.9	2.7	0.3	1.2	1.9	2.8	3.5	2.1	1.3	1.9	55.1	1 977.7
GULL LAKE S U SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	182.7
GULL LK ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.6
GULL LK N BASAL CANTUAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8 503.0
HAZLET ROSERAY	4.2	2.4	4.6	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	11.6	2 899.6
ILLERBRUN UPPER SHAUN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	443.7

MONTHLY NATURAL GAS PRODUCTION
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Thousand Cubic Metres at 101.325 kPa and 15° C

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
INSTOW UPPER SHAUNAVON	1.5	1.0	1.7	1.0	0.9	0.5	0.8	0.6	0.7	0.5	0.5	1.4	11.1	625.0
JAVA CANTUAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 913.4
JAVA NORTH CANTUAR	121.7	89.1	76.7	78.5	78.7	89.0	172.1	238.2	247.4	109.6	92.9	136.7	1 530.6	28 382.9
JAVA WEST CANTUAR	117.5	93.6	107.0	109.7	143.9	128.3	67.1	1.1	0.0	115.6	129.8	123.7	1 137.3	29 702.1
JOHNSTON ROSERAY	197.7	195.2	280.0	249.6	119.2	219.5	227.4	228.4	203.1	229.8	106.6	201.0	2 457.5	62 663.8
JOHNSTON UPPER SHAUN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4
LEITCHVILLE SHAUNAVON	67.9	52.4	48.4	51.3	50.3	29.3	42.2	38.5	41.8	65.9	131.0	114.1	733.1	3 368.0
LEON LAKE SHAUNAVON	166.4	130.4	106.0	90.4	91.7	78.8	133.2	58.5	59.3	110.2	152.7	168.3	1 345.9	8 516.6
MAIN SUCCESS ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.7
NORTH PREMIER ROSERAY	2.1	1.7	2.1	6.0	1.9	4.3	2.0	4.0	4.9	4.2	1.7	1.8	36.7	1 924.5
NORTH PREMIER U SHAUN	28.8	32.1	35.7	32.4	37.8	35.8	47.5	39.5	51.9	49.8	28.3	26.4	446.0	16 818.2
NOTUKEU UPPER SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.3
PENNANT UPPER SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0
RANGEVIEW EAST MADISON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	443.7
RANGEVIEW MADISON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.1	25.8	26.0	79.9	3 258.4
RAPDAN N LOWER SHAUNAVON	126.0	204.4	210.3	163.1	601.3	0.0	84.8	56.9	16.0	64.7	70.3	63.9	1 661.7	2 052.7
RAPDAN S U SHAUNAVON	2.0	1.8	1.7	0.0	0.0	0.0	5.2	9.4	3.5	6.6	10.5	8.5	49.2	49.4
RAPDAN UPPER SHAUNAVON	0.8	1.1	1.1	0.5	1.2	1.0	2.5	2.1	3.9	4.8	4.1	3.0	26.1	479.4
RAPDAN WEST SHAUNAVON	0.9	1.4	2.3	3.0	2.7	2.5	2.0	1.9	7.0	9.2	5.7	9.6	48.2	4 412.8
ROSS LAKE CANTUAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	186.9
SEWARD CANTAUR SAND POOL	24.0	21.8	16.7	19.0	18.6	11.7	20.0	35.3	19.9	25.2	30.7	28.6	271.5	1 345.8
SEWARD SUCCESS SAND POOL	23.4	23.0	11.8	25.0	27.0	37.1	70.7	46.4	61.5	83.0	71.6	79.8	560.3	4 542.8
SOUTH SUCCESS ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4
SUFFIELD BASAL CANTUAR	214.3	298.7	295.9	193.5	319.8	221.1	280.8	383.9	354.2	398.9	399.6	308.7	3 669.4	85 874.8
SUFFIELD ROSERAY	378.6	298.0	263.1	257.1	240.8	253.2	234.5	239.9	264.5	228.0	196.5	241.0	3 095.2	138 300.0
SUFFIELD UPPER SHAUNAVON	9.2	13.2	13.6	18.7	17.8	12.9	11.5	10.3	15.2	20.6	28.4	47.8	219.2	5 439.0

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Thousand Cubic Metres at 101.325 kPa and 15° C

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
SUFFIELD WEST CANTUAR	103.2	75.7	73.3	82.6	106.8	88.2	50.3	52.8	66.6	49.7	42.9	43.6	835.7	26 054.8
SWIFT CURRENT W BASAL MAN	7.3	7.5	7.1	9.3	8.3	9.6	9.2	11.6	12.0	11.6	12.4	10.2	116.1	557.6
VERLO ROSERAY	41.7	31.3	19.9	18.6	17.7	20.9	21.4	16.6	48.1	62.8	45.4	52.9	397.3	16 675.4
WEBB CANTUAR	25.3	34.2	25.3	35.2	37.2	31.1	35.2	26.8	33.3	19.5	26.4	12.4	341.9	26 884.6
WEBB SOUTH CANTUAR	2.2	3.4	2.3	3.2	3.1	2.3	2.1	1.6	2.7	1.5	1.6	1.0	27.0	1 703.0
WEBB WEST CANTUAR	11.7	14.8	12.7	16.1	18.7	16.9	25.1	9.7	8.6	4.8	6.4	3.4	148.9	5 739.5
WHITEMUD SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	2.9	0.2	0.2	2.6	1.7	14.7	22.3	3 362.4
MISCELLANEOUS POOLS														
BASAL MANNVILLE	18.1	15.2	23.3	25.1	18.7	24.6	16.1	4.9	4.8	12.4	18.8	17.6	199.6	11 797.2
CANTUAR	262.7	246.8	194.1	158.3	216.2	197.0	198.5	164.5	198.6	207.5	173.1	217.8	2 435.1	49 097.9
GRAVELBOURG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138.0
LOWER ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.0
LOWER SHAUNAVON	354.1	370.9	391.9	264.5	674.4	172.2	327.7	243.6	270.9	669.3	847.2	698.0	5 284.7	7 784.2
MADISON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2
MANNVILLE	48.6	42.7	59.6	58.6	83.3	75.0	69.0	64.6	45.3	38.6	36.3	28.0	649.6	15 968.9
ROSERAY	604.7	567.8	572.6	498.0	384.6	388.6	375.1	339.7	286.2	348.2	362.7	401.0	5 129.2	72 558.5
SHAUNAVON	840.3	704.8	748.0	754.3	716.7	631.3	503.1	485.6	497.0	597.7	783.2	686.0	7 948.0	15 471.6
UPPER SHAUNAVON	12.6	14.2	30.1	53.8	31.8	15.8	24.9	20.7	17.7	44.6	46.4	41.1	353.7	5 855.8
TOTAL NON-UNITS	4 941.0	4 619.0	4 802.4	4 235.3	5 017.1	3 785.5	4 019.8	3 991.8	3 892.0	4 779.1	4 955.2	4 821.2	53 859.4	1 049 617.4
AREA/CRUDE TYPE TOTAL	15 430.5	13 919.3	14 884.3	14 226.4	15 547.0	14 661.6	14 856.4	17 296.4	16 445.1	16 768.9	16 884.0	17 375.5	188 295.4	11 518 070.5
AREA 3 TOTAL	15 430.5	13 919.3	14 884.3	14 226.4	15 547.0	14 661.6	14 856.4	17 296.4	16 445.1	16 768.9	16 884.0	17 375.5	188 295.4	11 518 070.5
AREA 4 LIGHT UNITS														
ALAMEDA MIDALE														

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
ALAMEDA CENTRAL UNIT	38.0	36.5	35.3	31.1	128.0	44.0	45.9	137.5	43.2	49.4	43.8	42.9	675.6	86 228.7
ALAMEDA MIDALE V UNIT 1	18.0	19.0	20.5	19.1	20.8	20.2	21.9	21.5	15.8	20.8	22.5	22.6	242.7	28 106.2
ALAMEDA MIDALE VOL. UNIT	6.8	4.0	5.5	1.2	5.3	4.6	4.9	4.2	3.2	11.0	5.2	4.7	60.6	19 778.4
THE ALAMEDA EAST UNIT	380.3	242.0	378.0	358.0	389.3	369.8	375.1	388.5	368.6	366.1	330.8	308.8	4 255.3	414 117.0
THE NORTH ALAMEDA UNIT	11.8	12.8	12.4	9.8	27.7	9.4	7.3	20.4	8.1	9.1	8.1	8.1	145.0	54 671.4
THE SOUTH ALAMEDA UNIT	20.0	21.8	20.4	32.0	38.7	37.4	30.2	43.5	20.5	26.3	31.7	28.7	351.2	136 838.9
ALAMEDA WEST MIDALE														
ALAMEDA W MIDALE V UN 1	41.7	47.3	51.8	53.1	59.6	72.8	83.0	78.4	85.1	50.4	63.0	71.9	758.1	17 335.9
ALIDA EAST FROB-ALIDA														
ALIDA UNIT	2 651.9	2 396.2	2 769.9	2 500.5	2 587.0	2 501.4	2 334.0	2 402.2	2 252.9	2 214.8	2 181.1	2 101.8	28 893.7	989 640.0
BENSON MIDALE														
BENSON MIDALE VOL UN 3	0.4	0.3	0.1	0.1	0.3	0.6	0.7	0.9	0.5	0.8	0.3	0.3	5.3	244.7
CANTAL FROBISHER-ALIDA														
CANTAL FROB/ALIDA V U 1	7.4	9.1	6.0	5.0	6.1	5.9	5.8	7.6	9.6	14.1	9.9	11.1	97.6	11 875.6
CARNDUFF MIDALE														
CARNDUFF MIDALE V UN 2	24.8	11.2	16.4	25.2	30.3	31.0	32.6	29.7	31.9	28.4	27.3	37.9	326.7	18 224.0
CARNDUFF MIDALE V UN 3	2.2	1.1	2.2	3.4	4.0	4.1	3.5	3.7	3.1	2.3	2.6	2.5	34.7	10 135.1
CARNDUFF S MIDALE VOL U	0.9	0.0	0.0	0.9	4.5	0.0	4.3	4.7	4.2	4.0	3.7	3.4	30.6	16 069.2
CARNDUFF VOL UNIT NO 1	4.5	0.0	0.0	0.0	0.0	0.0	5.9	5.4	5.7	5.8	5.7	6.0	39.0	5 708.3
THE EAST CARNDUFF UNIT	77.8	58.9	76.8	78.9	87.1	71.4	80.8	106.8	106.0	95.0	51.1	74.3	964.9	622 447.5
THE WEST CARNDUFF UNIT	173.6	154.1	167.9	139.8	184.6	161.8	151.1	155.8	150.7	155.9	170.4	127.3	1 893.0	317 460.8
CLARILAW WEST FROB-ALIDA														
KISBEY U HASTINGS V U 1	24.0	23.2	19.0	5.3	20.2	22.7	41.2	40.7	42.1	35.2	34.4	46.3	354.3	10 866.5
ELMORE FROBISHER														
ELMORE FROB VOL UNIT 1	27.0	49.2	43.8	20.1	36.9	35.7	83.5	21.4	56.8	63.9	56.6	53.3	548.2	94 654.7
FLAT LAKE RATCLIFFE														

MONTHLY NATURAL GAS PRODUCTION
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Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
FLAT LK RATCLIFFE V U 1	10.0	10.0	10.0	10.0	10.6	11.1	7.7	57.2	53.4	10.8	10.4	11.9	213.1	86 191.8
FLAT LK RATCLIFFE V U 2	2.2	2.2	2.1	2.1	2.8	2.3	1.8	1.5	2.2	2.4	2.0	1.8	25.4	3 799.2
FREDA LAKE RATCLIFFE														
FREDA LK R'CLIFFE V U 1	33.6	30.0	32.9	36.4	37.2	35.9	20.5	20.5	19.3	43.4	20.6	24.1	354.4	14 430.8
GAINSBOROUGH FROB-ALIDA														
GAINS FROB/ALIDA V UNIT	15.8	15.6	18.6	18.0	18.6	18.0	8.2	6.2	6.0	6.8	18.0	17.8	167.6	9 325.4
GAINSBOROUGH W FROBISHER														
GAINSBOROUGH W VOL UN 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3 994.3
GLEN EWEN MIDALE														
THE GLEN EWEN UNIT	77.7	100.7	127.2	123.3	106.0	112.2	83.4	99.7	96.0	106.2	99.7	93.6	1 225.7	279 480.0
HASTINGS FROBISHER														
HASTINGS FROB V UNIT 1	189.5	156.6	80.8	86.2	86.6	111.5	110.7	154.4	118.3	126.2	138.4	51.5	1 410.7	256 760.2
HASTINGS FROB V UNIT 2	54.4	10.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.1	50 069.1
HASTINGS FROBISHER UNIT	88.5	67.3	85.2	74.5	95.4	90.7	107.3	105.5	107.2	110.4	109.2	109.9	1 151.1	152 987.3
HUMMINGBIRD BAKKEN														
HUMM'BIRD BAKKEN V UN 1	3.4	4.9	4.6	3.6	4.9	4.9	4.2	4.9	3.6	1.0	0.9	3.1	44.0	8 106.8
HUMMINGBIRD BIRDBEAR														
HUM'BIRD BIRDBEAR V U 1	31.4	23.1	30.5	29.1	30.7	23.8	28.7	27.4	23.5	14.4	18.9	23.9	305.4	43 161.6
HUMMINGBIRD RATCLIFFE														
HUM'BIRD RATCLIFFE V 1	34.7	35.5	31.7	32.9	35.6	31.3	34.5	33.2	24.4	28.4	26.3	31.3	379.8	39 412.9
INGOLDSBY FROB-ALIDA														
INGOLDSBY M. CANYON V U	187.9	156.3	204.9	197.3	186.9	174.4	176.4	180.2	172.0	127.4	132.0	121.5	2 017.2	118 409.7
INGOLDSBY N ALIDA														
INGOLDSBY N. VOL. UN 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.5
INGOLDSBY W FROB-ALIDA														
INGOLDSBY W VOL UN 1	23.6	28.9	24.0	24.3	26.0	16.0	34.5	39.4	34.6	0.0	27.6	10.9	289.8	3 423.1

MONTHLY NATURAL GAS PRODUCTION
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2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
KENOSEE TILSTON														
KENOSEE TILSTON V UNIT	10.9	9.9	9.4	9.4	9.4	7.9	8.3	9.6	7.6	10.1	8.2	9.3	110.0	146 436.0
KISBEY FROB-ALIDA														
KISBEY FROB-ALIDA VOL. UN	100.5	87.4	90.2	85.3	84.8	117.4	132.4	95.3	93.6	95.1	77.7	83.8	1 143.5	99 058.6
KISBEY S FROB-ALIDA														
KISBEY FR/ALIDA V UN 1	17.1	18.5	13.1	9.5	4.6	2.6	8.6	9.6	10.9	9.0	12.5	15.7	131.7	9 726.5
LOUGHEED MIDALE														
LOUGHEED MIDALE V UN 1	13.8	11.8	13.3	14.1	3.7	10.9	15.2	12.8	13.5	2.3	5.8	7.6	124.8	1 766.1
MACOUN WINNIPEGOSIS														
S. MACOUN WINN V UNIT 1	39.6	20.5	26.4	28.3	30.1	32.1	34.1	34.3	35.4	38.4	33.1	29.7	382.0	98 496.6
MANOR L WATROUS-ALIDA														
MANOR L WATROUS-ALIDA V U	45.5	34.3	18.9	20.8	18.7	15.1	17.8	18.7	15.9	16.0	15.4	16.8	253.9	21 434.4
MIDALE RED RIVER														
MIDALE RED RIVER VU 1	7.2	4.3	4.7	4.8	9.6	9.2	7.4	4.1	2.5	2.3	1.3	0.7	58.1	16 561.4
MOOSE MOUNTAIN TILSTON														
MOOSE MTN TILSTON V UN #1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 368.8
NORTHGATE MIDALE														
NORTHGATE MIDALE V UNIT	118.9	117.3	123.1	111.0	118.3	112.2	114.3	112.1	81.8	101.2	102.9	82.1	1 295.2	139 632.0
NOTTINGHAM ALIDA														
NOTTINGHAM N ALIDA UNIT	1 106.6	1 012.7	1 010.9	951.8	994.0	890.1	983.2	877.9	861.6	889.3	840.6	848.8	11 267.5	548 594.9
OUNGRE RATCLIFFE														
OUNGRE VOL UNIT NO 1	127.9	106.8	104.7	77.6	88.8	101.6	123.8	118.9	117.4	97.4	91.1	93.4	1 249.4	92 195.4
PARKMAN SOURIS VALLEY														
PARKMAN S VALLEY V U 1	84.3	94.3	93.7	108.9	92.6	81.9	86.5	72.1	67.6	69.5	60.9	56.7	969.0	5 071.3
PARKMAN SOUTH TIL-SOURIS														
PARKMAN S TIL-SRS V 1	16.7	15.7	14.5	16.6	20.0	19.8	19.9	19.9	18.8	16.4	13.5	18.9	210.7	31 800.6

MONTHLY NATURAL GAS PRODUCTION
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Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
PINTO MIDALE														
PINTO MIDALE VOLUNTARY UN	157.2	143.4	175.8	189.5	202.0	178.8	163.1	175.4	72.7	174.5	200.1	197.5	2 030.0	24 680.1
PINTO VOL. UNIT NO. 2	156.2	135.8	164.2	169.6	168.2	167.8	172.1	216.3	212.4	209.3	173.8	203.4	2 149.1	150 729.3
THE SOUTH PINTO UNIT	56.2	54.0	53.3	55.7	56.2	66.6	71.7	80.0	61.6	90.3	78.4	74.6	798.6	227 271.0
QUEENSDALE E FROB-ALIDA														
THE NORTH CANTAL UNIT	26.6	44.9	36.6	59.3	62.0	56.1	64.6	61.1	76.3	59.0	74.6	28.8	649.9	80 984.3
RALPH MIDALE														
RALPH MIDALE VOL UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5 491.0
RALPH WEST MIDALE														
RALPH W MIDALE VOL UN 1	2.3	1.9	0.0	0.0	0.0	1.1	0.9	0.9	1.0	0.9	0.9	0.9	10.8	2 233.1
ROCANVILLE BAKKEN														
ROCANVILLE BAKKEN V U 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.4
ROSEBANK ALIDA														
ROSEBANK FR/ALIDA V U 1	200.2	182.3	38.4	197.8	219.8	203.2	219.7	204.9	199.8	210.0	196.6	190.0	2 262.7	498 662.8
ROSEBANK SOUTH ALIDA														
ROSEBANK S. ALIDA VOL 1	5.8	5.3	5.2	4.2	4.8	4.2	5.4	2.0	8.9	5.7	10.7	4.7	66.9	2 519.3
STEELMAN FROBISHER														
DOUGLASTON FROB UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24 716.0
STEELMAN FROB V UNIT 1	19.2	19.3	19.2	9.3	21.9	14.8	13.3	18.1	18.3	16.3	19.5	22.0	211.2	39 215.9
STEELMAN FROB V UNIT 2	25.4	13.7	3.9	15.4	12.1	4.2	4.1	5.8	6.1	3.3	2.1	24.2	120.3	26 563.4
STEELMAN VOL UNIT NO 8	62.2	73.3	80.3	38.0	55.2	53.8	29.8	31.5	103.7	61.5	50.4	89.7	729.4	18 077.7
STEELMAN MIDALE														
DOUGLASTON MIDALE UNIT	14.4	11.9	18.6	13.5	16.5	26.1	35.3	32.2	41.3	44.9	40.9	23.6	319.2	122 046.5
STEELMAN N MIDALE V U 1	26.7	21.4	21.8	20.6	21.3	24.9	25.1	35.1	32.0	33.9	33.9	34.9	331.6	97 048.4
STEELMAN N MIDALE V U 2	32.7	30.6	34.7	36.3	36.4	30.7	32.2	27.7	27.4	23.7	23.6	19.2	355.2	47 315.1
STEELMAN UNIT NO II	789.4	680.2	690.1	690.6	736.2	667.2	636.5	628.9	533.2	593.4	575.0	586.1	7 806.8	1 090 487.9

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Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
STEELMAN UNIT NO III	358.5	330.7	356.7	333.9	343.2	346.2	346.7	337.0	324.5	318.2	296.3	303.4	3 995.3	854 328.1
STEELMAN UNIT NO IV	374.8	355.2	400.9	296.9	338.3	249.2	332.5	422.4	402.2	411.6	344.8	383.5	4 312.3	1 033 922.0
STEELMAN UNIT NO V	58.4	44.2	48.2	64.3	55.4	48.8	58.8	50.8	22.9	60.0	54.1	49.8	615.7	377 727.3
STEELMAN UNIT NO VI	419.1	388.7	385.7	454.3	380.9	350.9	377.4	401.0	344.1	505.2	446.0	419.9	4 873.2	1 637 365.0
STEELMAN UNIT NO VII	32.5	32.7	34.2	35.4	38.4	36.0	34.8	42.7	38.0	28.2	26.7	29.9	409.5	95 687.2
STEELMAN UNIT NO 1A	364.8	259.3	304.7	314.1	396.5	316.2	378.2	520.8	476.9	443.0	418.1	444.6	4 637.2	1 488 674.6
STEELMAN VOL UNIT NO 8	3.2	1.9	3.7	5.1	9.0	10.1	6.5	1.2	12.6	9.8	7.8	10.4	81.3	10 578.3
THE LAMPMAN UNIT	5.8	13.7	5.9	16.1	22.5	15.7	16.3	12.7	10.4	14.4	17.6	15.7	166.8	49 357.2
STEELMAN WINNIPEGOSIS														
STEELMAN WINN V UN 1	13.5	20.2	24.0	20.0	16.5	21.3	22.8	22.7	21.5	21.4	20.3	19.4	243.6	10 210.9
STORTHOAKS ALIDA														
STORTHOAKS ALIDA VU 1	89.1	79.6	81.3	72.7	70.0	68.1	68.3	65.7	33.4	75.5	69.0	69.4	842.1	86 618.2
TABLELAND WINNIPEGOSIS														
TABLELAND VOL UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16 062.0
VIEWFIELD FROBISHER														
VIEWFIELD VOL UNIT NO 1	16.2	20.0	14.0	16.3	14.0	19.4	17.6	18.9	14.5	13.1	15.7	12.3	192.0	45 238.1
WARMLEY ALIDA														
FLETWODE ALIDA VOL UNIT	4.8	3.2	7.2	7.7	7.8	12.7	12.5	13.2	10.8	6.9	6.6	4.0	97.4	15 985.9
WEYBURN MIDALE														
WEYBURN MIDALE V U 10	11.7	9.7	12.3	11.6	12.9	10.7	14.5	18.0	15.0	7.6	12.9	11.8	148.7	924.8
WEYBURN MIDALE V U 8	0.6	0.6	1.2	1.2	0.2	0.2	1.4	1.2	2.2	1.0	1.3	1.1	12.2	1 003.6
WEYBURN MIDALE V UN 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	258.6
WEYBURN MIDALE V UN 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	248.6
WEYBURN MIDALE V UN 5	44.2	33.6	36.9	31.8	39.9	40.4	46.2	40.5	43.9	39.6	35.5	37.9	470.4	7 811.0
WEYBURN MIDALE V UN 6	0.9	0.6	1.7	1.7	0.8	0.5	3.5	3.3	4.8	7.0	5.8	5.9	36.5	1 889.8
WEYBURN MIDALE V UNIT 4	1.1	0.9	1.0	1.1	1.1	0.8	1.4	1.0	1.2	1.2	1.0	0.8	12.6	1 040.1

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Thousand Cubic Metres at 101.325 kPa and 15° C

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
WEYBURN MIDALE V UNIT 7	7.0	6.1	7.4	6.9	6.6	6.9	7.5	7.6	7.3	7.6	6.6	7.4	84.9	4 558.1
WILLMAR FROBISHER-ALIDA														
N CENTRAL WILLMAR V U	9.2	7.7	10.2	4.1	3.9	6.3	8.0	6.9	2.6	4.4	6.4	0.0	69.7	67 067.5
NORTH DALESBORO UNIT 1	17.8	15.8	19.7	12.5	16.9	17.6	17.2	17.9	13.4	13.8	15.7	15.8	194.1	92 208.9
Q'VILLE WILLMAR KISBEY	3.5	2.9	2.9	2.6	3.8	3.8	3.9	4.0	3.7	3.8	1.8	79.4	116.1	10 662.0
WILLMAR FR/ALIDA V UN 1	113.0	107.5	108.9	124.0	122.8	108.2	121.9	132.2	122.4	111.1	108.3	114.7	1 395.0	217 551.4
WILLMAR N FROB-ALIDA														
WILLMAR N FR.ALIDA V 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3 023.0
WORKMAN FROBISHER														
WORKMAN FROB VOL UNIT 1	0.0	0.0	0.0	0.0	26.7	35.3	38.6	39.6	37.3	18.0	57.0	24.7	277.2	152 363.8
WORKMAN FROB VOL UNIT 2	35.2	32.7	35.5	32.2	35.8	37.2	41.4	46.1	42.0	45.6	47.7	41.7	473.1	22 510.9
WORKMAN FROBISHER VOL U N	12.9	11.4	11.6	10.5	12.5	12.1	12.5	12.6	11.9	12.6	11.3	10.7	142.6	1 122.0
WORKMAN FROBISHER VOL. UN	10.5	8.8	8.5	9.0	9.4	10.4	10.3	9.6	9.2	11.1	10.5	9.8	117.1	2 969.5
WORKMAN VOL UNIT 3	44.5	44.3	46.4	42.8	37.7	34.7	37.2	42.0	38.5	34.7	29.7	28.2	460.7	32 420.8
WORKMAN VOLUNTARY UNIT NO	5.3	4.3	3.5	4.9	7.1	10.4	12.5	10.6	14.6	13.3	12.6	16.0	115.1	14 773.9
WORKMAN MIDALE														
WORKMAN MIDALE V UNIT 1	14.8	9.3	11.7	17.7	17.2	15.7	20.2	20.0	9.4	6.4	12.7	12.1	167.2	37 147.3
WORKMAN MIDALE V UNIT 2	3.5	3.0	3.0	3.1	3.3	3.5	2.8	3.2	2.5	4.1	3.9	3.5	39.4	34 300.8
WORKMAN VOL UNIT 3	2.0	1.9	2.1	2.0	2.0	2.8	3.2	2.3	2.5	2.3	1.6	1.6	26.3	1 923.8
WORKMAN VOLUNTARY UNIT NO	0.1	0.1	0.1	0.0	0.1	0.4	0.5	0.4	0.5	0.4	0.4	0.5	3.5	361.4
TOTAL UNITS	9 605.8	8 530.6	9 134.6	8 815.6	9 412.1	8 777.7	9 032.0	9 436.3	8 686.5	8 857.3	8 501.4	8 402.2	107 192.1	14 024 090.8
AREA 4 LIGHT NON-UNITS														
ALAMEDA EAST FROBISHER	28.8	21.8	33.0	34.6	38.1	33.7	37.3	35.3	32.7	88.6	187.0	247.0	817.9	18 375.7
ALAMEDA MIDALE	221.4	199.8	213.5	193.4	265.9	231.9	252.6	297.2	241.8	213.4	198.5	162.9	2 692.3	69 170.1
ALAMEDA WEST FROBISHER	14.0	11.7	16.7	17.8	14.6	16.1	15.1	19.7	36.7	18.5	25.6	26.5	233.0	2 077.7

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
ALAMEDA WEST MIDALE	17.6	11.8	12.8	13.2	14.5	19.6	15.7	14.8	15.7	9.3	11.7	13.3	170.0	1 501.4
ALIDA EAST FROB-ALIDA	41.8	33.4	37.5	37.2	41.7	37.8	33.1	35.0	33.1	31.7	65.4	53.0	480.7	10 727.1
ALIDA NORTH ALIDA	12.7	13.9	12.5	9.7	13.0	12.1	15.1	14.0	13.9	17.0	15.1	18.0	167.0	12 910.1
ALIDA WEST FROB-ALIDA	834.8	705.1	785.2	736.2	772.3	709.8	747.9	707.0	657.1	690.6	645.5	714.4	8 705.9	600 873.8
AMULET RATCLIFFE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
ARCOLA FROBISHER-ALIDA	593.7	515.5	610.3	599.0	696.8	693.1	710.8	691.7	654.4	593.7	631.4	599.5	7 589.9	310 093.4
ARCOLA N ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 090.3
ASHLEY LAKE TILSTON	43.9	33.6	48.3	39.3	46.7	26.8	42.4	34.6	32.3	37.4	34.6	37.0	456.9	10 467.4
AUBURNTON FROBISHER-ALIDA	43.6	42.3	44.8	40.1	25.4	45.2	45.8	44.6	54.0	52.1	43.7	43.6	525.2	6 162.6
BELLEGARDE TILSTON	76.1	60.2	77.2	84.1	61.9	66.5	66.1	115.1	78.1	49.7	21.6	41.4	798.0	14 080.1
BEMERSYDE RED RIVER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.9
BENDER SOUTH TILSTON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.3
BENNETT LK ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	514.9
BENSON FROBISHER	2.8	2.6	2.8	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.4	2 879.7
BENSON WINNIPEGOSIS	13.3	10.7	20.1	12.8	16.6	18.7	21.6	18.3	16.8	13.7	14.2	13.1	189.9	5 148.8
BIENFAIT MIDALE	11.1	9.4	11.8	11.7	9.5	8.1	13.9	12.4	11.9	11.5	11.8	12.0	135.1	36 894.8
BIG MARSH LK TILSTON	43.6	32.5	40.6	44.7	44.3	41.0	41.3	37.3	41.0	33.5	29.1	36.5	465.4	10 257.3
BROMHEAD E RED RIVER	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	14.4	19.0	4.3	48.1	3 449.0
BROWNING FROBISHER-ALIDA	378.9	267.4	446.9	436.9	455.7	420.8	532.3	534.8	411.6	593.3	525.6	601.3	5 605.5	80 279.4
BROWNING N FROB-ALIDA	54.4	42.9	57.1	42.8	30.3	38.9	27.2	33.3	35.0	29.6	28.2	26.9	446.6	13 518.0
BROWNING SOUTH FROBISHER	163.6	162.4	179.1	177.3	159.5	155.2	180.0	188.9	153.0	168.7	140.7	141.5	1 969.9	49 180.6
BRYANT FROBISHER	36.5	28.1	26.3	24.8	24.8	15.2	6.4	3.7	14.1	16.7	16.3	15.8	228.7	3 052.2
BRYANT MIDALE	0.0	0.0	0.1	1.8	2.2	2.1	2.1	2.1	2.1	0.1	0.1	0.1	12.8	24.7
BRYANT SOUTH MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9	5.5	13.1	21.5	21.5
BUFFALO HD FROB-ALIDA	103.7	85.2	106.4	106.3	98.9	99.8	94.2	105.2	77.0	107.8	90.5	90.6	1 165.6	55 798.9
CANTAL FROBISHER-ALIDA	383.8	326.4	342.9	320.4	376.6	358.2	346.3	333.6	315.2	323.9	285.5	300.2	4 013.0	155 918.8

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
CANTAL SOUTH FROB-ALIDA	230.9	159.2	140.3	140.8	135.2	181.2	181.8	200.6	207.6	184.5	190.0	127.9	2 080.0	151 186.0
CARLYLE L WATROUS-ALIDA	24.6	13.5	21.8	19.9	22.5	13.0	11.4	18.7	17.1	19.3	16.7	15.3	213.8	3 008.0
CARLYLE S L WATROUS	25.7	28.1	30.7	26.9	32.5	22.1	30.3	30.6	25.2	31.3	27.7	39.3	350.4	3 693.8
CARNDUFF FROBISHER	290.4	249.5	268.3	260.7	272.1	258.9	237.7	219.1	213.5	209.5	223.4	206.4	2 909.5	130 469.8
CARNDUFF MIDALE	22.4	13.2	18.4	19.7	29.0	29.6	30.2	29.8	26.2	29.6	32.5	25.7	306.3	35 401.1
CEYLON BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	278.8
CHAPLEAU LAKE RED RIVER	5.8	4.6	5.8	5.4	5.8	5.6	5.8	3.0	5.6	5.2	5.6	5.8	64.0	219.3
CLARILAW E FROB-ALIDA	73.8	59.0	68.4	67.6	57.2	52.9	53.3	53.4	50.3	47.3	52.9	43.1	679.2	16 455.3
CLARILAW FROBISHER-ALIDA	0.2	0.3	0.0	0.0	0.3	0.2	1.2	1.2	1.5	1.0	0.7	1.0	7.6	27 442.0
CLARILAW WEST FROB-ALIDA	0.4	0.8	0.6	0.6	0.9	0.8	0.0	0.0	0.0	0.0	0.0	0.0	4.1	3 835.7
CORNING WEST TILSTON	3.0	2.8	3.7	2.7	2.5	3.2	3.0	3.2	2.9	2.8	2.6	3.1	35.5	230.1
COYOTE LAKE TILSTON	8.0	12.1	12.5	11.8	10.9	12.4	11.5	12.5	12.4	13.5	12.3	12.6	142.5	4 921.1
CREELMAN ALIDA	6.5	3.9	4.1	5.9	6.2	5.8	5.7	6.1	6.7	2.2	0.0	4.3	57.4	1 530.0
CRYSTAL H SOURIS VALLEY	47.3	46.8	46.4	36.9	42.5	32.5	38.4	44.4	32.4	24.4	22.8	27.7	442.5	4 805.8
DALESBORO FROB-ALIDA	1.0	0.6	0.4	0.4	0.4	0.4	0.2	0.0	0.0	0.0	0.0	0.0	3.4	2 839.6
DALESBORO N FROB-ALIDA	1.8	1.8	2.0	1.7	1.7	1.8	1.9	1.9	1.4	1.0	0.9	1.0	18.9	1 040.9
EDENVALE N TILSTON	4.9	2.5	2.7	7.6	2.0	1.3	2.1	1.7	1.4	2.6	3.5	2.7	35.0	852.2
EDENVALE TILSTON	1 038.3	975.3	939.4	868.1	888.2	767.7	825.2	1 052.9	682.2	830.6	812.5	1 118.8	10 799.2	123 246.5
ELCOTT EAST MIDALE	12.3	15.5	19.6	19.0	18.9	17.6	18.2	22.5	22.0	24.4	24.6	31.2	245.8	12 456.1
ELMORE FROBISHER	15.6	14.6	16.6	13.2	15.3	9.5	12.4	7.5	25.3	16.2	18.1	33.3	197.6	5 352.4
ELMORE MIDALE	4.6	7.5	8.4	3.6	8.0	8.4	11.0	3.4	9.1	8.5	7.7	8.4	88.6	7 259.3
ELSWICK E MIDALE	99.5	108.4	199.1	175.4	200.7	164.8	186.8	179.3	133.8	179.1	174.8	146.2	1 947.9	6 183.3
ELSWICK S MIDALE	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.0	0.0	0.0	0.0	0.0	2.7	123.4
ELSWICK SOUTH FROBISHER	0.5	0.5	0.6	0.6	0.5	0.6	0.5	0.2	0.3	0.0	0.0	0.0	4.3	335.3
FERTILE TILSTON	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.8	0.2	0.0	0.0	0.0	5.9	5.9
FERTILE TILSTON-SOURIS	616.6	592.8	701.2	549.5	644.0	651.6	752.6	761.0	714.0	652.6	564.5	582.8	7 783.2	27 888.5

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
FLAT LAKE RATCLIFFE	0.6	0.6	0.4	0.4	0.5	0.5	0.4	0.4	0.6	0.6	0.4	0.5	5.9	547.3
FLORENCE FROBISHER	37.3	34.2	41.5	51.3	48.3	54.9	62.0	60.9	54.2	45.2	48.2	44.0	582.0	30 456.4
FLORENCE SOUTH FROBISHER	61.7	50.8	56.0	66.7	56.5	51.3	42.8	71.0	66.5	73.7	79.0	73.5	749.5	7 317.2
FLORENCE SOUTH MIDALE	111.5	75.6	85.3	103.4	79.0	86.3	71.6	78.0	77.9	74.7	82.0	78.8	1 004.1	5 891.6
FREDA LAKE RATCLIFFE	6.0	8.7	7.3	13.9	8.4	4.7	9.2	7.2	11.0	6.5	11.1	1.8	95.8	1 623.4
FREESTONE FROB-ALIDA	26.1	16.5	17.0	10.1	5.6	9.4	11.2	14.6	13.6	14.9	22.3	22.0	183.3	5 578.2
FROUDE RED RIVER	24.0	23.1	26.6	25.6	23.7	12.1	13.2	14.4	14.0	19.5	17.3	23.2	236.7	15 515.7
FROUDE SOUTH FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3	3.3	3.3
FRYS EAST TILSTON-SOURIS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 492.3
FRYS TILSTON-SOURIS	106.3	91.8	103.5	97.1	108.7	115.3	110.5	102.8	103.1	80.2	97.5	78.8	1 195.6	18 725.5
GAINS N FROB-ALIDA	2.4	12.5	9.5	20.0	29.4	18.8	23.5	11.5	4.4	22.6	11.1	3.3	169.0	40 678.4
GAINSBOROUGH FROB-ALIDA	169.2	146.3	128.8	131.4	132.7	114.0	134.3	135.4	114.4	122.4	137.4	140.1	1 606.4	48 560.3
GLEN EWEN FROBISHER	343.9	282.7	300.0	297.6	299.8	282.4	305.8	301.7	312.5	263.5	341.7	347.6	3 679.2	130 343.6
GLEN EWEN MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 038.6
GLEN EWEN NORTH FROBISHER	261.9	237.2	240.7	231.0	234.2	236.8	258.1	236.2	210.2	192.3	188.2	186.9	2 713.7	61 282.9
GRIFFIN FROBISHER	6.6	5.4	20.5	9.3	11.4	5.5	6.1	35.8	5.1	4.2	7.2	5.7	122.8	1 177.5
GRIFFIN NORTH FROBISHER	0.0	0.5	0.0	0.0	0.0	0.0	0.0	1.1	2.0	3.0	2.5	3.2	12.3	25.9
HANDSWORTH ALIDA	13.3	14.1	14.6	14.6	14.8	14.8	0.0	14.5	10.1	9.7	10.9	9.0	140.4	6 166.4
HARDY SOUTH RED RIVER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 709.5
HARTAVEN FROBISHER-ALIDA	10.5	13.2	16.8	13.9	18.4	15.2	16.8	16.7	15.7	16.1	15.6	17.0	185.9	4 202.9
HARTAVEN RED RIVER	6.3	6.2	6.4	6.2	5.5	4.0	4.8	4.8	4.8	4.8	3.7	6.5	64.0	4 440.2
HARTAVEN WINNIPEG SAND	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 658.3
HASTINGS EAST FROBISHER	128.3	112.5	160.3	136.8	138.1	144.3	133.2	486.3	239.6	233.7	178.2	291.9	2 383.2	119 644.5
HASTINGS FROBISHER	2 058.5	1 761.8	1 784.5	2 085.7	1 941.4	2 250.4	2 296.0	2 836.2	2 448.8	2 252.5	2 202.2	2 012.7	25 930.7	491 789.5
HASTINGS NORTH FROBISHER	11.9	16.9	28.7	37.7	27.7	17.0	12.9	11.6	7.5	9.5	9.1	7.3	197.8	1 465.5
HASTINGS WEST FROBISHER	148.0	136.5	140.6	130.4	128.0	168.9	152.1	114.1	122.3	125.0	178.1	286.7	1 830.7	34 640.7

MONTHLY NATURAL GAS PRODUCTION
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Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
HAZELWOOD CT TILSTON	27.5	23.8	23.1	22.2	19.2	22.8	22.7	24.5	25.9	27.2	23.7	22.6	285.2	9 818.9
HAZELWOOD SOUTH TILSTON	48.1	36.2	34.5	33.3	28.7	32.4	29.8	32.3	34.2	34.7	31.3	29.0	404.5	5 615.8
HAZELWOOD TILSTON	41.3	49.9	50.7	47.5	44.8	49.3	49.8	58.0	58.3	59.0	49.2	47.7	605.5	21 811.3
HAZELWOOD WEST TILSTON	0.6	0.5	0.6	0.6	0.5	0.3	0.6	0.6	0.7	0.6	0.5	0.5	6.6	119.0
HEWARD FROBISHER-ALIDA	2.1	2.8	1.3	0.4	0.6	0.6	0.7	0.7	0.8	1.8	3.5	3.7	19.0	1 522.0
HITCHCOCK WINNIPEGOSIS	2.8	2.6	3.3	3.8	3.4	2.7	77.8	67.2	61.4	67.4	55.7	4.3	352.4	13 149.6
HOFFER RATCLIFFE BEDS	3.3	2.1	5.6	10.9	3.1	1.2	1.3	1.9	2.2	9.6	26.3	15.5	83.0	10 465.3
HUME FROBISHER	0.8	0.8	1.1	1.1	0.9	1.9	2.2	1.7	1.7	1.6	1.5	1.4	16.7	1 138.5
HUME MIDALE	5.2	4.0	5.5	5.1	4.5	4.7	4.8	4.1	3.7	3.4	3.6	2.6	51.2	6 240.9
HUMMINGBIRD S BAKKEN	2.0	1.9	2.1	2.1	1.9	2.7	1.8	1.9	2.0	2.0	2.0	1.9	24.3	1 406.1
HUMMINGBIRD S RATCLIFFE	8.1	7.6	7.0	6.9	7.0	9.2	6.2	6.1	5.8	6.2	6.3	6.7	83.1	4 170.9
HUNTOON FROBISHER	5.5	6.8	4.0	3.4	7.4	4.7	4.5	2.6	4.2	4.8	4.9	4.9	57.7	578.0
HUNTOON N FROBISHER	1.9	3.7	5.4	4.5	4.0	4.5	3.5	4.3	4.3	4.4	3.9	4.4	48.8	1 152.9
INGOLDSBY EAST ALIDA	18.5	18.6	16.3	20.2	18.7	20.1	19.8	20.0	13.3	16.6	14.3	13.7	210.1	7 010.4
INGOLDSBY FROB-ALIDA	152.3	147.6	152.5	135.0	141.6	151.9	139.3	139.4	154.9	144.0	149.9	144.6	1 753.0	77 419.1
INGOLDSBY N ALIDA	1.3	1.2	1.2	0.9	0.3	0.7	0.2	0.3	1.1	1.4	1.3	0.7	10.6	399.6
INGOLDSBY W FROB-ALIDA	1.9	3.3	3.6	3.2	1.8	1.4	3.5	1.7	4.0	0.0	8.1	7.6	40.1	102.7
INNES FROBISHER	90.3	88.1	95.0	134.1	150.9	145.6	153.0	144.9	138.3	162.9	134.8	140.5	1 578.4	19 229.5
KENNEDY SOURIS VALLEY	2.0	1.8	1.8	2.1	1.5	1.7	1.9	2.0	2.2	2.5	2.1	2.2	23.8	384.6
KISBEY BIRDBEAR	26.5	23.3	26.4	21.6	25.1	25.8	19.3	18.5	27.5	22.1	24.9	25.0	286.0	41 612.5
KISBEY FROB-ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16 181.5
KISBEY S FROB-ALIDA	8.7	9.0	9.8	8.7	12.1	15.7	12.0	7.6	8.6	9.9	9.4	8.1	119.6	6 378.6
LIGHTNING SOUTH TILSTON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	238.9
LIGHTNING TILSTON	21.6	24.4	20.3	15.1	16.7	27.4	30.7	30.3	35.4	32.9	56.4	48.5	359.7	7 709.0
LOST HORSE H. FROB-ALIDA	46.9	43.4	41.9	36.3	45.5	31.7	56.8	17.4	54.4	43.9	28.4	19.6	466.2	8 866.0
LOUGHEED MIDALE	79.6	78.2	80.7	82.7	58.3	79.0	89.9	87.8	92.0	115.1	101.4	110.0	1 054.7	18 137.0

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
MACOUN MIDALE	1.4	0.9	3.4	3.3	2.8	1.4	1.6	1.6	1.5	2.8	6.0	6.6	33.3	874.4
MACOUN N WINNIPEGOSIS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55 867.9
MACOUN S MIDALE	2.8	2.5	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.3	3 357.8
MACOUN WINNIPEGOSIS	12.2	11.2	12.7	4.3	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.7	102 744.1
MANOR L WATROUS-ALIDA	434.4	422.7	419.6	429.8	500.9	361.5	341.3	428.8	370.6	343.9	333.4	309.3	4 696.2	96 575.3
MANOR N LOWER WATROUS	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	743.7
MANSUR RED RIVER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8 916.8
MELROSE FROBISHER-ALIDA	8.6	7.4	11.2	11.6	10.7	8.0	14.3	15.6	10.1	9.3	7.2	0.3	114.3	2 424.3
MIDALE CENTRAL FROBISHER	89.1	81.9	89.9	125.2	145.3	141.8	146.8	109.6	115.0	108.0	99.3	88.6	1 340.5	9 618.3
MIDALE CENTRAL MIDALE	13.6	81.6	164.6	161.0	178.4	158.3	186.5	143.7	83.8	137.7	115.9	99.6	1 524.7	3 249.1
MIDALE RED RIVER	5.7	3.5	2.9	2.7	3.7	3.6	3.1	2.0	1.7	1.9	1.5	1.6	33.9	4 024.2
MIDALE SOUTH RED RIVER	2.1	1.7	1.8	1.5	2.1	1.9	1.8	1.3	1.0	0.9	0.8	0.9	17.8	13 572.3
MIDALE WEST RED RIVER	8.4	8.0	3.3	3.2	5.0	4.8	4.4	3.9	6.2	5.5	3.9	4.7	61.3	27 892.9
MINARD SOUTH FROBISHER	3.7	4.2	4.9	3.5	7.7	0.0	8.2	3.5	5.9	6.2	5.7	5.8	59.3	1 421.3
MINTON RED RIVER	3.4	2.9	3.4	3.4	4.0	5.5	0.0	4.8	5.3	4.0	5.7	7.1	49.5	5 168.1
MINTON WINNIPEGOSIS	3.5	2.5	2.4	4.9	5.1	2.8	0.0	5.6	6.4	3.1	4.5	4.5	45.3	2 428.6
MOOSE MOUNTAIN TILSTON	58.2	46.8	59.4	65.3	64.8	41.3	68.2	74.4	72.5	59.4	60.0	59.3	729.6	43 877.1
MOOSE VALLEY S TILSTON	0.2	0.2	0.1	0.0	0.0	0.1	0.2	0.1	0.2	0.1	0.1	0.1	1.4	30.9
MOOSE VALLEY TILSTON	0.0	0.1	0.1	0.0	0.0	0.1	0.1	0.1	0.0	0.1	0.1	0.0	0.7	7.3
MORRISVIEW FROB-ALIDA	16.7	7.4	0.0	11.2	7.9	8.6	8.0	8.0	7.9	7.9	8.3	7.9	99.8	21 633.0
MORRISVIEW S FROB-ALIDA	6.9	2.8	10.4	5.3	2.1	6.3	7.7	4.8	4.6	4.0	3.8	3.2	61.9	5 141.3
MORRISVIEW W FROB-ALIDA	6.5	0.6	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	7.9	2 211.0
NORTH ANTLER MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18 551.6
NORTH PORTAL MIDALE	24.0	25.7	25.3	19.0	28.5	29.6	24.8	24.9	25.6	25.8	23.3	23.7	300.2	16 217.2
NORTHGATE E FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.4
NORTHGATE FROBISER	38.1	38.2	39.7	41.7	50.1	47.6	46.4	47.4	36.0	46.7	37.0	36.6	505.5	35 267.3

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
NORTHGATE MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6 717.5
NOTTINGHAM ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.8	24.9	16.1	40.3	101.1	101.5
NOTTINGHAM E TILSTON	115.8	169.2	241.6	178.6	227.0	203.1	185.0	227.4	220.4	219.4	233.1	202.8	2 423.4	16 007.5
NOTTINGHAM N TILSTON	56.4	91.2	92.3	75.6	77.0	106.3	95.5	66.9	112.7	95.7	103.9	78.3	1 051.8	25 431.9
NOTTINGHAM S FROB-ALIDA	319.9	274.0	292.6	279.1	272.6	310.0	299.7	318.7	304.6	320.6	330.6	335.8	3 658.2	230 494.8
OAKLEY FROBISHER	44.9	38.0	42.1	30.2	35.8	58.6	27.0	22.3	25.7	31.5	25.7	23.3	405.1	75 548.0
OPENSHAW FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	626.9
OUNGRE RATCLIFFE	86.1	64.5	66.1	49.9	53.3	56.1	85.2	60.3	52.4	57.3	59.8	59.6	750.6	23 045.8
OXBOW FROBISHER	17.7	16.8	18.6	18.0	18.6	18.0	17.2	17.2	16.6	0.0	0.0	18.7	177.4	2 317.1
PARKMAN SOURIS VALLEY	11.3	8.5	7.8	8.6	7.2	8.6	8.6	8.5	9.2	6.7	10.3	4.5	99.8	341.8
PARKMAN SOUTH TIL-SOURIS	39.6	59.9	51.8	31.9	39.4	44.4	70.2	59.1	37.8	43.1	42.5	57.2	576.9	11 801.7
PARKMAN TILSTN-SOURIS VY	205.6	174.5	186.7	170.1	164.3	165.9	176.6	175.0	164.5	169.5	170.8	171.4	2 094.9	221 164.1
PARKMAN TILSTON	63.6	60.6	72.6	68.0	72.4	82.7	114.2	101.9	82.8	55.6	63.8	62.6	900.8	31 538.2
PHEASANT RUMP ALIDA	7.7	8.9	9.5	9.6	12.7	5.2	0.0	1.4	4.2	4.4	3.8	2.5	69.9	1 764.3
PINTO FROBISHER	3.6	6.6	4.7	14.0	14.1	12.5	15.3	17.5	9.7	13.9	19.0	18.3	149.2	96 848.8
PINTO MIDALE	159.1	213.6	239.0	182.2	296.6	285.6	320.6	301.0	236.0	208.0	216.4	246.1	2 904.2	302 197.3
QUEENSDALE E FROB-ALIDA	767.7	779.7	821.9	792.4	877.1	804.3	798.2	859.7	855.8	890.1	898.2	931.2	10 076.3	615 874.5
QUEENSDALE NORTH ALIDA	605.9	743.4	631.2	481.0	410.4	402.2	402.5	406.1	396.5	418.5	492.3	471.3	5 861.3	108 061.8
QUEENSDALE WEST ALIDA	165.5	138.8	166.0	174.8	176.5	158.5	163.6	146.7	136.0	166.5	149.9	146.7	1 889.5	115 698.7
RALPH MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.7	60.1	71.8	133.5
RALPH WEST MIDALE	4.2	3.4	0.0	0.2	0.0	0.2	0.6	0.6	0.6	0.6	0.6	0.5	11.5	3 641.1
REDVERS TILSTON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.4
ROCANVILLE BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92.3
RONCOTT BAKKEN	0.0	0.0	0.0	0.0	0.0	0.8	2.0	1.0	1.0	0.0	1.2	1.3	7.3	953.0
ROSEBANK ALIDA	334.0	327.2	359.2	343.7	370.7	336.4	334.2	333.4	302.1	290.7	304.6	320.1	3 956.3	325 075.9
ROSEBANK SOUTH ALIDA	12.0	10.3	12.4	15.1	20.0	14.8	12.5	14.2	12.4	8.4	12.4	8.0	152.5	17 875.0

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Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
SERVICE TILSTON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	157.6
SHERWOOD FROBISHER	32.6	47.4	32.2	32.5	33.1	33.2	96.1	27.8	38.4	49.8	40.8	37.7	501.6	105 349.1
SILVERTON EAST FROBISHER	0.0	0.0	0.0	0.0	0.0	0.1	0.6	0.7	0.6	0.0	0.2	0.5	2.7	193.4
SILVERTON FROBISHER	42.6	38.4	43.7	43.7	46.3	44.9	38.6	43.9	39.1	41.9	42.7	35.7	501.5	19 089.7
SILVERTON N FROBISHER	11.0	11.0	9.1	7.3	6.7	8.7	7.3	8.0	7.5	10.4	8.8	9.8	105.6	9 954.9
SILVERTON WEST FROB-ALIDA	22.4	18.3	19.9	22.9	30.0	40.7	30.6	27.6	23.8	19.9	21.9	35.0	313.0	7 223.9
SKINNER LAKE RATCLIFFE	25.9	27.7	27.5	35.7	33.2	17.7	28.9	10.2	27.5	23.3	25.0	18.0	300.6	22 137.1
SOURIS FLAT FROBISHER	97.9	91.6	109.4	112.4	79.0	103.8	109.4	100.8	120.5	101.0	103.6	106.5	1 235.9	82 182.2
SOURIS FLAT S FROB	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9 190.2
SOUTH FLETWODE TILSTON	4.0	5.9	7.5	5.9	7.3	7.5	7.5	13.1	8.6	7.5	6.8	7.4	89.0	14 807.8
STAR VALLEY FROB-ALIDA	1 456.9	1 366.4	1 474.6	1 501.5	1 540.5	1 539.9	1 323.0	1 228.3	1 118.1	1 257.3	1 189.3	1 112.0	16 107.8	322 654.5
STAR VALLEY S FROB-ALIDA	31.1	33.8	30.9	25.2	34.3	31.1	32.9	36.5	31.8	28.1	45.4	40.7	401.8	7 680.1
STEELMAN FROBISHER	1 352.5	1 315.7	1 388.5	1 276.1	1 434.9	1 438.7	1 426.2	1 710.0	1 459.7	1 649.2	1 628.3	1 616.2	17 696.0	375 880.6
STEELMAN MIDALE	243.1	200.8	233.7	191.1	208.6	206.5	223.9	242.4	151.8	212.5	184.6	351.7	2 650.7	279 320.9
STEELMAN S WINNIPEGOSIS	9.4	8.9	5.8	4.2	4.2	4.0	2.7	7.8	7.3	8.4	9.0	5.5	77.2	2 224.0
STEELMAN WINNIPEGOSIS	27.9	30.2	28.7	29.4	24.0	21.5	22.2	21.5	19.4	18.8	20.9	21.7	286.2	12 006.6
STORTHOAKS ALIDA	1.2	2.5	3.2	5.3	7.5	5.0	3.8	4.6	5.4	6.1	6.3	6.0	56.9	20 604.6
STORTHOAKS N TILSTON	2.1	1.7	1.4	1.6	1.3	1.2	1.9	1.9	1.8	1.8	2.2	1.5	20.4	1 780.2
STORTHOAKS TILSTON	33.2	30.4	34.7	33.4	34.6	37.1	41.5	36.2	16.0	36.8	33.3	31.4	398.6	29 942.6
STOUGHTON N FROBISHER	0.0	1.1	1.9	1.6	1.4	1.2	0.7	1.4	1.7	0.8	0.6	0.6	13.0	13.0
TABLELAND WINNIPEGOSIS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9 720.7
TATAGWA MIDALE	4.6	7.7	7.9	6.9	7.0	5.5	7.5	7.5	5.6	9.0	8.1	6.9	84.2	1 495.2
TATAGWA WEST MIDALE	8.3	9.6	7.8	10.6	13.9	12.1	11.1	11.8	9.8	9.9	9.5	6.8	121.2	817.9
TAYLORTON MIDALE	242.5	190.0	242.8	157.0	255.8	193.3	220.5	210.0	197.4	226.5	209.4	202.4	2 547.6	24 156.5
THIRTY LAKE ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	15.2	14.6	31.4	7 561.4
TYVAN RED RIVER	0.0	1.0	0.3	0.2	0.6	7.5	0.1	7.0	0.1	19.7	27.0	3.2	66.7	2 278.9

MONTHLY NATURAL GAS PRODUCTION
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Thousand Cubic Metres at 101.325 kPa and 15° C

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
UNION JACK MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	141.5
VIEWFIELD BAKKEN	27 439.0	26 153.4	30 328.7	28 638.5	30 694.6	30 125.8	33 204.2	34 265.1	33 894.6	34 800.4	36 053.1	34 725.8	380 323.2	652 063.6
VIEWFIELD E FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 919.6
VIEWFIELD FROBISHER	142.6	120.1	110.9	120.6	122.0	106.8	116.3	104.3	97.5	96.6	93.0	79.1	1 309.8	66 779.8
VIEWFIELD RIM	48.1	26.2	43.5	45.9	44.0	41.7	45.8	45.9	40.8	35.3	40.6	37.1	494.9	58 933.5
WARMLEY ALIDA	0.3	0.4	0.6	0.4	0.5	12.1	8.0	7.4	4.9	0.6	4.5	6.0	45.7	123.6
WAUCHOPE ALIDA-TILSTON	205.2	196.9	206.7	200.7	194.7	182.5	178.9	181.7	175.7	180.2	159.9	0.0	2 063.1	70 283.2
WAUCHOPE N TILSTON	7.9	7.2	9.2	8.4	11.6	10.5	12.4	9.5	6.9	8.5	5.8	6.9	104.8	6 639.6
WAUCHOPE S ALIDA	9.8	6.3	3.8	8.8	15.6	14.8	24.8	24.8	40.0	56.4	47.2	35.7	288.0	4 457.9
WAUCHOPE W ALIDA	6.4	4.9	4.6	2.7	3.1	3.8	3.7	7.8	10.9	26.3	16.9	86.7	177.8	8 660.3
WEIR HILL FROBISHER	498.8	446.1	457.7	469.1	404.7	398.6	355.4	372.4	368.4	396.6	459.8	428.9	5 056.5	70 853.5
WELWYN BAKKEN	16.7	13.8	15.1	9.5	15.2	14.6	14.2	13.1	11.9	11.7	11.2	11.1	158.1	158.1
WELWYN SOUTH BAKKEN	9.0	4.6	7.9	5.5	6.3	6.3	6.3	5.7	5.4	5.1	4.3	3.0	69.4	69.4
WEST INNES FROBISHER	0.0	0.0	0.2	0.1	0.0	0.0	0.0	0.0	1.0	1.6	3.0	2.8	8.7	65.5
WEST KINGSFORD MIDALE	89.9	99.8	76.8	121.3	146.2	146.3	137.0	139.0	108.1	33.6	102.6	114.6	1 315.2	13 042.0
WEYBURN FROBISHER	67.5	64.5	75.0	71.5	69.6	77.3	85.8	88.4	86.4	85.6	87.7	98.0	957.3	8 458.8
WEYBURN MIDALE	149.3	136.1	147.7	140.7	140.2	114.3	124.2	138.5	141.6	137.7	124.2	271.2	1 765.7	36 749.0
WHITE BEAR TILSTN-SOURIS	10.8	10.0	10.7	8.9	11.3	12.1	10.4	9.1	10.5	11.0	9.5	8.7	123.0	5 876.6
WHITE BEAR TILSTON	47.7	40.7	48.9	34.6	43.2	64.1	74.3	71.6	92.0	97.1	77.5	62.1	753.8	70 170.2
WILDWOOD ALIDA	53.5	41.1	53.3	41.8	37.4	22.4	23.3	23.2	22.4	51.5	59.0	44.3	473.2	32 286.3
WILLMAR FROBISHER-ALIDA	1 364.5	1 290.6	1 328.8	1 141.1	1 158.2	1 200.1	1 275.0	1 311.1	1 211.0	1 179.6	1 220.7	1 119.5	14 800.2	582 367.6
WILLMAR N FROB-ALIDA	16.0	15.2	0.1	26.3	38.3	30.9	31.7	29.8	16.8	22.8	29.3	11.2	268.4	1 496.6
WILLMAR WEST FROBISHER	9.8	7.6	8.5	10.2	10.7	10.0	12.3	9.2	11.0	4.4	3.2	2.1	99.0	11 279.3
WINMORE FROBISHER	1.9	1.7	1.7	0.0	0.0	0.0	0.0	1.8	1.8	1.2	1.8	1.9	13.8	962.1
WORDSWORTH EAST FROBISHER	5.1	1.2	0.0	7.9	7.9	4.4	7.9	3.4	5.6	7.9	7.9	7.9	67.1	3 364.6
WORDSWORTH FROB-ALIDA	257.5	238.4	209.4	221.0	276.7	248.5	265.9	349.7	265.0	241.9	253.7	277.8	3 105.5	86 106.5

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
WORDSWORTH N FROB-ALIDA	1.9	5.2	6.3	7.7	8.1	7.5	7.7	6.8	6.2	0.4	3.9	5.6	67.3	1 273.4
WORKMAN FROBISHER	85.7	84.4	89.6	84.9	93.2	88.4	87.5	92.2	86.7	95.1	89.3	85.0	1 062.0	55 483.9
WORKMAN MIDALE	3.4	6.5	6.6	6.4	6.7	6.3	6.8	7.0	4.7	4.7	5.3	4.5	68.9	29 521.7
WORKMAN S FROBISHER	7.0	6.4	6.0	6.3	6.6	5.4	9.3	9.4	9.5	8.7	9.0	7.1	90.7	11 466.2
MISCELLANEOUS POOLS														
ALIDA	438.2	420.2	478.2	426.8	495.2	473.1	445.2	478.7	498.9	702.8	557.8	531.0	5 946.1	47 518.2
ALIDA-TILSTON	5.0	1.4	2.6	7.7	2.0	0.6	1.9	1.6	1.3	2.6	3.5	3.0	33.2	54.4
BAKKEN	493.0	717.7	1 074.4	797.6	1 082.6	951.2	833.3	931.8	1 012.3	1 168.3	1 331.9	1 577.8	11 971.9	17 932.5
BAKKEN-TORQUAY	0.0	0.0	0.2	0.5	2.4	2.5	0.0	2.5	5.6	4.6	2.2	4.0	24.5	30.1
BIRDBEAR	21.5	20.4	19.7	16.2	17.0	17.2	14.6	14.8	13.7	22.8	28.5	23.6	230.0	3 349.8
DUPEROW	147.6	134.2	157.6	150.3	138.0	130.8	107.4	96.0	133.3	7.9	117.4	112.7	1 433.2	49 450.3
FROBISHER	2 900.8	2 601.7	2 861.5	2 841.9	2 777.9	2 863.0	2 590.5	2 850.4	3 123.7	2 903.1	3 088.8	3 560.6	34 963.9	172 469.5
FROBISHER ALIDA	329.1	234.7	232.4	192.4	226.7	214.5	172.2	170.0	141.2	205.3	189.5	159.0	2 467.0	22 243.5
INTERLAKE	6.6	7.4	11.3	10.8	9.9	10.7	10.6	12.5	9.0	9.3	14.3	10.6	123.0	1 073.6
KISBEY	6.0	4.3	4.2	3.3	1.9	3.8	4.0	4.3	4.3	3.8	3.4	3.6	46.9	342.6
LOWER WATROUS	53.2	36.9	53.0	41.9	44.7	42.4	41.3	37.0	33.2	39.5	36.5	34.1	493.7	3 175.5
LOWER WATROUS-ALIDA	39.9	40.1	46.5	39.1	43.5	32.1	36.0	40.7	37.2	48.3	47.4	39.1	489.9	3 008.8
MIDALE	1 327.9	1 156.9	1 290.9	1 132.1	1 221.0	1 160.9	1 270.8	1 260.7	1 173.9	1 171.0	1 197.7	1 288.6	14 652.4	123 516.5
RATCLIFFE	3.1	2.8	3.1	0.0	3.1	3.0	3.1	3.1	3.0	3.1	3.0	3.1	33.5	42.7
RED RIVER	140.0	133.8	129.7	98.0	132.3	125.3	141.5	136.8	136.4	131.7	136.9	113.0	1 555.4	30 947.0
SOURIS VALLEY	97.6	114.0	116.1	108.3	102.8	107.4	104.7	110.1	103.2	113.3	106.3	83.1	1 266.9	7 239.1
TILSTON	515.0	615.6	478.1	565.1	452.5	455.1	489.8	421.9	443.0	471.2	536.6	841.1	6 285.0	25 893.0
TILSTON-SOURIS VALLEY	19.2	34.7	5.1	113.1	9.7	3.2	9.7	18.8	16.6	4.1	5.0	3.3	242.5	442.2
WATROUS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5
WINNIPEG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3 477.2

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
WINNIPEGOSIS	14.7	11.8	15.9	18.6	16.7	11.1	17.6	36.6	31.5	95.0	34.4	20.0	323.9	36 199.6
TOTAL NON-UNITS	54 321.3	51 259.7	57 543.6	54 638.1	57 838.1	56 760.2	60 118.4	62 897.6	60 401.9	61 995.5	63 574.6	63 506.6	704 855.6	9 888 564.9
AREA/CRUDE TYPE TOTAL	63 927.1	59 790.3	66 678.2	63 453.7	67 250.2	65 537.9	69 150.4	72 333.9	69 088.4	70 852.8	72 076.0	71 908.8	812 047.7	23 912 655.7
AREA 4 MEDIUM UNITS														
BENDER TILSTON														
BENDER TILSTON VOL UN 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0
BENSON MIDALE														
BENSON MIDALE V UNIT 1	30.5	26.6	28.4	27.5	25.8	15.3	13.3	12.3	10.6	8.4	7.8	7.8	214.3	13 438.9
BENSON MIDALE V UNIT 2	14.6	12.2	12.1	11.4	11.9	10.9	9.4	5.3	10.7	10.8	10.9	9.8	130.0	3 053.0
BENSON MIDALE VOL UN 3	5.3	7.9	8.3	4.5	3.5	4.6	3.9	4.1	3.2	3.7	3.2	2.6	54.8	2 544.1
BENSON MIDALE VOL UN 4	2.1	4.0	3.5	3.0	6.2	6.0	5.6	2.4	4.9	6.2	4.8	0.0	48.7	2 798.3
NW BENSON MIDALE V UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	881.9
THE BENSON UNIT	44.0	39.5	43.6	38.9	43.1	46.1	47.0	44.4	48.5	42.2	31.5	29.0	497.8	39 861.6
ELSWICK E MIDALE														
ELSWICK MIDALE V UNIT 2	119.0	130.4	90.3	131.2	121.2	112.9	129.1	149.3	141.9	115.8	106.2	111.2	1 458.5	40 184.0
ELSWICK MIDALE														
ELSWICK MIDALE V UNIT 1	0.9	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	2 451.3
HUMMINGBIRD RATCLIFFE														
HUM'BIRD RATCLIFFE V #1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4 912.1
HUNTOON MIDALE														
HUNTOON MIDALE V UNIT 1	11.6	9.6	7.7	6.4	6.7	7.3	5.2	5.0	4.3	5.3	8.4	9.1	86.6	8 882.5
HUNTOON MIDALE V UNIT 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.3
HUNTOON N FROBISHER														
HUNTOON N FROB V U 1	15.7	0.0	9.2	16.6	10.5	11.6	14.8	12.6	6.9	15.1	0.0	0.0	113.0	2 690.4
KISBEY FROB-ALIDA														

MONTHLY NATURAL GAS PRODUCTION
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Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
KISBEY FROB-ALIDA VOL. UN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	324.4
LAKE ALMA RATCLIFFE														
LK ALMA VOLUNTARY UNIT	9.0	21.0	0.0	0.0	2.2	4.5	8.5	9.8	8.7	1.4	5.3	6.7	77.1	25 661.9
LOST HORSE H. FROB-ALIDA														
LOST HORSE FR/ALIDA V 1	80.7	68.9	66.0	55.3	73.2	41.9	95.8	49.1	79.1	68.1	79.5	59.3	816.9	71 668.6
LOUGHEED MIDALE														
LOUGHEED MIDALE V UN 1	276.6	277.0	299.2	295.3	127.3	268.9	307.1	291.6	344.3	252.4	260.5	256.9	3 257.1	50 633.6
MACOUN MIDALE														
MACOUN MIDALE V UN 1	9.8	6.5	14.1	18.7	28.2	14.7	13.1	12.5	12.1	11.3	8.4	7.9	157.3	16 545.2
MIDALE CENTRAL MIDALE														
MIDALE EAST VOL. UNIT NO.	97.4	88.1	104.5	92.2	98.6	104.1	105.2	102.0	99.4	95.1	76.5	71.4	1 134.5	28 787.6
MIDALE S VOL UNIT NO 1	18.1	11.5	15.6	14.7	20.8	28.5	29.6	24.8	14.2	16.9	16.3	14.5	225.5	14 400.2
MIDALE S VOL UNIT NO 2	59.6	105.0	160.2	146.8	108.6	87.1	90.8	117.9	106.6	128.2	79.3	100.8	1 290.9	67 133.1
MIDALE SOUTH VOL. UNIT NO	65.2	239.0	273.8	289.0	330.4	318.7	311.0	283.5	244.1	404.3	316.0	356.4	3 431.4	25 496.4
THE MIDALE UNIT	8 966.5	7 199.3	7 095.0	6 079.2	5 467.2	5 061.3	7 010.1	9 674.2	10 112.3	7 328.0	5 852.7	8 537.7	88 383.5	1 130 610.4
PARKMAN SOURIS VALLEY														
PARKMAN S VALLEY V U 1	2.9	2.8	2.7	3.3	4.3	2.2	2.1	1.4	1.3	1.2	0.9	1.2	26.3	38.0
RALPH MIDALE														
RALPH MIDALE VOL UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	655.7
TATAGWA NORTH MIDALE														
TATAGWA N. VOL. UNIT NO.	16.2	15.5	18.0	16.7	15.7	18.1	21.1	17.9	19.8	22.8	21.8	20.1	223.7	2 259.9
VIEWFIELD FROBISHER														
VIEWFIELD FROB V UN 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3 450.4
WEST KINGSFORD MIDALE														
THE CULLEN UNIT	16.5	16.5	16.5	16.5	16.5	16.5	16.5	16.5	16.5	16.5	16.5	16.5	198.0	29 721.8
WEYBURN MIDALE														

MONTHLY NATURAL GAS PRODUCTION
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Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
WEYBURN MIDALE V U 10	3.9	2.9	3.1	3.0	4.0	3.4	5.0	6.5	4.4	2.2	2.6	3.0	44.0	345.3
WEYBURN MIDALE V U 8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.0
WEYBURN MIDALE V UNIT 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.3
WEYBURN MIDALE V UNIT 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0
WEYBURN MIDALE V UNIT 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.9
WEYBURN MIDALE V UNIT 5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	572.3
WEYBURN MIDALE V UNIT 6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.8
WEYBURN MIDALE V UNIT 7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	720.7
WEYBURN MIDALE V UNIT 9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	453.0
WEYBURN UNIT	2 286.9	1 722.5	1 696.6	1 683.1	1 764.9	1 400.5	1 414.5	1 647.4	1 710.0	1 778.0	1 570.5	1 671.6	20 346.5	5 000 670.3
TOTAL UNITS	12 153.0	10 007.3	9 968.4	8 953.3	8 290.8	7 585.1	9 658.7	12 490.5	13 003.8	10 333.9	8 479.6	11 293.5	122 217.9	6 592 104.2
AREA 4 MEDIUM NON-UNITS														
ALAMEDA MIDALE	13.6	12.2	11.9	10.4	28.3	7.5	7.4	24.2	9.6	10.0	8.7	8.7	152.5	1 964.1
ALIDA WEST FROB-ALIDA	44.2	40.2	37.2	36.4	45.4	41.2	44.5	45.8	38.7	34.4	41.5	44.6	494.1	3 789.0
ARCOLA FROBISHER-ALIDA	44.3	41.8	43.7	41.2	42.9	34.5	34.4	44.5	39.1	42.8	39.4	30.9	479.5	24 066.8
BENDER CT TILSTON	2.0	1.6	0.6	0.5	0.2	0.8	1.4	1.2	1.4	1.7	0.7	0.4	12.5	554.2
BENDER SOUTH TILSTON	0.2	0.3	0.0	0.0	0.0	0.1	0.2	0.2	0.1	0.2	0.1	0.1	1.5	80.6
BENDER TILSTON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.7
BENSON EAST MIDALE	2.1	1.7	1.8	1.4	2.1	1.9	1.9	2.4	2.3	1.8	1.8	1.3	22.5	867.4
BENSON FROBISHER	5.0	4.5	5.0	5.5	6.8	1.6	3.4	3.0	2.6	1.8	0.0	0.0	39.2	312.3
BENSON MIDALE	7.6	8.3	3.6	8.9	14.3	8.7	9.3	3.2	3.5	5.3	4.0	4.2	80.9	7 378.0
BIG MARSH LK TILSTON	25.1	23.1	27.5	31.6	33.5	30.6	30.6	28.6	31.7	22.8	22.1	24.6	331.8	12 572.4
BROMHEAD MIDALE	39.1	28.5	27.2	35.4	22.5	18.5	28.2	33.6	94.9	18.7	53.6	29.4	429.6	23 239.0
BROWNING FROBISHER-ALIDA	68.9	66.0	115.8	107.2	113.0	146.0	150.9	135.7	123.8	111.4	79.6	67.8	1 286.1	3 521.5
BROWNING N FROB-ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
BROWNING SOUTH FROBISHER	45.6	51.0	55.2	53.7	53.1	41.0	34.2	43.2	49.7	56.0	51.0	45.4	579.1	3 214.4
BRYANT FROBISHER	38.2	31.0	33.1	32.8	33.5	33.1	35.5	35.8	29.3	19.4	20.4	20.3	362.4	5 079.3
BRYANT MIDALE	17.9	17.7	31.1	24.6	26.5	23.0	29.0	26.2	21.7	28.5	29.4	33.6	309.2	8 559.3
BRYANT SOUTH MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	399.5
BUFFALO HD FROB-ALIDA	0.9	1.9	0.7	0.4	1.4	0.8	2.0	1.8	0.8	0.9	1.3	1.8	14.7	1 208.8
CARNDUFF FROBISHER	4.6	3.8	3.9	3.5	2.9	3.4	6.6	5.3	3.8	3.7	3.0	2.4	46.9	436.8
CARNDUFF MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.9
CHAPLEAU LAKE RED RIVER	7.5	7.8	8.1	8.4	7.5	6.6	7.6	9.7	9.3	8.2	12.1	8.8	101.6	752.5
COLGATE MIDALE	45.7	38.3	49.4	44.8	45.6	40.1	55.2	60.8	69.9	29.4	66.9	78.7	624.8	19 684.1
CORNING TILSTON	2.6	2.3	3.0	2.2	2.1	2.7	2.5	2.7	2.4	2.2	2.2	2.5	29.4	815.9
CORNING WEST TILSTON	18.6	17.0	22.5	17.3	15.7	19.3	18.1	19.3	17.6	16.8	15.4	17.4	215.0	4 762.3
COYOTE LAKE TILSTON	5.9	6.4	8.3	6.5	5.3	4.7	6.5	6.4	6.4	6.6	5.5	4.7	73.2	3 068.5
CREELMAN ALIDA	26.0	23.7	14.4	12.8	12.9	9.6	7.7	9.6	13.3	0.0	0.0	21.0	151.0	4 998.7
CRYSTAL H SOURIS VALLEY	33.8	10.9	15.4	18.3	21.0	15.3	16.3	27.4	29.1	35.0	28.2	22.9	273.6	747.2
ELCOTT EAST MIDALE	0.8	1.1	1.5	0.3	0.0	0.0	0.9	1.3	1.4	1.4	1.7	4.0	14.4	1 345.8
ELMORE FROBISHER	13.1	12.4	12.9	6.3	28.3	11.9	21.0	5.6	37.1	28.5	25.3	19.7	222.1	326.2
ELSWICK E MIDALE	171.8	186.4	189.3	177.3	159.1	148.0	153.6	154.7	169.0	241.2	181.4	133.2	2 065.0	11 093.8
ELSWICK MIDALE	419.6	378.0	385.5	367.7	415.6	378.3	415.9	399.4	408.4	410.6	392.2	395.8	4 767.0	139 036.7
ELSWICK S MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.3
FLAT LAKE RATCLIFFE	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.4	0.4	0.4	0.4	5.6	533.0
FLINTON TILSTON	23.5	12.6	16.1	12.2	11.3	14.2	13.0	14.1	12.7	11.7	10.5	12.5	164.4	2 743.7
FLORENCE FROBISHER	3.9	3.0	5.9	6.7	6.0	5.6	7.3	7.1	5.3	4.3	5.1	5.4	65.6	2 094.3
FLORENCE SOUTH FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	241.4
FREDA LAKE RATCLIFFE	3.6	2.8	4.4	5.6	4.7	3.3	4.1	4.9	4.7	6.3	7.2	6.7	58.3	2 255.9
FREESTONE FROB-ALIDA	111.4	98.7	132.0	163.9	153.6	82.6	83.1	105.0	85.4	95.4	97.7	122.0	1 330.8	58 120.8
GAINSBOROUGH FROB-ALIDA	1.7	1.2	1.6	1.7	0.3	0.7	0.9	0.9	1.3	1.2	1.3	1.4	14.2	463.3

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
GLEN EWEN FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.3
GLEN EWEN NORTH FROBISHER	14.4	12.4	19.1	19.2	9.2	16.0	14.1	13.5	14.6	10.9	20.7	20.9	185.0	1 504.1
GRIFFIN FROBISHER	12.4	10.3	15.5	8.0	9.3	8.0	9.4	41.1	1.5	6.2	7.0	19.2	147.9	2 639.2
GRIFFIN NORTH FROBISHER	4.0	1.5	3.4	2.8	4.9	4.4	6.1	4.7	3.6	4.0	3.0	3.4	45.8	698.3
HANDSWORTH ALIDA	94.9	78.9	82.7	83.7	78.0	89.3	23.5	107.7	93.4	100.8	99.3	89.5	1 021.7	55 082.0
HARTAVEN FROBISHER-ALIDA	41.0	41.2	46.8	40.3	49.8	48.5	47.7	53.2	51.0	48.3	41.0	51.4	560.2	19 488.9
HASTINGS FROBISHER	176.3	68.8	127.2	121.9	133.6	195.4	122.7	150.3	142.2	144.3	111.9	114.2	1 608.8	24 519.6
HAZELWOOD CT TILSTON	36.2	31.7	31.9	29.9	27.3	31.5	32.3	34.0	34.6	34.4	31.3	32.1	387.2	11 812.6
HAZELWOOD SOUTH TILSTON	50.7	43.4	43.6	42.8	36.2	42.3	41.4	43.5	45.9	49.8	43.8	40.0	523.4	24 955.5
HAZELWOOD TILSTON	7.6	7.4	7.1	6.8	6.1	7.0	7.5	8.2	8.7	7.5	6.7	6.9	87.5	2 367.0
HAZELWOOD WEST TILSTON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	827.1
HEWARD FROBISHER-ALIDA	38.4	35.4	41.4	40.7	41.7	38.9	33.1	44.2	43.9	37.5	41.1	43.2	479.5	8 850.5
HEWARD S FROBISHER	9.5	8.7	8.8	1.5	1.1	5.6	8.6	8.6	8.4	8.7	8.3	8.7	86.5	209.7
HOFFER RATCLIFFE BEDS	13.3	13.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.5	8.4	2.4	45.7	9 796.2
HUME FROBISHER	2.9	2.2	2.5	1.2	2.1	3.3	3.3	2.6	2.6	2.5	2.4	1.4	29.0	3 093.1
HUME MIDALE	0.2	0.2	0.2	0.2	0.2	0.4	0.0	0.0	0.0	0.0	0.0	0.0	1.4	714.9
HUNTOON FROBISHER	36.7	43.6	44.0	41.7	65.5	45.9	46.9	55.8	57.5	55.1	58.3	68.7	619.7	26 667.3
HUNTOON MIDALE	6.3	7.2	6.1	9.0	16.1	11.1	10.5	7.0	9.8	8.8	9.2	8.8	109.9	3 216.6
HUNTOON N FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	0.0	0.0	0.0	0.0	2.2	2 957.0
INGOLDSBY EAST ALIDA	1.7	1.6	0.2	0.2	0.1	0.1	0.2	0.2	0.1	1.7	1.6	1.7	9.4	492.0
INGOLDSBY FROB-ALIDA	7.0	9.7	15.2	9.0	10.4	10.9	9.1	10.9	15.9	13.3	17.1	16.0	144.5	32 123.7
INNES FROBISHER	180.3	156.5	173.7	230.0	282.4	268.8	283.0	262.9	282.1	269.5	217.0	226.8	2 833.0	142 615.3
KISBEY FROB-ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.9
LOST HORSE H. FROB-ALIDA	106.0	87.4	102.6	100.2	100.0	90.6	132.6	77.4	101.0	100.7	89.2	71.6	1 159.3	63 254.1
LOUGHEED MIDALE	80.3	80.2	82.6	79.9	56.1	93.9	106.1	102.2	106.4	117.4	104.5	114.7	1 124.3	20 264.1
MACOUN MIDALE	52.4	37.7	61.7	55.7	56.1	35.7	54.4	56.9	44.3	49.9	49.0	54.4	608.2	30 858.8

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
MACOUN S MIDALE	2.6	2.6	3.5	3.6	3.7	3.8	0.0	0.0	0.0	0.0	0.0	0.0	19.8	8 737.4
MACOUN WEST MIDALE	44.0	41.3	46.2	46.4	47.2	45.0	41.2	21.7	10.9	10.0	18.0	7.6	379.5	9 667.5
MELROSE FROBISHER-ALIDA	41.2	39.5	44.1	42.2	41.6	40.0	48.7	47.8	50.9	53.3	42.7	22.4	514.4	16 278.7
MIDALE CENTRAL FROBISHER	56.4	48.7	50.6	48.0	47.7	50.6	52.3	47.3	52.6	50.1	51.7	51.2	607.2	39 402.8
MIDALE CENTRAL MIDALE	84.9	92.5	148.6	186.0	220.0	212.7	222.5	207.2	247.0	250.8	238.1	301.3	2 411.6	42 227.1
MINARD MIDALE	1.0	0.9	1.1	0.5	1.3	1.1	1.1	1.0	0.9	1.0	4.8	4.8	19.5	28.8
MINARD SOUTH FROBISHER	8.3	8.0	8.3	9.1	9.0	9.0	9.6	10.4	6.5	9.5	5.1	7.5	100.3	3 628.7
MONTMARTRE RED RIVER	7.0	4.2	4.5	5.1	4.3	1.9	3.0	4.7	3.3	5.0	8.2	4.9	56.1	977.7
MOOSE MOUNTAIN TILSTON	7.5	3.3	5.2	5.2	5.0	7.6	7.6	6.4	4.1	5.2	3.9	6.2	67.2	7 418.3
MOOSE VALLEY S TILSTON	0.8	0.7	0.3	0.3	0.1	0.3	0.6	0.5	0.7	0.8	0.4	0.2	5.7	160.0
MOOSE VALLEY TILSTON	7.2	5.8	2.1	1.9	0.8	2.5	4.7	4.3	5.4	6.3	3.0	1.6	45.6	2 575.0
MORRISVIEW FROB-ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	400.2
MORRISVIEW S FROB-ALIDA	1.3	0.8	2.0	1.1	5.2	1.4	1.6	1.4	2.4	2.1	2.1	1.8	23.2	1 464.8
MORRISVIEW W FROB-ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136.1
NEPTUNE NORTH MIDALE	7.7	6.9	3.1	3.2	8.1	8.9	8.0	7.2	6.8	7.4	6.7	7.6	81.6	1 212.7
NEPTUNE RATCLIFFE	61.5	48.5	49.6	52.6	61.4	60.1	60.8	66.1	65.1	60.8	53.1	54.6	694.2	30 086.4
NORTH HANDSWORTH ALIDA	35.9	40.4	51.7	46.6	47.5	44.9	51.3	51.4	43.6	47.9	43.8	38.4	543.4	23 041.9
NOTTINGHAM E TILSTON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	118.1
OAKLEY FROBISHER	2.3	2.5	3.3	1.5	2.7	2.9	0.1	0.0	0.0	0.0	0.0	0.0	15.3	2 354.1
OUNGRE RATCLIFFE	11.4	17.7	18.8	14.7	17.3	16.3	22.1	15.5	14.2	12.0	10.3	11.8	182.1	1 156.8
PARKMAN SOURIS VALLEY	0.2	0.6	0.4	0.5	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.0	2.8	2.8
PARKMAN TILSTN-SOURIS VY	3.3	3.2	3.4	3.0	2.4	2.7	2.7	2.7	2.4	2.7	3.3	2.7	34.5	2 740.7
PARKMAN TILSTON	7.6	6.1	7.0	9.1	8.8	8.5	8.7	8.4	9.6	7.6	6.6	7.5	95.5	2 206.5
PHEASANT RUMP ALIDA	1.3	1.4	1.4	1.5	1.5	3.2	0.0	4.3	2.7	2.8	2.7	2.5	25.3	1 135.5
QUEENSDALE E FROB-ALIDA	17.9	23.9	23.6	21.4	23.0	26.6	26.6	24.0	23.3	21.1	18.9	22.7	273.0	6 725.0
QUEENSDALE WEST ALIDA	37.7	38.6	37.1	28.2	47.6	42.3	52.3	53.7	48.5	58.2	50.5	51.1	545.8	3 697.7

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
RALPH WEST MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	653.4
ROSEBANK SOUTH ALIDA	0.7	1.0	1.2	2.7	2.5	2.6	2.3	2.8	2.2	1.0	2.4	0.7	22.1	1 735.6
SILVERTON EAST FROBISHER	13.2	16.2	18.8	16.4	12.8	8.7	15.4	16.6	11.4	11.0	6.9	4.7	152.1	6 606.4
SILVERTON WEST FROB-ALIDA	12.2	10.5	10.9	12.5	10.3	4.6	7.2	7.0	6.5	3.0	8.2	6.6	99.5	3 976.6
SKINNER LAKE RATCLIFFE	13.2	15.2	22.5	21.1	21.7	19.1	23.8	25.0	20.6	9.2	13.5	0.0	204.9	8 178.8
SOURIS FLAT FROBISHER	1.5	1.5	1.8	1.9	1.7	1.6	1.8	2.0	1.8	1.5	1.5	1.7	20.3	285.5
STEELMAN FROBISHER	264.2	214.6	213.5	172.4	180.3	193.4	194.5	206.7	179.8	165.7	185.3	160.0	2 330.4	5 511.0
STEELMAN MIDALE	12.7	11.0	10.5	7.5	8.9	8.5	7.1	33.3	17.8	14.1	16.6	17.5	165.5	530.0
STOUGHTON FROB-ALIDA	36.1	32.9	56.1	38.3	53.8	7.1	37.8	55.3	50.4	44.4	38.6	19.9	470.7	15 478.5
STOUGHTON N FROBISHER	0.0	15.7	17.4	17.0	16.3	12.4	10.2	14.1	17.4	15.1	3.9	7.2	146.7	687.2
STOUGHTON S FROBISHER	62.3	48.1	35.6	39.7	29.7	26.2	42.9	38.7	28.6	29.9	34.4	22.3	438.4	20 021.3
TATAGWA CENTRAL MIDALE	17.0	11.5	19.0	26.1	13.9	15.4	18.8	16.2	16.2	14.7	13.1	11.6	193.5	6 721.4
TATAGWA MIDALE	28.7	35.4	41.5	38.5	32.3	39.4	40.0	39.1	36.4	24.8	38.2	39.0	433.3	12 938.4
TATAGWA NORTH MIDALE	19.8	28.9	28.8	22.7	18.6	30.2	40.7	33.0	35.2	35.7	30.8	37.1	361.5	5 295.5
TATAGWA WEST MIDALE	10.0	10.1	13.5	11.3	12.0	12.5	15.8	12.8	13.9	11.2	8.5	9.9	141.5	2 742.1
TAYLORTON MIDALE	16.6	15.8	14.4	15.8	11.0	8.4	13.1	13.8	11.2	5.4	8.6	11.7	145.8	2 523.7
THIRTY LAKE ALIDA	21.8	21.1	25.8	20.9	16.4	24.6	31.7	32.8	33.6	30.7	16.1	14.5	290.0	4 143.5
TYVAN RED RIVER	0.7	0.2	0.1	0.3	0.1	1.8	0.0	2.1	0.1	3.5	5.6	1.0	15.5	687.9
UNION JACK MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	411.0
VIEWFIELD BAKKEN	126.8	105.8	84.9	86.7	77.8	76.3	75.5	45.7	47.2	40.3	38.9	29.4	835.3	2 669.6
VIEWFIELD E FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.3
VIEWFIELD FROBISHER	19.2	18.7	18.5	20.8	30.0	30.5	31.8	31.9	25.1	25.2	21.4	19.7	292.8	14 675.3
VIEWHILL MIDALE	10.3	7.8	26.7	34.5	35.0	12.7	13.8	13.1	12.7	12.3	10.4	12.2	201.5	12 791.9
WAPELLA WAPELLA SAND	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5
WAUCHOPE S ALIDA	1.6	0.3	0.0	1.1	2.2	1.8	2.4	2.8	2.4	1.9	2.2	0.5	19.2	181.4
WEIR HILL FROBISHER	76.9	69.4	75.5	69.6	54.3	47.4	56.6	65.9	56.8	45.0	62.7	96.9	777.0	8 416.3

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
WELWYN BAKKEN	1.4	0.8	1.5	1.5	1.5	1.3	1.1	0.7	0.3	0.3	0.5	0.4	11.3	11.3
WEST INNES FROBISHER	2.8	2.5	3.1	3.0	2.6	2.2	2.1	2.1	2.1	2.1	0.0	0.0	24.6	2 169.7
WEST KINGSFORD MIDALE	52.7	48.0	47.2	54.0	57.8	65.2	78.1	69.4	70.2	69.0	85.9	90.2	787.7	32 551.1
WEYBURN FROBISHER	22.3	19.5	23.4	20.0	16.9	17.5	19.1	14.7	11.1	13.8	17.3	14.8	210.4	10 516.7
WEYBURN MIDALE	201.2	186.7	268.0	251.5	253.1	313.4	227.4	246.9	285.6	316.0	299.9	277.9	3 127.6	78 872.2
WHITE BEAR TILSTN-SOURIS	0.3	0.2	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	2.8	142.0
WILLMAR FROBISHER-ALIDA	72.4	88.6	68.3	64.2	71.2	83.1	63.5	54.4	38.3	26.7	24.8	10.4	665.9	14 115.0
WILLMAR WEST FROBISHER	4.8	1.8	3.7	3.2	3.7	3.7	4.6	3.3	3.5	1.4	1.0	1.0	35.7	473.8
WINMORE FROBISHER	2.0	1.4	1.3	0.0	0.0	0.0	0.0	1.2	1.2	1.3	1.2	2.5	12.1	12.1
WORDSWORTH FROB-ALIDA	3.0	28.6	35.4	46.4	56.8	59.3	73.8	80.7	71.6	76.6	55.8	44.1	632.1	635.1
WORDSWORTH N FROB-ALIDA	8.1	21.8	26.6	27.9	30.0	31.2	35.4	34.3	29.7	7.8	21.0	31.1	304.9	10 170.4
MISCELLANEOUS POOLS														
ALIDA	36.7	33.9	33.7	32.0	39.3	17.6	25.5	28.0	24.5	21.3	22.1	21.8	336.4	1 873.0
ALIDA-TILSTON	0.6	0.6	0.7	0.6	0.6	0.6	0.5	0.6	0.6	0.7	0.7	0.7	7.5	26.6
BAKKEN	9.8	10.1	14.2	16.7	7.8	3.8	11.7	11.7	14.1	13.5	9.7	16.7	139.8	541.0
BIRDBEAR	38.2	29.2	24.8	27.1	26.1	22.6	6.4	18.0	17.2	20.7	19.8	32.8	282.9	1 335.3
FROBISHER	387.7	298.8	355.6	385.8	372.2	367.5	415.3	390.0	346.3	317.4	274.6	365.5	4 276.7	26 981.9
FROBISHER ALIDA	25.8	25.4	24.5	20.9	17.8	27.8	15.4	18.0	33.7	38.6	43.1	36.7	327.7	4 024.7
MIDALE	169.0	166.8	185.6	143.8	164.2	187.6	206.1	207.4	165.7	143.9	171.4	177.7	2 089.2	21 209.8
RATCLIFFE	11.4	15.2	15.8	11.8	15.9	17.2	15.8	15.8	18.7	18.7	20.7	21.0	198.0	4 623.7
RED RIVER	10.6	9.4	10.4	4.8	8.3	8.8	9.8	18.7	18.5	10.0	11.2	9.0	129.5	3 946.4
SOURIS VALLEY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
TILSTON	20.1	21.0	24.9	24.1	23.9	22.2	21.5	27.5	25.1	25.2	22.1	23.0	280.6	2 728.3
TILSTON-SOURIS VALLEY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.4
TORQUAY	14.4	0.0	12.5	8.8	14.0	10.0	13.5	3.6	14.2	12.2	1.5	0.0	104.7	282.3

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
WINNIPEGOSIS	2.0	1.3	0.5	8.9	8.5	8.2	7.0	2.1	4.3	3.7	2.2	3.1	51.8	504.1
TOTAL NON-UNITS	4 533.6	4 057.2	4 620.3	4 537.5	4 742.6	4 632.4	4 788.9	4 897.4	4 819.2	4 639.8	4 429.0	4 481.7	55 179.6	1 402 783.1
AREA/CRUDE TYPE TOTAL	16 686.6	14 064.5	14 588.7	13 490.8	13 033.4	12 217.5	14 447.6	17 387.9	17 823.0	14 973.7	12 908.6	15 775.2	177 397.5	7 994 887.3
AREA 4 TOTAL	80 613.7	73 854.8	81 266.9	76 944.5	80 283.6	77 755.4	83 598.0	89 721.8	86 911.4	85 826.5	84 984.6	87 684.0	989 445.2	31 907 543.0
PROVINCIAL TOTAL	187 222.5	169 579.1	187 333.2	178 735.1	185 117.3	180 279.5	189 453.5	200 274.2	192 839.4	195 060.1	192 121.9	191 961.1	2 249 976.9	62 032 583.1

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Table 2 - 2 - 3

Thousand Cubic Metres at 101.325 kPa and 15° C

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
AREA 1 UNITS														
BEACON HILL MANNVILLE														
BEACON H MANN V UNIT	3 907.5	3 501.9	3 816.8	3 611.7	3 578.8	3 520.9	3 646.0	3 600.5	3 454.9	3 517.3	3 376.3	3 241.8	42 774.4	3 419 092.7
LASHBURN WASECA														
LASHBURN WAS V GAS UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 754.3
TANGLEFLAGS MCLAREN GAS														
TANGLEFLAGS VOL UNIT 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87 609.6
TOTAL UNITS	3 907.5	3 501.9	3 816.8	3 611.7	3 578.8	3 520.9	3 646.0	3 600.5	3 454.9	3 517.3	3 376.3	3 241.8	42 774.4	3 509 456.6
AREA 1 NON-UNITS														
ABERFELDY SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46 277.9
BARTHEL COLONY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16 614.1
BEACON HILL MANNVILLE	541.7	589.0	615.5	584.4	573.8	542.3	525.8	490.7	407.4	412.4	302.4	249.3	5 834.7	386 168.3
BEACON HILL S MANNVILLE	1 021.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 402.8	2 424.6	1 921 412.5
BEACON HILL W MANNVILLE	665.5	639.2	741.5	727.7	697.2	667.6	693.5	688.5	630.8	630.5	612.4	608.8	8 003.2	668 670.7
BEAR CK MANNVILLE	782.4	736.8	719.0	804.0	823.7	709.0	733.7	708.0	635.2	678.3	656.7	647.8	8 634.6	518 789.6
BRANCH LAKE COLONY	570.4	595.4	596.4	532.2	576.0	519.0	488.4	504.8	283.6	138.3	557.8	467.6	5 829.9	540 861.0
BRONSON LAKE COLONY	1 423.2	1 367.0	1 486.8	1 416.9	1 469.7	1 424.4	1 420.2	1 427.3	1 358.1	1 404.1	1 354.3	1 337.9	16 889.9	995 339.1
BRONSON LAKE SOUTH COLONY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	203 625.6
BRONSON LAKE WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25 115.7
CARRUTHERS COLONY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	156 303.8
CAVALIER SPINNEY HILL	194.9	183.5	196.7	160.4	164.1	166.2	185.0	183.7	184.2	161.8	173.5	179.0	2 133.0	120 933.8
CELTIC COLONY GAS	1 450.3	1 242.9	1 315.9	1 057.2	970.6	1 229.1	1 253.0	1 274.3	1 067.2	1 230.5	1 220.2	1 214.0	14 525.2	1 178 662.8
COLD LK COLONY	170.7	155.0	165.8	163.4	164.2	155.2	160.8	132.8	138.8	143.0	134.7	130.3	1 814.7	220 233.6
DRAKE LAKE COLONY	22.5	25.8	33.0	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	109.1	150 292.0

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Table 2 - 2 - 3

Thousand Cubic Metres at 101.325 kPa and 15° C

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
FLAT VALLEY COLONY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41 082.8
FLAT VY ST WALBURG GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10 202.8
FORT PITT COLONY	488.3	420.6	448.3	451.4	547.2	437.3	508.6	510.5	461.7	488.1	427.4	450.3	5 639.7	373 064.9
FORT PITT N COLONY	730.4	662.0	714.4	633.6	618.2	509.7	620.3	620.3	581.7	569.9	542.3	491.9	7 294.7	789 142.3
FORT PITT N WASECA	264.1	196.2	235.8	235.2	225.5	122.2	0.0	0.0	0.0	0.0	0.0	0.0	1 279.0	49 552.7
FR BUTTE COLONY	632.1	605.1	711.6	643.7	653.1	539.2	670.1	682.8	648.1	662.7	648.1	640.6	7 737.2	774 840.4
FR BUTTE ST WALBURG GAS	651.4	584.5	643.6	593.2	613.9	512.1	580.5	568.3	542.0	176.3	563.8	586.6	6 616.2	295 487.4
FR BUTTE WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	404.5	0.0	0.0	404.5	20 351.1
GOLD LK COLONY	108.0	102.3	103.3	91.0	89.2	58.8	80.7	101.2	90.2	69.3	66.4	66.8	1 027.2	169 070.4
HALLAM COLONY	65.3	78.1	67.3	64.4	82.9	73.4	67.1	63.1	55.0	56.7	53.0	52.1	778.4	32 045.8
HALLAM NORTH COLONY	0.0	0.0	0.0	0.0	15.9	24.6	29.7	27.9	25.8	26.5	23.1	26.6	200.1	76 005.1
HALLAM WASECA	91.1	85.0	81.8	69.6	64.8	59.8	52.7	56.5	49.0	45.4	40.8	43.2	739.7	91 283.3
HILLMOND COLONY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63 641.6
HILLMOND LLOYD GAS	0.0	0.0	0.0	0.0	0.0	2.2	1.5	1.1	0.0	0.0	0.0	0.0	4.8	111 332.6
HILLMOND SPARKY	104.8	173.7	177.5	161.5	172.8	221.0	194.0	0.0	0.0	0.0	3.4	145.8	1 354.5	9 402.4
LASHBURN MCLAREN GAS	423.2	388.5	421.3	390.9	411.4	418.7	418.8	433.2	414.7	416.5	406.5	407.1	4 950.8	254 823.8
LASHBURN NW COLONY GAS	704.4	747.2	778.1	784.6	782.0	725.9	781.2	719.4	598.2	630.9	824.6	887.5	8 964.0	269 968.4
LASHBURN S CT COLONY GAS	74.1	54.4	37.1	128.5	123.9	90.7	89.8	120.7	156.9	161.7	157.8	133.6	1 329.2	111 107.8
LASHBURN WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	385.8
LLOYD N COLONY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13 673.1
LLOYDMINSTER COLONY	154.9	145.9	169.0	160.2	174.3	154.4	153.8	147.0	129.2	164.3	168.7	130.7	1 852.4	266 668.6
LLOYDMINSTER SOUTH COLONY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8 503.6
LONE ROCK SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	192.7
LOON LAKE COLONY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41 758.0

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Table 2 - 2 - 3

Thousand Cubic Metres at 101.325 kPa and 15° C

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
MAIDSTONE W COLONY GAS	192.7	179.4	180.9	230.9	223.3	283.4	316.0	342.5	283.3	211.2	93.3	241.6	2 778.5	140 295.9
MAKWA MANNVILLE	128.1	110.0	123.1	118.8	123.4	118.8	117.9	117.0	127.3	123.2	119.9	118.5	1 446.0	373 321.3
MUDIE LK COLONY	1 681.0	1 510.4	1 590.1	1 621.9	1 628.4	1 686.7	1 769.1	1 735.7	1 719.0	1 734.8	1 627.1	1 645.2	19 949.4	1 072 033.9
MUDIE LK NORTH COLONY GAS	511.0	438.7	461.8	465.2	465.2	448.0	484.3	477.6	482.7	468.4	445.5	465.3	5 613.7	135 322.3
ONION LK NORTH COLONY GAS	45.6	38.4	11.9	12.7	12.2	11.4	9.1	9.8	9.1	54.0	61.4	157.8	433.4	91 807.6
ONION LK SOUTH COLONY GAS	342.8	299.3	366.3	351.3	365.8	410.0	356.8	355.0	327.6	341.2	326.1	279.3	4 121.5	276 755.9
PARADISE HILL COLONY	775.1	633.3	705.5	654.2	652.5	595.9	682.0	720.1	672.8	690.9	670.6	650.0	8 102.9	241 670.0
PARADISE HILL WASECA	117.3	114.5	165.3	133.8	127.4	143.7	129.3	140.6	129.7	141.9	154.0	117.9	1 615.4	113 006.8
PECK LAKE COLONY	4 148.1	3 945.2	4 471.1	4 292.7	4 236.7	4 117.5	4 112.9	4 260.7	4 099.3	4 194.5	3 830.7	3 757.8	49 467.2	2 230 140.8
PECK LAKE NORTH 2ND W S	482.3	456.6	480.5	462.2	482.6	461.2	454.3	466.2	385.9	408.4	531.5	437.1	5 508.8	161 646.3
PECK LAKE SOUTH 2ND W S	364.0	372.6	405.8	416.8	402.8	379.3	358.8	400.1	358.1	384.8	340.9	332.4	4 516.4	178 451.6
PIERCELAND MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 405 533.7
PIERCELAND W COLONY	133.6	117.1	111.1	113.8	107.5	62.6	54.1	55.5	49.9	51.2	31.4	27.8	915.6	170 623.5
PRIMROSE LK E MANNVILLE	1 432.9	1 239.9	1 418.6	1 449.3	1 473.6	1 401.5	1 481.6	1 611.2	1 436.9	1 441.1	1 175.8	1 377.0	16 939.4	927 353.6
PRIMROSE LK MANNVILLE	517.3	475.1	524.1	546.6	572.1	569.5	569.9	612.4	584.2	580.9	573.9	542.1	6 668.1	534 308.7
REFLEX LAKE N ST WALBURG	27.8	25.0	26.3	25.8	32.7	30.3	31.7	31.0	29.4	0.0	14.6	14.2	288.8	2 502.1
REX LLOYD	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	137 823.9
SEAGRAM LAKES VIKING	193.5	199.3	187.2	167.1	205.0	116.2	106.8	96.1	87.2	115.3	0.0	0.0	1 473.7	11 675.8
SENLAC MCLAREN	1 024.2	981.7	1 098.2	957.1	1 025.6	1 000.1	1 067.8	1 065.2	1 158.3	1 179.9	1 201.1	1 027.9	12 787.1	270 633.7
SENLAC SPARKY	121.4	111.9	123.5	122.4	119.1	114.9	129.6	118.5	107.0	98.6	91.2	91.9	1 350.0	466 417.2
SENLAC WEST COLONY	1 082.1	870.0	961.4	908.6	963.5	818.5	803.9	836.7	811.5	858.5	770.3	760.8	10 445.8	243 953.8
SILVERDALE SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12 393.3
SPINNEY HILL	208.6	178.7	122.9	119.1	111.6	93.1	86.9	79.5	77.8	78.2	82.9	44.0	1 283.3	40 620.2
SPRUCE LK MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 564.3
SPRUCE LK N COLONY	48.7	33.9	51.9	58.2	62.8	67.8	74.4	94.7	79.3	77.0	68.6	62.6	779.9	67 100.6

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Table 2 - 2 - 3

Thousand Cubic Metres at 101.325 kPa and 15° C

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
TANGLEFLAGS COLONY GAS	842.6	696.4	754.3	916.2	1 134.7	1 023.8	1 121.1	1 205.3	1 089.6	1 111.9	1 054.0	991.8	11 941.7	856 295.5
TANGLEFLAGS MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 250.7
TANGLEFLAGS MCLAREN GAS	479.5	472.6	513.8	427.7	541.1	540.2	407.2	378.0	361.4	409.5	368.2	226.5	5 125.7	599 988.7
TANGLEFLAGS S WHITE SKS	51.9	57.4	61.9	70.3	74.0	71.7	66.6	93.3	103.9	118.5	106.9	43.7	920.1	141 474.1
TANGLEFLAGS SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3 030.3
TANGLEFLAGS ST WALBURG	0.0	111.5	179.5	268.3	284.6	264.7	259.9	284.6	269.0	241.8	222.5	254.5	2 640.9	79 186.7
TANGLEFLAGS W MANNVILLE	113.2	115.2	83.1	123.0	139.8	112.2	123.3	125.6	122.7	134.0	132.3	44.7	1 369.1	54 437.8
TANGLEFLAGS WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3 849.7
TANGLEFLAGS WEST MCLAREN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37 426.1
UNITY SOUTH SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35 724.1
UNITY SOUTH UNITY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	266 976.4
UNITY SOUTH VIKING	57.6	48.1	60.4	48.5	46.2	54.2	45.7	58.7	1.2	3.5	2.5	73.4	500.0	47 908.2
UNITY VIKING SAND GAS	145.4	138.4	144.3	142.4	152.2	142.3	143.2	158.0	138.1	120.5	112.4	104.7	1 641.9	36 869.8
VIDORA BEARPAW-BELLY RIV	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	114.5
WHELAN MANNVILLE	362.5	353.3	417.5	379.4	358.4	371.5	340.8	334.1	323.6	326.0	319.3	306.8	4 193.2	321 741.5
WHELAN ST WALBURG GAS	62.9	74.0	87.7	78.2	83.1	73.9	73.1	73.5	68.2	41.3	35.7	35.7	787.3	107 457.1
YONKER COLONY	187.0	160.0	164.5	153.6	83.4	83.0	81.6	80.8	79.3	80.7	77.8	72.8	1 304.5	55 208.6
YONKER MCLAREN	465.3	413.7	327.3	335.6	323.4	302.0	288.2	272.0	254.8	250.8	140.7	165.3	3 539.1	54 962.9
MISCELLANEOUS POOLS														
COLONY	19 776.5	18 058.0	18 211.6	18 712.3	18 856.0	17 568.4	18 022.2	17 189.6	15 459.7	15 152.4	14 324.5	14 570.3	205 901.5	6 936 493.4
COLORADO	18.5	32.5	7.4	50.9	138.4	119.2	65.9	56.4	36.5	28.3	12.5	76.7	643.2	9 332.8
COMMINGLED MANNVILLE	350.6	420.7	411.5	419.9	417.8	349.1	333.1	301.5	280.8	251.4	181.6	121.6	3 839.6	278 445.1
CUMMINGS	201.0	132.5	113.1	182.0	69.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	697.7	215 262.3
FISH SCALE	241.2	206.2	148.6	344.3	330.7	268.6	298.8	321.3	171.6	118.2	107.4	125.2	2 682.1	22 646.3

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Table 2 - 2 - 3

Thousand Cubic Metres at 101.325 kPa and 15° C

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
G.P. SAND	0.5	2.3	3.3	13.7	16.3	15.9	14.2	15.6	15.0	14.7	5.2	0.0	116.7	182 777.9
LLOYDMINSTER	1 907.0	1 634.6	2 004.0	1 785.1	1 732.2	1 636.5	1 710.7	1 557.2	1 493.2	1 540.8	1 444.9	1 454.6	19 900.8	951 119.9
LOWER COLORADO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2
MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4 190.6
MCLAREN	4 435.4	4 019.7	3 869.7	3 727.3	3 874.3	3 595.3	3 652.8	3 643.2	3 448.9	3 515.6	3 284.2	3 088.8	44 155.2	2 757 781.4
REX	2 019.1	1 951.7	1 973.4	1 970.6	1 801.4	1 695.3	1 750.9	1 679.1	1 168.7	1 143.7	1 226.1	1 270.2	19 650.2	792 557.8
RIBSTONE CREEK	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5
SPARKY	2 633.8	2 693.3	2 941.4	2 876.8	2 716.2	2 415.0	2 350.9	2 267.0	2 029.3	1 997.5	1 516.7	1 768.1	28 206.0	1 461 130.0
ST. WALBURG	2 330.0	2 064.8	2 190.6	2 053.9	2 085.5	1 955.0	2 039.9	1 955.0	1 706.8	1 468.3	1 466.5	1 398.3	22 714.6	959 871.5
VIKING	1 302.0	1 309.5	1 250.7	900.2	1 110.8	1 059.1	1 043.4	649.5	789.1	1 012.9	1 243.8	1 174.4	12 845.4	233 041.0
WASECA	2 606.4	2 385.0	2 653.8	2 118.2	2 016.8	2 223.9	2 346.8	2 521.2	2 158.3	2 095.3	1 969.0	2 106.4	27 201.1	1 243 022.7
2ND WHITE SPECKS	1 551.8	1 470.1	1 595.0	1 407.0	1 500.4	1 325.9	1 325.7	1 292.2	1 273.6	1 218.9	1 234.6	979.8	16 175.0	393 806.4
TOTAL NON-UNITS	67 055.3	61 130.6	64 215.6	62 615.7	63 295.0	59 559.9	60 812.4	59 600.9	54 317.4	54 302.2	51 738.0	52 905.8	711 548.8	39 475 228.2
AREA/CRUDE TYPE TOTAL	70 962.8	64 632.5	68 032.4	66 227.4	66 873.8	63 080.8	64 458.4	63 201.4	57 772.3	57 819.5	55 114.3	56 147.6	754 323.2	42 984 684.8
AREA 1 TOTAL	70 962.8	64 632.5	68 032.4	66 227.4	66 873.8	63 080.8	64 458.4	63 201.4	57 772.3	57 819.5	55 114.3	56 147.6	754 323.2	42 984 684.8
AREA 2 UNITS														
BAYHURST VIKING														
BAYHURST VIKING V GAS U	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 951 419.2
BAYHURST WEST VIKING														
W BAYHURST VIK GAS V U	261.2	253.8	275.0	257.0	262.7	258.0	244.5	233.0	197.4	220.1	223.9	237.9	2 924.5	306 036.2
BROCK VIKING														
BROCK VIKING SAND UNIT	0.0	0.0	0.0	1.6	0.6	26.6	39.9	34.3	15.5	0.0	0.0	0.0	118.5	609 629.1

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Table 2 - 2 - 3

Thousand Cubic Metres at 101.325 kPa and 15° C

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
COLEVILLE-SMILEY VIKING														
COLEV-SMILEY VIK GAS U	4 025.7	3 688.9	3 961.0	3 904.7	4 103.8	4 155.8	4 316.6	4 281.1	4 121.1	4 046.4	4 077.7	3 974.1	48 656.9	6 313 221.1
DODSLAND NORTH VIKING GAS														
DODSLAND VIK GAS V UNIT	593.3	738.6	791.0	785.0	1 012.2	1 099.6	1 101.5	1 017.4	1 024.4	1 094.0	1 118.5	1 085.7	11 461.2	694 266.8
GLIDDEN VIKING														
GLIDDEN VIK GAS VOL U 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90 516.4
HOOSIER VIKING														
HOOSIER VIKING GAS UNIT	2 616.9	2 091.0	2 180.3	2 219.9	2 106.1	2 207.8	2 312.3	2 464.3	2 364.2	2 445.6	2 344.3	2 195.9	27 548.6	3 242 698.3
SMILEY VIKING GAS VOL UNI	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20 036.5
MANTARIO N BASAL MANN														
MANTARIO N BSL MANN V 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110.0
SUPERB BAKKEN SAND														
SUPERB BAKKEN V GAS U 1	169.0	201.7	268.9	276.3	185.2	109.7	91.0	45.4	54.4	66.7	68.7	76.0	1 613.0	321 345.7
TOTNES VIKING														
TOTNES VIKING V UNIT 1	103.8	88.2	97.4	98.6	93.3	98.4	0.0	0.0	0.0	0.0	0.0	0.0	579.7	362 093.8
VERENDRYE N VIKING														
VERENDRYE VIK GAS VOL U	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100 857.2
VERENDRYE VIKING														
VERENDRYE VIK GAS VOL U	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26 115.1
WHITESIDE RIBSTONE CK														
WHITESIDE VICT. V GAS U	176.5	166.2	186.8	190.2	177.4	182.5	204.5	194.6	195.0	215.0	208.4	238.8	2 335.9	542 070.2
TOTAL UNITS	7 946.4	7 228.4	7 760.4	7 733.3	7 941.3	8 138.4	8 310.3	8 270.1	7 972.0	8 087.8	8 041.5	7 808.4	95 238.3	14 580 415.6

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Table 2 - 2 - 3

Thousand Cubic Metres at 101.325 kPa and 15° C

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
AREA 2 NON-UNITS														
ABBEY EAST MILK RIVER	11 461.3	10 122.0	10 785.2	9 960.7	10 262.7	9 248.7	9 549.1	9 516.8	8 730.8	9 370.5	8 699.0	8 735.1	116 441.9	926 045.8
ABBEY NORTH MILK RIVER	13 251.9	12 307.3	13 855.3	14 517.6	14 420.6	13 431.8	13 561.1	12 934.3	12 292.2	11 936.6	11 390.6	10 807.2	154 706.5	818 743.0
BROCK EAST VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26 103.3
BROCK VIKING	102.0	188.7	185.9	206.7	239.8	207.9	188.8	183.9	148.5	178.2	160.1	110.8	2 101.3	40 913.8
BUFFALO COULEE BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 014.2
COLEVILLE BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 173.6
COLEVILLE MANNVILLE	0.0	1.8	18.1	0.1	0.0	0.0	44.3	63.2	48.4	41.4	23.4	32.8	273.5	592.9
COLEVILLE-SMILEY VIKING	11.5	10.2	12.5	11.3	11.7	12.7	9.0	11.3	12.1	10.6	10.7	10.2	133.8	49 879.7
CUTHBERT BASAL MANNVILLE	126.2	113.9	128.1	130.8	136.8	132.0	135.6	133.2	125.8	141.4	169.1	162.9	1 635.8	9 528.5
DODSLAND NORTH VIKING GAS	13 592.1	15 374.7	16 188.5	14 640.1	14 721.8	14 123.0	13 927.8	13 118.7	8 812.7	9 691.9	12 757.8	12 842.7	159 791.8	1 424 309.9
DODSLAND VIKING	0.0	53.6	86.0	114.1	145.2	132.3	159.0	178.0	139.7	150.9	150.8	127.6	1 437.2	1 441.8
DRIVER BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	124 798.1
DRIVER MANNVILLE	205.1	176.6	170.9	191.8	124.7	157.3	163.4	145.8	136.2	143.2	148.0	144.9	1 907.9	245 899.0
ESTUARY VIKING	3 110.6	2 837.6	3 122.0	3 033.8	3 134.8	2 995.9	3 134.8	2 892.1	3 032.3	3 130.7	3 025.3	3 128.7	36 578.6	161 602.1
EUREKA VIKING	0.0	0.0	0.0	5.6	0.0	0.0	0.0	0.0	0.0	29.0	15.9	14.6	65.1	10 522.4
FUSILIER BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16 013.0
GREENAN VIKING	753.4	829.7	847.6	646.9	0.0	602.9	1 201.8	1 064.0	925.3	901.1	790.6	706.6	9 269.9	492 766.9
HOOSIER BAKKEN	25.6	24.4	23.6	26.4	25.1	26.1	20.9	27.5	25.5	24.1	24.6	24.1	297.9	53 609.9
HOOSIER N VIKING	974.0	875.8	983.3	963.7	985.0	956.6	973.5	980.4	947.6	905.5	950.3	859.5	11 355.2	91 097.2
HOOSIER S BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	244 051.2
HOOSIER VIKING	8.1	16.5	15.0	22.1	26.4	34.7	24.3	32.7	39.7	49.4	50.2	13.0	332.1	3 175.5
KINDERSLEY SOUTH VIKING	57.1	48.4	53.6	44.0	48.7	52.8	42.6	56.6	57.1	56.2	46.2	47.8	611.1	29 446.5
KINDERSLEY VIKING	72.4	66.3	84.0	81.4	77.4	70.7	60.1	82.4	78.8	100.9	91.9	89.4	955.7	285 460.5
LACADENA MILK RIVER	30 041.1	27 325.1	30 903.9	29 913.3	30 153.5	27 919.0	28 331.8	27 701.1	26 179.9	25 880.8	24 621.6	24 185.2	333 156.3	2 230 591.1

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Table 2 - 2 - 3

Thousand Cubic Metres at 101.325 kPa and 15° C

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
LACADENA S MILK RIVER	89.2	114.6	127.9	125.5	119.8	108.1	103.6	95.3	86.8	85.0	77.5	66.9	1 200.2	1 294.9
LEADER MILK RIVER	64.5	79.0	68.2	53.0	77.9	85.7	72.2	67.4	62.3	60.4	62.1	50.1	802.8	6 344.2
LOVERNA N BAKKEN	69.7	101.5	127.7	89.6	228.0	215.8	196.4	205.9	202.3	199.5	220.5	222.9	2 079.8	204 434.1
LOVERNA N MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	157 935.0
LOVERNA S BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	320 748.0
LOVERNA S VIKING	64.1	51.8	54.9	53.3	51.2	57.6	58.0	303.8	309.5	323.3	309.5	310.7	1 947.7	286 058.0
LOVERNA W BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	165 464.6
LUCKY HILLS VIKING	9.3	7.8	9.0	8.8	9.4	8.3	8.6	8.4	8.4	7.0	7.0	6.8	98.8	2 611.1
LUSELAND VIKING	1 901.3	1 742.2	1 841.0	1 840.1	1 889.1	1 936.7	2 022.9	1 760.1	1 733.9	1 682.8	1 616.6	1 364.2	21 330.9	303 349.2
MARENGO VIKING	27.2	21.3	28.0	96.8	80.3	57.8	43.4	3.3	64.7	87.7	73.1	63.7	647.3	62 293.4
MILTON VIKING	925.3	793.6	843.6	736.5	652.4	761.9	696.5	754.9	722.1	682.6	721.4	695.4	8 986.2	945 593.1
NORTH HOOSIER BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4 012.5
NORTH SMILEY BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 102.9
PRAIRIEDALE EAST VIKING	1 307.9	1 101.5	1 249.3	1 198.1	1 248.6	1 198.8	1 271.0	1 239.8	1 210.9	1 235.0	1 181.2	1 041.4	14 483.5	266 358.1
PRIMATE CT VIKING GAS	111.8	90.4	104.2	83.8	84.2	75.0	65.2	74.7	70.4	67.8	62.4	79.5	969.4	6 223.9
PRIMATE E MCLAREN	13.3	12.9	14.1	14.8	15.3	14.4	11.4	14.5	14.2	14.6	13.9	12.8	166.2	1 561.6
PRIMATE E SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 980.3
PRIMATE MANNVILLE	108.8	76.2	74.4	73.6	70.8	65.1	59.0	61.4	47.6	65.4	67.8	75.9	846.0	124 734.5
PRIMATE WEST VIKING	270.3	239.6	359.9	356.8	307.9	261.4	253.2	281.3	202.4	226.4	203.6	187.4	3 150.2	11 218.9
SALVADOR MANNVILLE	1 462.4	1 483.5	1 415.5	1 159.2	1 404.1	1 215.6	1 205.7	1 164.4	1 067.7	885.7	820.8	795.6	14 080.2	288 461.2
SCEPTRE MILK RIVER	7 329.0	7 107.9	7 419.5	7 239.1	6 597.5	6 099.9	6 014.3	5 739.3	5 358.5	5 146.7	4 750.3	4 382.7	73 184.7	126 311.9
SUPERB BAKKEN SAND	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 484.1
TOTNES VIKING	7.9	6.2	7.3	9.0	4.3	3.8	0.0	0.0	0.0	0.0	0.0	0.0	38.5	13 363.2
VERENDRYE VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	458.9

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Table 2 - 2 - 3

Thousand Cubic Metres at 101.325 kPa and 15° C

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
WHITESIDE S MILK RIVER	55.4	18.2	0.0	8.0	65.0	88.7	29.6	56.8	77.4	54.4	50.0	28.3	531.8	531.8
WHITESIDE W RIBSTONE CK	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85 744.2
WHITESIDE WEST VIKING	280.2	288.2	351.0	282.2	289.1	287.2	195.3	194.3	196.9	182.1	190.6	280.6	3 017.7	132 208.2
MISCELLANEOUS POOLS														
BAKKEN	12 628.7	11 050.9	11 660.8	10 600.9	10 096.6	8 920.6	8 472.6	8 496.0	7 952.3	7 518.4	7 395.9	7 696.3	112 490.0	2 801 305.8
BASAL MANNVILLE	4.6	4.6	81.8	89.0	51.1	561.0	679.5	727.0	390.9	633.5	597.5	639.9	4 460.4	229 949.6
BASAL MANNVILLE BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8 525.5
COMMINGLED MR/2WS	81.5	73.5	79.3	78.9	97.8	92.9	89.8	81.3	77.3	81.4	76.6	72.4	982.7	9 806.9
FISH SCALE	0.0	0.0	0.4	12.8	11.3	9.7	11.2	12.6	12.5	5.5	12.2	1.9	90.1	1 047.6
LEA PARK	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.5
LOWER COLORADO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	166.0
MANNVILLE	15 781.1	15 937.8	17 635.5	17 440.5	17 424.2	16 611.4	15 230.2	15 977.3	14 930.2	15 858.0	14 254.2	14 014.6	191 095.0	4 302 334.2
MILK RIVER	9 036.7	10 990.4	15 210.9	13 890.0	13 199.0	12 277.4	12 256.1	11 775.3	10 743.9	10 728.3	10 097.8	9 922.8	140 128.6	541 919.8
RIBSTONE CREEK	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91 464.8
SPINNEY HILL	75.1	92.8	96.7	88.7	45.0	146.5	142.8	142.2	109.9	86.3	97.3	198.3	1 321.6	14 542.5
SUCCESS	2 138.4	1 907.1	2 572.7	2 688.2	2 308.8	2 273.4	2 163.1	1 977.8	1 889.1	2 051.6	1 915.7	1 610.6	25 496.5	701 252.9
VIKING	6 151.2	5 550.1	6 595.4	6 349.9	6 392.1	6 630.1	6 500.9	7 388.8	6 899.9	6 869.7	7 351.9	7 064.2	79 744.2	1 363 356.3
2ND WHITE SPECKS	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	76.4	109.3	185.8	1 819.3
TOTAL NON-UNITS	133 787.3	129 316.2	145 492.5	139 177.5	137 335.1	130 169.2	129 380.4	127 725.9	116 174.6	117 581.5	115 429.9	113 038.3	1 534 608.4	20 880 210.4
AREA/CRUDE TYPE TOTAL	141 733.7	136 544.6	153 252.9	146 910.8	145 276.4	138 307.6	137 690.7	135 996.0	124 146.6	125 669.3	123 471.4	120 846.7	1 629 846.7	35 460 626.0
AREA 2 TOTAL	141 733.7	136 544.6	153 252.9	146 910.8	145 276.4	138 307.6	137 690.7	135 996.0	124 146.6	125 669.3	123 471.4	120 846.7	1 629 846.7	35 460 626.0

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Table 2 - 2 - 3

Thousand Cubic Metres at 101.325 kPa and 15° C

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
AREA 3 UNITS														
BEVERLEY EAST CANTUAR GAS														
E BEVERLEY V GAS UNIT 1	2.0	0.1	5.1	0.8	1.9	3.1	3.4	0.1	0.1	2.1	2.6	2.9	24.2	294 788.0
CANTUAR EAST CANTUAR														
EAST CANTUAR GAS UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	511 730.6
MAIN SUCCESS ROSERAY														
SUCCESS MAIN UNIT GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 771.4
MISCELLANEOUS POOLS														
CANTUAR														
E BEVERLEY V GAS UNIT 1	311.4	551.8	569.4	594.1	622.5	531.4	232.9	503.6	475.5	376.2	385.4	310.5	5 464.7	6 611.8
SOUTHWEST SUCCESS VOL. GA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3 109.1
SUCCESS MAIN UNIT GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 872.0
TOTAL UNITS	313.4	551.9	574.5	594.9	624.4	534.5	236.3	503.7	475.6	378.3	388.0	313.4	5 488.9	820 882.9
AREA 3 NON-UNITS														
ABBEY EAST MILK RIVER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	102.5	102.5	102.5
ABBEY MILK RIVER	23 315.2	21 173.0	23 388.6	21 906.2	22 336.0	19 612.1	20 730.7	20 500.0	19 152.5	19 247.9	18 151.1	17 100.7	246 614.0	3 612 484.7
ABBEY WEST MILK RIVER	570.5	549.2	526.1	486.4	423.3	423.9	356.2	398.5	363.9	341.8	430.8	295.2	5 165.8	40 382.7
BATTLE CREEK W MILK RIVER	74.9	54.9	63.7	30.7	79.9	54.7	53.5	59.0	47.3	74.1	88.2	68.5	749.4	19 517.9
BATTLE CREEK WEST MR/2WS	44.0	52.3	78.6	65.5	35.7	61.3	55.5	63.8	48.0	108.1	141.0	73.9	827.7	12 618.8
BATTLE CREEK WEST 2WS	89.8	77.5	79.1	43.4	102.3	92.9	67.4	79.2	94.0	89.4	126.1	94.2	1 035.3	65 770.4
BIGSTICK 2ND WHITE SPECKS	7 055.2	6 392.7	7 122.9	6 921.0	7 042.4	6 857.0	6 977.2	6 776.4	6 480.9	6 565.5	6 230.4	6 132.2	80 553.8	8 940 547.6
BIGSTICK-CRANE LK MR/2WS	736.0	715.7	739.7	724.1	824.7	810.7	793.1	748.2	773.0	801.8	810.3	775.6	9 252.9	58 811.9
BIGSTICK-HATTON MR/MH/2WS	15 845.3	15 352.5	16 798.4	15 599.8	15 546.9	14 950.3	15 410.0	15 761.4	15 461.9	15 677.8	15 338.8	14 964.2	186 707.3	1 023 217.4

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Table 2 - 2 - 3

Thousand Cubic Metres at 101.325 kPa and 15° C

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
BIGSTICK-HATTON MR/2WS	2 672.1	2 471.3	2 636.4	2 688.0	2 946.8	2 801.0	2 865.3	2 778.1	2 542.1	2 475.0	2 567.7	2 561.2	32 005.0	204 978.3
BIGSTK-CRANE LK MR/MH/2WS	3 089.1	2 872.5	2 953.9	2 865.0	3 312.0	2 845.3	3 179.9	3 151.4	3 063.0	2 961.0	2 936.8	2 921.3	36 151.2	224 139.3
BURSTALL MEDICINE HAT	6.2	3.9	4.5	10.7	4.7	4.8	4.4	3.9	3.8	3.9	4.1	4.8	59.7	15 168.4
BURSTALL MILK R-MED HAT	1 683.0	1 596.1	1 792.5	1 707.4	1 665.8	1 707.6	1 772.5	1 673.2	1 568.2	1 611.5	1 598.7	1 319.5	19 696.0	541 207.4
BURSTALL MILK RIVER	1 094.7	973.3	1 089.0	1 116.4	1 108.4	1 060.8	1 139.6	1 061.8	1 025.1	1 017.4	993.1	931.9	12 611.5	345 582.5
BURSTALL NORTH VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	114 348.2
CADILLAC 2ND WHITE SPECKS	2 948.2	2 661.3	2 760.3	2 261.6	2 734.0	2 651.6	2 791.5	2 557.5	2 494.1	2 467.4	2 247.2	2 236.0	30 810.7	565 723.4
CANTUAR EAST CANTUAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57 589.2
COMMINGLED U COLORADO/2WS	0.6	2.6	3.3	4.0	4.3	4.0	4.7	4.6	4.3	3.4	2.5	10.0	48.3	134.0
CONSUL UPPER SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27 270.3
CRANE L MILK RIVER	12 371.2	11 445.9	12 514.0	11 967.5	11 926.2	11 450.0	11 651.7	11 418.9	10 816.4	11 120.2	10 640.1	10 383.7	137 705.8	3 488 075.6
CRANE L S MILK RIVER	1 284.3	1 253.3	1 359.2	1 466.3	1 518.9	1 422.3	1 406.5	1 424.5	1 365.7	1 444.5	1 393.6	1 305.6	16 644.7	343 504.3
CRANE LK MED HAT	25.6	24.2	25.0	32.6	46.6	44.7	47.4	45.3	42.3	36.2	37.3	37.2	444.4	5 979.5
CRANE LK MILKR-MED HAT	3 122.2	2 855.7	2 902.4	2 984.5	3 160.8	2 843.9	3 362.2	3 278.7	3 001.1	2 796.9	2 848.1	2 853.4	36 009.9	554 695.2
CRANE LK S MILKR/MED HAT	82.4	80.5	88.7	86.5	90.0	84.5	100.8	103.9	99.6	109.1	103.3	98.9	1 128.2	19 458.9
CRANE LK S 2ND W S GAS	1 929.5	1 785.5	1 907.5	2 579.8	2 548.0	2 323.2	2 540.8	2 601.0	2 453.2	2 419.1	2 392.8	1 935.7	27 416.1	2 836 779.0
CRANE LK SOUTH MR/MH/2WS	410.5	394.0	398.3	293.6	291.7	269.0	393.1	411.6	393.9	398.6	397.9	368.6	4 420.8	11 901.8
CRANE LK SOUTH MR/2WS	1 466.4	1 461.9	1 624.4	1 653.4	1 760.2	1 742.7	1 882.5	1 897.4	1 819.7	1 834.3	1 748.7	1 663.2	20 554.8	55 525.1
CYPRESS SOUTH 2WS	54.4	51.3	56.4	50.2	61.7	58.7	58.8	59.2	58.3	57.0	55.4	54.1	675.5	10 706.5
CYPRESS 2ND WHITE SPECKS	223.9	201.6	229.8	216.3	262.1	227.7	213.1	209.9	203.9	211.8	202.4	205.2	2 607.7	317 175.1
FREEFIGHT MILK RIVER	7 039.5	6 465.9	7 263.1	7 128.8	7 537.4	6 999.2	7 148.0	7 072.4	6 717.8	6 945.3	6 696.8	6 233.6	83 247.8	3 244 409.6
FREEFIGHT N MILK RIVER	1 958.1	1 748.7	1 913.6	1 846.0	1 939.5	1 822.6	1 886.2	1 900.9	1 804.1	1 809.3	1 741.4	1 531.3	21 901.7	335 181.9
GULL LAKE CANTUAR GAS	4.5	5.6	5.5	5.3	6.0	4.6	4.2	3.8	2.6	0.7	0.9	1.9	45.6	500 433.3
HATTON MEDICINE HAT	4 957.7	4 679.8	5 197.8	4 968.6	5 043.5	4 581.3	4 681.6	4 578.6	4 302.0	4 332.3	4 009.1	3 996.4	55 328.7	10 799 767.8
HATTON MILK R/MED HAT	67 397.6	64 923.2	70 211.1	69 006.1	71 042.7	67 897.3	70 784.4	70 077.6	66 619.5	68 320.4	65 625.4	61 392.0	813 297.3	25 362 962.8

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Table 2 - 2 - 3

Thousand Cubic Metres at 101.325 kPa and 15° C

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
HATTON MILK RIVER	30 348.7	28 895.0	31 416.5	30 989.0	30 973.4	29 394.2	30 245.6	29 920.2	28 469.3	28 788.4	27 896.3	26 236.2	353 572.8	20 357 804.2
HORSHAM RIBSTONE CREEK	493.1	477.3	482.6	456.6	445.6	438.4	414.8	428.4	420.6	430.3	398.0	381.2	5 266.9	139 226.0
INGEBRIGT MILK RIVER	16 333.2	16 188.0	16 882.4	16 127.6	17 558.5	16 075.5	16 412.3	16 330.1	15 518.4	15 920.8	15 453.3	14 608.3	193 408.4	6 874 803.4
LACADENA MILK RIVER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96.1	118.9	215.0	215.0
LACADENA S MILK RIVER	6 805.2	6 062.5	6 751.7	6 534.9	6 521.7	5 987.5	5 903.5	5 615.1	5 079.9	4 859.8	4 498.9	4 574.4	69 195.1	564 067.7
LIEBENTHAL MILK RIVER	17 776.0	15 734.0	17 420.1	16 649.6	16 269.4	15 972.5	16 400.6	15 821.4	14 700.3	15 144.8	14 635.3	13 088.8	189 612.8	2 994 489.1
MERRYFLAT 2ND WHITE SPECK	533.7	558.1	509.8	479.2	738.7	819.3	890.4	931.7	808.3	898.2	849.8	848.6	8 865.8	388 611.5
MONCHY 2ND WHITE SPECKS	156.4	129.0	140.0	138.4	137.8	25.7	0.0	0.0	0.0	0.0	151.4	167.9	1 046.6	45 037.7
RICHMOUND 2WS	122.1	129.8	112.8	110.0	128.7	119.9	119.2	113.7	106.9	110.3	107.2	112.1	1 392.7	15 522.8
SCEPTRE MILK RIVER	125.6	92.6	96.0	107.0	88.7	84.3	83.6	83.9	77.3	72.5	69.3	74.4	1 055.2	2 064.9
SCEPTRE SOUTH MILK RIVER	3 333.9	3 044.5	3 389.9	2 966.6	2 867.4	2 624.7	2 612.5	2 640.8	2 430.2	2 546.4	2 445.6	2 291.4	33 193.9	145 111.6
SENATE CENTRL MILK RIVER	4 097.8	3 589.2	3 732.4	3 354.9	3 563.6	3 282.2	3 134.2	3 182.5	3 103.8	2 945.1	2 516.0	2 465.5	38 967.2	436 630.1
SENATE 2ND WHITE SPECKS	216.4	195.5	216.4	130.9	96.9	94.6	86.5	169.0	176.3	167.0	134.2	138.6	1 822.3	560 836.8
SUFFIELD BASAL CANTUAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 186.3
TOMPKINS MILK RIVER	63.5	79.7	88.4	83.7	79.1	77.1	81.6	73.7	68.7	69.5	64.2	63.8	893.0	9 563.1
UPPER COLORADO	138.6	107.1	120.5	97.8	93.9	90.6	95.2	89.5	89.5	80.6	72.6	130.9	1 206.8	3 552.4
VIDORA BEARPAW	511.2	519.2	492.7	518.8	631.5	565.7	584.7	554.1	563.6	498.9	598.2	479.8	6 518.4	195 017.4
VIDORA BEARPAW-BELLY RIV	296.5	259.9	311.2	299.4	308.4	318.2	325.6	319.5	308.5	409.5	299.1	271.7	3 727.5	137 757.4
VIDORA BELLY RIVER GAS	91.2	84.1	100.5	88.2	102.3	80.8	90.1	99.2	82.6	83.7	73.6	92.4	1 068.7	59 554.1
WHEAT VALLEY CANTUAR	0.0	0.0	0.0	0.1	5.8	5.1	5.1	4.7	7.2	6.2	5.9	5.1	45.2	73 138.2
WHITEMUD 2ND WHITE SPECKS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 126.2	2 987.2	4 113.4	4 113.4
WYMARK 2ND WHITE SPECKS	4 655.7	4 225.6	4 325.2	3 873.6	3 985.5	3 713.7	4 053.4	3 721.4	3 630.7	3 624.2	3 718.7	4 087.2	47 614.9	1 351 496.6
MISCELLANEOUS POOLS														
BASAL MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3 843.9

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Table 2 - 2 - 3

Thousand Cubic Metres at 101.325 kPa and 15° C

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
BEARPAW	116.0	110.7	130.3	130.1	130.3	128.4	138.2	140.1	134.3	145.5	135.8	125.9	1 565.6	19 520.5
BEARPAW-BELLY RIVER	168.2	156.2	169.0	180.1	208.2	182.1	179.5	167.7	145.4	160.1	155.2	154.7	2 026.4	22 341.9
BELLY RIVER	648.5	566.2	542.0	506.3	618.0	559.5	525.4	525.3	554.0	511.5	499.4	488.3	6 544.4	383 339.7
CANTUAR	936.9	813.0	780.9	536.6	540.9	513.5	534.2	559.6	524.8	509.1	520.2	582.7	7 352.4	316 727.0
COMMINGLED MH/2WS	362.6	336.7	392.2	370.9	380.3	431.6	473.9	457.6	463.9	513.0	500.3	481.2	5 164.2	30 025.8
COMMINGLED MR/MH/2WS	409.7	438.2	476.5	469.6	558.6	585.8	839.6	964.7	1 013.4	1 135.7	1 036.2	924.4	8 852.4	50 442.0
COMMINGLED MR/2WS	273.1	238.4	289.0	233.2	239.4	242.9	220.4	236.9	246.3	228.3	177.5	194.4	2 819.8	22 273.0
DEADWOOD	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	464 903.3
FISH SCALE	8.9	7.4	9.6	12.8	12.6	6.8	0.1	0.0	0.0	0.0	0.0	0.0	58.2	1 076.0
HATTON-RICHMND MR/MH/2WS	516.0	464.4	510.3	498.9	536.6	523.2	531.1	529.4	500.9	496.0	480.2	475.0	6 062.0	46 559.6
HATTON-RICHMOUND MR/2WS	2 898.6	2 781.7	2 995.0	3 040.0	3 116.6	2 890.2	2 879.7	2 782.2	2 637.5	2 755.9	2 568.8	2 280.3	33 626.5	254 616.3
MANNVILLE	10.4	11.4	12.2	27.1	25.2	11.7	11.7	11.2	10.4	10.4	9.7	10.5	161.9	14 934.9
MEDICINE HAT	645.4	521.3	628.4	637.3	745.5	718.1	694.9	649.0	593.2	681.0	536.1	556.7	7 606.9	30 005.3
MILK RIVER	2 895.4	2 476.8	2 693.4	2 594.6	2 723.2	2 543.3	2 589.3	2 594.0	2 409.2	2 283.3	2 272.7	2 153.1	30 228.3	237 817.3
MILKRIVER MEDICINE HAT	370.7	306.3	378.9	354.2	397.4	372.5	362.4	338.8	317.6	342.0	257.2	240.2	4 038.2	12 496.7
RIBSTONE CREEK	513.8	547.8	651.5	621.0	631.5	567.8	567.2	461.7	631.7	619.1	553.0	457.5	6 823.6	411 152.7
ROSERAY	11.8	11.2	8.7	13.7	45.4	57.3	54.4	43.0	39.5	34.7	35.7	19.7	375.1	160 238.4
SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3 742.0
SUCCESS	24.6	20.2	10.8	13.3	10.0	13.0	13.8	15.0	19.3	12.8	10.6	61.5	224.9	7 159.3
UPPER SHAUNAVON	4 716.9	4 652.4	4 737.3	4 604.7	4 989.0	4 591.8	4 743.7	4 707.9	4 237.1	4 037.0	3 758.4	3 817.8	53 594.0	520 109.1
VIKING	22.0	21.3	14.4	11.5	41.0	23.1	15.5	36.6	26.5	88.7	31.7	15.6	347.9	18 712.3
2ND WHITE SPECKS	135.2	535.4	675.6	588.0	556.6	522.7	484.8	444.1	465.2	437.1	427.6	595.2	5 867.5	13 418.0
TOTAL NON-UNITS	263 336.1	247 714.0	268 428.9	259 165.9	266 505.7	250 965.0	259 761.5	256 464.4	243 434.5	246 939.1	238 736.2	228 511.6	3 029 962.9	101 161 406.0

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Table 2 - 2 - 3

Thousand Cubic Metres at 101.325 kPa and 15° C

2009	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
AREA/CRUDE TYPE TOTAL	263 649.5	248 265.9	269 003.4	259 760.8	267 130.1	251 499.5	259 997.8	256 968.1	243 910.1	247 317.4	239 124.2	228 825.0	3 035 451.8	101 982 288.9
AREA 3 TOTAL	263 649.5	248 265.9	269 003.4	259 760.8	267 130.1	251 499.5	259 997.8	256 968.1	243 910.1	247 317.4	239 124.2	228 825.0	3 035 451.8	101 982 288.9
AREA 4 UNITS														
ALIDA EAST FROB-ALIDA														
ALIDA UNIT GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	160 743.7
TOTAL UNITS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	160 743.7
AREA 4 NON-UNITS														
MISCELLANEOUS POOLS														
ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38 084.4
COLORADO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7
FROBISHER ALIDA	38.0	33.5	0.0	45.4	66.1	53.4	54.7	51.5	28.9	39.3	50.6	21.6	483.0	18 247.0
LEA PARK	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4 744.2
LOWER COLORADO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7
WINNIPEG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5 319.5
TOTAL NON-UNITS	38.0	33.5	0.0	45.4	66.1	53.4	54.7	51.5	28.9	39.3	50.6	21.6	483.0	66 397.5
AREA/CRUDE TYPE TOTAL	38.0	33.5	0.0	45.4	66.1	53.4	54.7	51.5	28.9	39.3	50.6	21.6	483.0	227 141.2
AREA 4 TOTAL	38.0	33.5	0.0	45.4	66.1	53.4	54.7	51.5	28.9	39.3	50.6	21.6	483.0	227 141.2
PROVINCIAL TOTAL	476 384.0	449 476.5	490 288.7	472 944.4	479 346.4	452 941.3	462 201.6	456 217.0	425 857.9	430 845.5	417 760.5	405 840.9	5 420 104.7	180 654 740.9

MONTHLY PRODUCTION, RECEIPTS AND DISPOSITION OF NATURAL GAS

Table 2 - 2 - 4

Thousand Cubic Metres at 101.325 kPa and 15°C

2009	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
PRODUCERS													
Associated Gas (Oil Batteries)													
PRODUCTION & RECEIPTS													
Production	187 222.5	169 579.1	187 333.2	178 735.1	185 117.3	180 279.5	189 453.5	200 274.2	192 839.4	195 060.1	192 121.9	191 961.1	2 249 976.9
Receipts	50 877.9	44 026.2	49 463.0	46 234.1	52 175.5	49 253.3	51 103.3	54 359.2	52 778.6	56 566.8	57 331.6	61 402.7	625 572.2
TOTAL	238 100.4	213 605.3	236 796.2	224 969.2	237 292.8	229 532.8	240 556.8	254 633.4	245 618.0	251 626.9	249 453.5	253 363.8	2 875 549.1
LOSSES & CONSUMPTION													
Flared and Waste	31 277.9	26 121.6	29 502.4	29 745.2	28 801.9	25 670.4	28 803.9	28 313.3	29 060.5	21 681.8	28 146.0	20 927.5	328 052.4
Vented	31 912.1	29 321.2	30 851.3	25 592.3	31 286.1	28 393.9	32 322.2	33 825.8	36 019.5	37 364.5	37 282.1	38 899.2	393 070.2
Lease Fuel	74 707.7	65 626.0	73 632.4	69 304.3	70 610.3	67 966.8	71 387.8	73 706.7	72 587.4	77 905.8	76 407.0	77 149.6	870 991.8
Metering Difference	- 694.7	- 1 061.9	- 508.0	- 1 892.5	1 339.3	2 393.2	- 861.4	1 935.6	- 427.0	1 111.0	- 3 436.9	2 216.9	113.6
TOTAL	137 203.0	120 006.9	133 478.1	122 749.3	132 037.6	124 424.3	131 652.5	137 781.4	137 240.4	138 063.1	138 398.2	139 193.2	1 592 228.0
TOTAL FOR DISPOSAL	100 897.4	93 598.4	103 318.1	102 219.9	105 255.2	105 108.5	108 904.3	116 852.0	108 377.6	113 563.8	111 055.3	114 170.6	1 283 321.1
DELIVERIES													
Gas Gathering Systems	42 893.6	40 942.0	46 832.9	46 749.9	48 512.5	49 240.4	50 244.8	50 980.0	44 115.3	50 898.2	49 649.7	50 950.0	572 009.3
Gas Processing Plants	27 855.7	27 036.0	29 297.1	29 599.2	28 021.5	27 363.1	28 309.9	29 375.6	28 554.1	29 110.2	28 587.3	27 541.7	340 651.4
Gas Batteries	1 955.5	1 636.7	1 659.6	1 430.5	1 366.4	1 350.2	1 435.7	1 283.4	1 348.2	1 378.6	1 359.8	1 059.9	17 264.5
Lease Fuel (Cleaning Plants)	405.7	452.0	484.3	416.4	410.1	379.0	376.2	380.2	333.2	286.7	294.1	343.4	4 561.3
Lease Fuel (Oil Batteries)	8 271.5	6 816.4	7 834.0	7 555.1	10 344.9	10 226.5	10 569.5	10 358.5	9 837.1	10 455.2	10 696.6	10 737.8	113 703.1
Lease Fuel (Disp/Inj Facilities)	8 871.2	7 419.2	7 326.0	6 359.2	6 321.6	5 917.4	7 702.4	12 093.6	12 694.8	10 430.0	9 788.5	12 943.6	107 867.5
Out of Province	131.3	112.6	129.6	130.2	148.7	136.6	130.0	143.8	126.3	135.8	135.9	143.1	1 603.9
Storage Facilities	5 340.6	4 322.2	4 680.3	4 815.9	4 841.5	5 275.3	5 403.7	7 025.4	6 716.3	6 240.7	6 061.0	6 321.8	67 044.7
Gas Pipelines/Transporters	5 172.3	4 861.3	5 074.3	5 163.5	5 288.0	5 220.0	4 732.1	5 211.5	4 652.3	4 628.4	4 482.4	4 129.3	58 615.4
TOTAL DELIVERIES	100 897.4	93 598.4	103 318.1	102 219.9	105 255.2	105 108.5	108 904.3	116 852.0	108 377.6	113 563.8	111 055.3	114 170.6	1 283 321.1
Non-Associated Gas (Gas Batteries)													
PRODUCTION & RECEIPTS													
Production	476 384.0	449 476.5	490 288.7	472 944.4	479 346.4	452 941.3	462 201.6	456 217.0	425 857.9	430 845.5	417 760.5	405 840.9	5 420 104.7
Receipts	4 182.7	4 579.5	4 697.7	4 498.7	3 584.1	3 853.4	3 194.3	3 349.9	3 936.2	3 820.4	3 286.9	3 633.0	46 616.8
TOTAL	480 566.7	454 056.0	494 986.4	477 443.1	482 930.5	456 794.7	465 395.9	459 566.9	429 794.1	434 665.9	421 047.4	409 473.9	5 466 721.5
LOSSES & CONSUMPTION													
Flared, Waste &Vented	59.6	50.1	41.7	41.0	48.1	181.7	111.5	14.5	103.5	134.7	109.2	13.2	908.8
Lease/Compressor Fuel	14 420.4	13 789.7	15 411.5	14 341.5	14 415.5	13 431.4	13 489.3	14 053.9	12 672.9	12 956.1	12 074.1	12 326.6	163 382.9
Metering Difference	1 731.3	977.7	- 4 982.4	- 5 214.9	- 5 045.5	- 4 126.6	- 3 536.0	- 3 072.1	- 2 922.7	1 263.4	2 181.9	2 984.5	- 19 761.4
TOTAL	16 211.3	14 817.5	10 470.8	9 167.6	9 418.1	9 486.5	10 064.8	10 996.3	9 853.7	14 354.2	14 365.2	15 324.3	144 530.3
TOTAL FOR DISPOSAL	464 355.4	439 238.5	484 515.6	468 275.5	473 512.4	447 308.2	455 331.1	448 570.6	419 940.4	420 311.7	406 682.2	394 149.6	5 322 191.2
DELIVERIES													
Gas Pipelines/Transporters	188 115.1	175 037.1	199 650.0	192 294.7	185 387.4	170 968.7	175 526.0	170 424.1	160 374.6	156 814.6	150 140.0	147 571.4	2 072 303.7
Gas Gathering Systems	241 380.4	230 073.1	248 104.0	242 338.8	253 155.6	242 267.6	247 715.2	245 991.7	232 391.0	235 268.2	226 433.7	218 033.9	2 863 153.2
Gas Processing Plants	24 191.4	24 382.2	26 031.8	24 087.5	24 521.2	24 072.3	23 171.7	22 568.5	17 866.7	18 762.3	21 508.4	19 340.5	270 504.5
Lease Fuel (Oil Batteries)	6 889.5	6 145.8	6 849.7	5 631.3	6 449.5	5 707.1	5 432.3	5 795.6	5 560.2	5 749.7	5 157.1	5 141.9	70 509.7
Out of Province	1 245.1	978.3	1 059.0	989.2	889.6	873.1	875.2	877.4	839.6	883.8	937.0	912.9	11 360.2
Lease Fuel (Cleaning Plants)	0.0	0.0	0.0	0.0	167.4	113.6	135.8	115.3	151.4	131.8	187.4	130.0	1 132.7
Lease Fuel (Disp/Inj Facilities)	1 060.4	973.4	1 002.5	987.6	989.0	899.8	853.7	829.9	772.7	733.9	704.7	633.4	10 441.0
Gas Batteries	1 473.5	1 648.6	1 818.6	1 946.4	1 952.7	2 406.0	1 621.2	1 968.1	1 984.2	1 967.4	1 613.9	2 385.6	22 786.2
TOTAL DELIVERIES	464 355.4	439 238.5	484 515.6	468 275.5	473 512.4	447 308.2	455 331.1	448 570.6	419 940.4	420 311.7	406 682.2	394 149.6	5 322 191.2

MONTHLY PRODUCTION, RECEIPTS AND DISPOSITION OF NATURAL GAS

Table 2 - 2 - 4

Thousand Cubic Metres at 101.325 kPa and 15°C

2009	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
GATHERING SYSTEMS													
RECEIPTS													
Associated Gas (Oil Wells)	42 893.6	40 942.0	46 832.9	46 749.9	48 512.5	49 240.4	50 244.8	50 980.0	44 115.3	50 898.2	49 649.7	50 950.0	572 009.3
Non-Associated Gas (Gas Wells)	241 380.4	230 073.1	248 104.0	242 338.8	253 155.6	242 267.6	247 715.2	245 991.7	232 391.0	235 268.2	226 433.7	218 033.9	2 863 153.2
Gas Gathering Systems	2 207.1	2 064.8	2 289.4	2 236.2	2 028.1	2 179.6	2 166.9	2 190.6	2 747.0	2 735.4	2 646.6	2 560.4	28 052.1
SK Gas Transporters	8 537.4	7 030.7	7 427.8	5 643.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28 639.8
Gas Processing Plants	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Alberta Gathering System	3 047.9	2 774.9	2 927.4	2 648.4	2 721.0	2 596.1	2 790.4	2 755.1	2 580.8	2 461.9	2 279.8	2 295.4	31 879.1
Alberta Oil & Gas Wells	1 514.2	1 472.6	1 450.5	1 593.0	1 991.8	1 930.9	2 248.3	2 123.5	1 494.1	1 491.2	1 410.9	1 391.3	20 112.3
TOTAL	299 580.6	284 358.1	309 032.0	301 210.2	308 409.0	298 214.6	305 165.6	304 040.9	283 328.2	292 854.9	282 420.7	275 231.0	3 543 845.8
LOSSES & CONSUMPTION													
Compressor Fuel	16 508.4	15 759.5	17 012.1	16 445.9	17 226.0	16 400.8	16 827.5	16 664.7	15 889.9	15 918.7	15 675.1	15 872.4	196 201.0
Flared and Waste	334.8	92.0	76.5	44.8	164.9	119.7	61.3	120.4	200.4	63.7	57.9	111.8	1 448.2
Line Loss & Metering Diff.	1 886.3	2 144.8	4 505.7	3 483.0	4 292.3	4 393.3	4 051.5	5 112.5	4 037.5	- 353.0	555.2	- 162.3	33 946.8
TOTAL	18 729.5	17 996.3	21 594.3	19 973.7	21 683.2	20 913.8	20 940.3	21 897.6	20 127.8	15 629.4	16 288.2	15 821.9	231 596.0
TOTAL FOR DISPOSAL	280 851.1	266 361.8	287 437.7	281 236.5	286 725.8	277 300.8	284 225.3	282 143.3	263 200.4	277 225.5	266 132.5	259 409.1	3 312 249.8
DELIVERIES													
Gas Processing Plants	39 701.3	37 415.3	41 326.3	41 387.0	41 545.8	42 882.3	44 917.9	45 511.2	39 863.6	46 881.8	45 955.3	48 986.4	516 374.2
Pipelines/Transporters (SK Gas)	215 649.5	205 786.0	220 494.9	214 705.2	226 133.3	216 043.8	219 794.1	217 082.2	204 488.5	211 437.6	202 188.3	193 339.3	2 547 142.7
Pipelines/Transporters (AB Gas)	4 562.1	4 247.5	4 377.9	4 241.4	4 712.8	4 527.0	5 038.7	4 878.6	4 074.9	3 953.1	3 690.7	3 686.7	51 991.4
Gas Gathering Systems	4 185.3	3 943.2	4 275.7	4 048.3	3 771.7	3 841.4	3 854.3	3 955.3	4 487.7	4 485.3	4 369.6	4 433.1	49 650.9
Lease Fuel (Oil Batteries)	15 349.3	13 029.6	14 961.2	15 020.7	9 660.6	9 189.1	9 782.6	10 201.3	9 912.7	9 944.7	9 419.1	8 316.6	134 787.5
Lease Fuel (Cleaning Plants)	914.4	920.2	927.2	724.0	751.6	782.8	825.7	511.6	370.0	519.9	505.3	569.3	8 322.0
Lease Fuel (Inj./Disp. Facilities)	10.9	0.0	0.0	0.0	0.0	4.8	2.1	3.1	3.0	3.1	4.2	3.7	34.9
Gas Batteries	478.3	1 020.0	1 074.5	1 109.9	150.0	29.6	9.9	0.0	0.0	0.0	0.0	74.0	3 946.2
TOTAL DELIVERIES	280 851.1	266 361.8	287 437.7	281 236.5	286 725.8	277 300.8	284 225.3	282 143.3	263 200.4	277 225.5	266 132.5	259 409.1	3 312 249.8
PROCESSING PLANTS													
RECEIPTS													
Associated Gas (Oil Wells)	27 855.7	27 036.0	29 297.1	29 599.2	28 021.5	27 363.1	28 309.9	29 375.6	28 554.1	29 110.2	28 587.3	27 541.7	340 651.4
Non-Associated Gas (Gas Wells)	24 191.4	24 382.2	26 031.8	24 087.5	24 521.2	24 072.3	23 171.7	22 568.5	17 866.7	18 762.3	21 508.4	19 340.5	270 504.5
Gas Gathering Systems (SK Gas)	39 701.3	37 415.3	41 326.3	41 387.0	41 545.8	42 882.3	44 917.9	45 511.2	39 863.6	46 881.8	45 955.3	48 986.4	516 374.2
SK Gas Transporters	89.9	44.8	44.8	14.2	47.3	37.6	36.3	16.5	13.2	65.2	22.9	0.0	432.7
Gas Gathering Systems (AB Gas)	4 013.7	3 510.3	3 882.0	3 187.6	3 340.4	3 597.1	3 602.8	3 511.0	3 170.8	3 109.0	3 364.0	3 155.0	41 443.7
TOTAL	95 852.0	92 388.6	100 582.0	98 275.5	97 476.2	97 952.4	100 038.6	100 982.8	89 468.4	97 928.5	99 437.9	99 023.6	1 169 406.5
LOSSES & CONSUMPTION													
Shrinkage	6 213.0	6 726.9	6 847.4	6 901.8	7 763.6	8 377.1	9 177.2	9 215.3	7 984.2	9 130.4	8 726.6	8 678.1	95 741.6
Plant Fuel	5 830.0	5 391.6	6 101.9	5 409.3	5 294.9	5 534.2	5 263.3	5 318.7	4 695.9	12 302.7	4 983.0	5 276.0	71 401.5
Metering Difference	3 383.6	1 899.8	- 106.9	774.0	658.1	1 188.6	1 554.4	1 122.5	1 391.8	- 5 678.5	1 169.7	2 190.9	9 548.0
Flared and Waste	1 936.5	1 988.0	2 266.7	2 097.2	2 164.7	2 212.8	2 126.5	2 196.8	2 875.7	2 354.3	2 403.7	1 866.8	26 489.7
TOTAL	17 363.1	16 006.3	15 109.1	15 182.3	15 881.3	17 312.7	18 121.4	17 853.3	16 947.6	18 108.9	17 283.0	18 011.8	203 180.8
TOTAL FOR DISPOSAL	78 488.9	76 382.3	85 472.9	83 093.2	81 594.9	80 639.7	81 917.2	83 129.5	72 520.8	79 819.6	82 154.9	81 011.8	966 225.7
DELIVERIES													
Gas Pipelines/Transporters (AB Gas)	4 013.7	3 510.3	3 882.0	3 187.6	3 340.4	3 597.1	3 602.8	3 511.0	3 170.8	3 109.0	3 364.0	3 155.0	41 443.7
Gas Pipelines/Transporters (SK Gas)	74 199.3	72 618.1	81 344.3	79 673.0	78 012.6	76 838.7	78 106.3	79 390.2	69 116.2	76 466.9	78 551.0	77 604.6	921 921.2
USA Via Interenergy Pipeline	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering Systems	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Lease Fuel (Oil & Gas Batteries)	275.9	253.9	246.6	232.6	241.9	203.9	208.1	228.3	233.8	243.7	239.9	252.2	2 860.8
TOTAL DELIVERIES	78 488.9	76 382.3	85 472.9	83 093.2	81 594.9	80 639.7	81 917.2	83 129.5	72 520.8	79 819.6	82 154.9	81 011.8	966 225.7

MONTHLY PRODUCTION, RECEIPTS AND DISPOSITION OF NATURAL GAS

Table 2 - 2 - 4

Thousand Cubic Metres at 101.325 kPa and 15°C

2009	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
DISTRIBUTORS / TRANSPORTERS													
RECEIPTS													
Associated Gas (Oil Batteries)	5 172.3	4 861.3	5 074.3	5 163.5	5 288.0	5 220.0	4 732.1	5 211.5	4 652.3	4 628.4	4 482.4	4 129.3	58 615.4
Non-Associated (Gas Batteries)	188 115.1	175 037.1	199 650.0	192 294.7	185 387.4	170 968.7	175 526.0	170 424.1	160 374.6	156 814.6	150 140.0	147 571.4	2 072 303.7
SK Gathering Systems (SK Gas)	215 649.5	205 786.0	220 494.9	214 705.2	226 133.3	216 043.8	219 794.1	217 082.2	204 488.5	211 437.6	202 188.3	193 339.3	2 547 142.7
SK Gathering Systems (AB Gas)	4 562.1	4 247.5	4 377.9	4 241.4	4 712.8	4 527.0	5 038.7	4 878.6	4 074.9	3 953.1	3 690.7	3 686.7	51 991.4
AB Gathering System (SK Gas)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SK Processing Plants (SK & AB Gas)	78 213.0	76 128.4	85 226.3	82 860.6	81 353.0	80 435.8	81 709.1	82 901.2	72 287.0	79 575.9	81 915.0	80 759.6	963 364.9
Alberta Processing Plants (AB Gas)	527.3	571.0	576.6	636.7	711.2	680.0	668.4	643.4	607.2	599.1	579.5	555.7	7 356.1
Storage	193 721.6	96 938.1	102 860.5	1 156.2	149.7	124.8	126.2	42.1	4 688.0	14 632.6	4 123.2	198 897.5	617 460.5
AB Gas (Nova, MIPL, NUL, TCPL)	155 047.2	164 060.8	192 994.3	233 765.8	225 493.3	195 232.7	179 559.1	178 148.2	210 889.1	237 400.3	178 008.2	129 493.6	2 280 092.6
USA Gas via Havre Pipeline (MIPL)	33 828.2	31 452.2	32 922.0	31 837.9	32 655.3	31 385.3	31 421.5	31 021.3	29 327.1	29 069.8	27 768.3	26 466.0	369 154.9
TOTAL	874 836.3	759 082.4	844 176.8	766 662.0	761 884.0	704 618.1	698 575.2	690 352.6	691 388.7	738 111.4	652 895.6	784 899.1	8 967 482.2
LOSSES													
Line & Compressor Fuel	6 028.4	4 592.3	4 890.6	4 592.3	4 823.4	4 909.8	3 637.6	3 419.7	3 814.3	4 553.1	4 357.3	5 065.9	54 684.7
Line Pack Changes	2 374.2	- 1 141.4	1 281.4	- 1 141.4	208.1	- 750.1	- 2 300.0	1 086.5	2 260.6	- 2 289.9	- 951.2	894.6	- 468.6
Losses & Metering Diff.	- 11 585.9	- 7 777.5	60 887.4	- 5 383.8	- 13 736.3	- 535.3	15 334.6	- 20 571.1	- 28 107.6	- 20 544.9	- 24 381.2	- 34 553.1	- 90 954.7
TOTAL	- 3 183.3	- 4 326.6	67 059.4	- 1 932.9	- 8 704.8	3 624.4	16 672.2	- 16 064.9	- 22 032.7	- 18 281.7	- 20 975.1	- 28 592.6	- 36 738.6
TOTAL FOR DISPOSAL	878 019.6	763 409.0	777 117.4	768 594.9	770 588.8	700 993.7	681 903.0	706 417.5	713 421.4	756 393.1	673 870.7	813 491.7	9 004 220.8
DELIVERIES													
To Storage	6 850.2	201 275.5	3 251.9	201 275.6	241 244.3	239 567.5	215 602.8	139 133.8	96 642.0	123 608.4	74 750.4	141.5	1 543 343.9
To Saskatchewan Gas Plants	89.9	44.8	44.8	14.2	47.3	37.6	36.3	16.5	13.2	65.2	22.9	0.0	432.7
To Saskatchewan Gathering Systems	8 537.4	7 030.7	7 427.8	5 643.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28 639.8
Utilities	309 594.4	124 134.0	236 102.3	124 134.0	71 008.7	36 037.3	36 168.3	34 103.5	37 058.2	139 386.1	154 872.2	318 226.2	1 620 825.2
Intra-Prov. (Direct Sales)	377 849.1	280 243.8	364 214.7	280 243.8	299 805.2	290 120.5	254 127.5	221 738.4	257 020.4	338 106.1	334 762.3	389 408.6	3 687 640.4
Transgas/MIPL to:													
TCPL	127 058.0	103 573.5	113 476.1	103 573.5	92 127.5	77 576.0	118 773.2	254 424.2	268 450.1	101 298.5	58 263.4	58 006.1	1 476 600.1
Foothills Pipeline	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	257.3	257.3
MIPL to TCPL for Export	32 113.2	29 781.1	30 991.9	29 781.1	30 945.1	29 518.4	29 519.4	29 518.2	27 686.4	26 897.9	26 656.0	25 077.2	348 485.9
Williston Basin (US)	0.0	682.5	0.0	682.5	6 391.0	507.5	0.0	0.0	0.0	0.0	0.0	0.0	8 263.5
Loomis-Chinook	1 715.0	2 089.8	1 930.1	2 089.8	1 970.8	1 920.6	1 874.0	1 790.6	1 584.2	1 754.7	1 323.6	1 472.5	21 515.7
Liebenthal to TCPL	23 415.4	22 539.7	24 525.6	24 564.0	24 925.6	23 858.2	24 143.1	24 102.9	23 415.9	23 614.8	22 640.2	19 867.5	281 612.9
Liebenthal to Foothills PL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Pipeline Energy Volume Balance	- 9 203.0	- 7 986.4	- 4 847.8	- 3 407.5	2 123.3	1 850.1	1 658.4	1 589.4	1 551.0	1 661.4	579.7	1 034.8	- 13 396.6
TOTAL DELIVERIES	878 019.6	763 409.0	777 117.4	768 594.9	770 588.8	700 993.7	681 903.0	706 417.5	713 421.4	756 393.1	673 870.7	813 491.7	9 004 220.8

MONTHLY SUMMARY OF NATURAL GAS SALES AT THE PRODUCER LEVEL

Table 2 - 2 - 5

2009	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
SALES CATEGORY													
DIRECT SALES													
IN PROVINCE (Excluding Raw Associated Gas Sales)													
Distributor/Utility	133 194.6	138 327.3	140 272.3	132 920.6	134 202.0	137 999.3	144 464.8	126 956.2	131 152.8	135 153.7	122 852.7	140 472.9	1 617 969.2
Industrial	78 696.0	75 926.1	81 841.8	77 940.8	78 347.7	72 618.0	73 059.9	74 286.5	71 215.8	71 992.8	79 304.8	77 111.9	912 342.1
Lease Fuel / Fuel Gas	829.7	868.9	1 177.8	1 145.9	1 083.1	657.2	699.8	928.9	740.3	853.7	562.7	438.8	9 986.8
SUB-TOTAL (10^3m^3)	212 720.3	215 122.3	223 291.9	212 007.3	213 632.8	211 274.5	218 224.5	202 171.6	203 108.9	208 000.2	202 720.2	218 023.6	2 540 298.1
Gross Value of Sales ($)	47,240,572	40,238,606	35,708,694	28,968,059	26,560,781	25,602,747	24,971,323	21,533,865	20,071,243	24,810,367	32,209,356	38,652,804	366,568,415
Average Gross Price ($/$10^3m^3$)	222.08	187.05	159.92	136.64	124.33	121.18	114.43	106.51	98.82	119.28	158.89	177.29	144.30
U.S. SALES													
Distributor/Utility	19 773.2	16 861.7	18 553.8	18 110.1	18 678.9	18 349.9	17 723.6	1 924.6	463.3	0.0	0.0	0.0	130 439.1
SUB-TOTAL (10^3m^3)	19 773.2	16 861.7	18 553.8	18 110.1	18 678.9	18 349.9	17 723.6	1 924.6	463.3	0.0	0.0	0.0	130 439.1
Gross Value of Sales ($)	4,797,103	3,579,492	3,294,859	2,761,927	2,545,848	2,608,962	2,304,544	190,661	48,925	0.0	0.0	0.0	22,132,323
Average Gross Price ($/$10^3m^3$)	242.61	212.29	177.58	152.51	136.30	142.18	130.03	99.07	105.60	0.0	0.0	0.0	169.68
OTHER OUT OF PROV CDN SALES													
Industrial	9 285.7	2 332.5	2 578.9	2 496.1	2 581.3	2 497.2	2 581.2	2 579.4	2 499.7	2 581.9	2 497.2	2 581.5	37 092.6
Distributor/Utility	5 456.9	4 930.3	5 462.4	5 280.9	5 443.4	5 276.5	5 199.2	5 409.8	13 453.2	5 422.8	12 972.4	5 014.3	79 322.1
SUB-TOTAL (10^3m^3)	14 742.6	7 262.8	8 041.3	7 777.0	8 024.7	7 773.7	7 780.4	7 989.2	15 952.9	8 004.7	15 469.6	7 595.8	116 414.7
Gross Value of Sales ($)	2,678,627	1,056,430	1,067,712	964,709	922,241	908,480	926,032	867,047	1,556,084	929,605	2,482,759	1,065,549	15,425,275
Average Gross Price ($/$10^3m^3$)	181.69	145.46	132.78	124.05	114.93	116.87	119.02	108.53	97.54	116.13	160.49	140.28	132.50
TOTAL DIRECT SALES													
Sales Volume	247,236.10	239,246.80	249,887.00	237,894.40	240,336.40	237,398.10	243,728.50	212,085.40	219,525.10	216,004.90	218,189.80	225,619.40	2,787,151.90
Gross Sales Value	54,716,302	44,874,528	40,071,266	32,694,694	30,028,870	29,120,189	28,201,899	22,591,572	21,676,252	25,739,972	34,692,115	39,718,353	404,126,012
Average Gross Price ($/$10^3m^3$)	221.31	187.57	160.36	137.43	124.95	122.66	115.71	106.52	98.74	119.16	159.00	176.04	145.00
SALES TO MARKETERS													
Volume to Marketers/Brokers	217 454.0	202 922.3	230 384.2	222 021.9	211 894.2	199 390.5	199 573.0	211 553.1	186 271.1	200 189.1	180 776.9	174 071.2	2 436 501.5
Gross Value of Sales ($)	46,317,342	36,080,344	35,606,121	29,036,908	26,191,017	23,177,728	22,188,761	21,985,029	18,950,465	26,096,967	26,483,871	30,377,153	342 491 706.3
Average Gross Price ($/$10^3m^3$)	213.00	177.80	154.55	130.78	123.60	116.24	111.18	103.92	101.74	130.36	146.50	174.51	140.57
GRAND TOTAL MARKETABLE GAS SALES (Excluding Raw Gas Sales)													
Volume of Sales (10^3m^3)	464 690.1	442 169.1	480 271.2	459 916.3	452 230.6	436 788.6	443 301.5	423 638.5	405 796.2	416 194.0	398 966.7	399 690.6	5 223 653.4
Total Gross Sales Value ($)	101,033,644	80,954,873	75,677,387	61,731,602	56,219,888	52,297,917	50,390,660	44,576,601	40,626,717	51,836,939	61,175,985	70,095,506	746,617,719
Average Gross Price ($/$10^3m^3$)	217.42	183.09	157.57	134.22	124.32	119.73	113.67	105.22	100.12	124.55	153.34	175.37	142.93
Trans Allowance ($)	2,148,997	2,445,305	2,453,622	2,441,262	2,383,635	2,336,382	2,139,297	2,099,571	2,122,066	1,712,173	1,999,362	1,885,859	26,167,529
Fieldgate Value ($)	98,884,647	78,509,568	73,223,765	59,290,340	53,836,252	49,961,535	48,251,363	42,477,030	38,504,652	50,124,767	59,176,624	68,209,648	720,450,189
Average Fieldgate Price ($/$10^3m^3$) (Excluding Line Loss)	212.28	177.41	152.18	128.40	118.62	113.84	108.52	100.19	94.85	120.39	148.27	170.60	137.65
Sales Quantity (gigajoules)	16 899 985	16 047 106	17 372 870	16 671 602	16 408 817	15 818 099	16 064 790	15 417 299	14 802 087	15 113 405	14 457 146	14 513 505	189 586 711
Average Gross Price ($/gj)	5.93	5.00	4.31	3.67	3.39	3.27	3.10	2.86	2.72	3.39	4.19	4.77	3.90
RAW ASSOCIATED GAS SALES - SASKATCHEWAN GAS PLANT INLETS													
Volume of Sales (10^3m^3)	19 807.5	18 024.4	19 642.5	19 255.5	20 999.0	20 326.0	21 033.6	21 303.3	13 457.5	20 780.9	19 987.3	20 787.5	235 405.0
Value of Sales ($)	3,452,216	2,670,973	2,380,697	1,934,516	1,838,744	1,769,434	1,687,560	1,551,705	892,870	1,509,088	2,489,661	2,707,667	24,885,132
Avg.Gas Plant Inlet Price ($/$10^3m^3$)	174.29	148.19	121.20	100.47	87.56	87.05	80.23	72.84	66.35	72.62	124.56	130.25	105.71

Notes:

Average Fieldgate Price ($/$10^3m^3$) has been reported excluding "Line Loss" as this volume has no relevant sales value.
Average Gross Price ($/gj) reflects only those sales that are sold on a $/gj basis.

HISTORICAL SUMMARY OF NATURAL GAS SALES VALUE

Table 2 - 2 - 6

Year	NON-ASSOCIATED Volume Sold (10^3m^3)	NON-ASSOCIATED Gross Value of Sales ($)	NON-ASSOCIATED Average Gross Price ($/10^3m^3$)	ASSOCIATED Volume Sold (10^3m^3)	ASSOCIATED Gross Value of Sales ($)	ASSOCIATED Average Gross Price ($/10^3m^3$)	TOTAL Volume Sold (10^3m^3)	TOTAL Gross Value of Sales ($)	TOTAL Average Gross Price ($/10^3m^3$)
1934 to 1963 Historical data not available									
1964	632,397.9	$2,320,294	$3.67	310,374.3	$1,207,821	$3.89	942,772.2	$3,528,115	$3.74
1965	709,912.3	$2,754,713	$3.88	272,587.0	$1,207,940	$4.43	982,499.3	$3,962,653	$4.03
1966	892,351.3	$3,589,411	$4.02	245,902.3	$1,437,564	$5.85	1,138,253.6	$5,026,975	$4.42
1967	883,875.8	$3,660,189	$4.14	267,400.8	$1,749,761	$6.54	1,151,276.6	$5,409,950	$4.70
1968	1,090,805.7	$4,360,708	$4.00	246,597.8	$1,766,262	$7.16	1,337,403.5	$6,126,970	$4.58
1969	1,166,460.0	$4,735,686	$4.06	215,338.1	$1,509,736	$7.01	1,381,798.1	$6,245,422	$4.52
1970	1,242,577.3	$5,081,818	$4.09	219,304.4	$1,436,430	$6.55	1,461,881.7	$6,518,248	$4.46
1971	1,489,726.2	$6,162,640	$4.14	193,792.1	$1,275,544	$6.58	1,683,518.3	$7,438,184	$4.42
1972	1,481,939.6	$6,060,626	$4.09	175,062.7	$1,159,014	$6.62	1,657,002.3	$7,219,640	$4.36
1973	1,468,224.8	$6,302,334	$4.29	176,962.7	$1,233,664	$6.97	1,645,187.5	$7,535,998	$4.58
1974	1,364,494.2	$6,423,987	$4.71	143,197.9	$1,306,433	$9.12	1,507,692.1	$7,730,420	$5.13
1975	1,471,678.5	$7,724,210	$5.25	117,272.8	$1,308,616	$11.16	1,588,951.3	$9,032,826	$5.68
1976	1,426,556.7	$8,086,943	$5.67	104,314.9	$2,579,786	$24.73	1,530,871.6	$10,666,729	$6.97
1977	1,165,597.7	$9,589,628	$8.23	103,384.0	$3,367,534	$32.57	1,268,981.7	$12,957,162	$10.21
1978	1,084,181.1	$12,332,554	$11.37	104,854.3	$4,549,872	$43.39	1,189,035.4	$16,882,426	$14.20
1979	1,088,760.5	$12,988,021	$11.93	89,196.1	$4,243,159	$47.57	1,177,956.6	$17,231,180	$14.63
1980	1,124,486.4	$15,560,664	$13.84	72,409.1	$4,067,432	$56.17	1,196,895.5	$19,628,096	$16.40
1981	1,148,707.5	$17,553,361	$15.28	42,604.1	$2,166,563	$50.85	1,191,311.6	$19,719,924	$16.55
1982	1,227,502.5	$21,281,830	$17.34	44,932.0	$2,975,660	$66.23	1,272,434.5	$24,257,490	$19.06
1983	1,118,941.9	$42,390,372	$37.88	195,348.8	$7,780,362	$39.83	1,314,290.7	$50,170,734	$38.17
1984	1,421,962.2	$71,694,372	$50.42	322,216.0	$16,895,627	$52.44	1,744,178.2	$88,589,999	$50.79
1985	1,642,741.3	$97,346,147	$59.26	347,787.9	$22,343,240	$64.24	1,990,529.2	$119,689,387	$60.13

HISTORICAL SUMMARY OF NATURAL GAS SALES VALUE

Table 2 - 2 - 6

Year	NON-ASSOCIATED Volume Sold (10^3m^3)	NON-ASSOCIATED Gross Value of Sales ($)	NON-ASSOCIATED Average Gross Price ($/10^3m^3$)	ASSOCIATED Volume Sold (10^3m^3)	ASSOCIATED Gross Value of Sales ($)	ASSOCIATED Average Gross Price ($/10^3m^3$)	TOTAL Volume Sold (10^3m^3)	TOTAL Gross Value of Sales ($)	TOTAL Average Gross Price ($/10^3m^3$)
1986	1,963,498.9	$143,342,000	$73.00	404,496.5	$27,103,630	$67.01	2,367,995.4	$170,445,630	$71.98
1987	2,203,662.8	$140,552,446	$63.78	508,322.6	$26,045,267	$51.24	2,711,985.4	$166,597,713	$61.43
1988	3,596,824.1	$191,593,054	$53.27	394,944.1	$15,363,275	$38.90	3,991,768.2	$206,956,329	$51.85
1989	5,201,400.3	$278,299,872	$53.50	385,246.4	$15,919,198	$41.32	5,586,646.7	$294,219,070	$52.66
1990	5,962,668.1	$344,865,199	$57.84	355,834.5	$14,751,742	$41.46	6,318,502.6	$359,616,942	$56.91
1991	6,318,302.1	$368,921,697	$58.39	314,653.0	$11,627,469	$36.95	6,632,955.1	$380,549,166	$57.37
1992	6,435,895.7	$337,008,444	$52.36	354,532.4	$12,540,325	$35.37	6,790,428.1	$349,548,768	$51.48
1993	6,514,546.1	$372,979,543	$57.25	366,649.4	$14,851,702	$40.51	6,881,195.5	$387,831,245	$56.36
1994	7,189,713.3	$509,641,163	$70.88	398,178.6	$18,771,161	$47.14	7,587,891.9	$528,412,324	$69.64
1995	7,352,773.0	$359,273,454	$48.86	434,767.5	$14,239,625	$32.75	7,787,540.5	$373,513,079	$47.96

Notes: For 1983 to 1995, volume and value of associated gas sales reflects all associated gas deliveries from the wellhead. Pre-1983 data reflects only that volume of associated marketable gas sold from gas plants.
All Natural Gas Sales Values from 1996 and forward are now included in Table 2 - 2 - 9

HISTORICAL SUMMARY OF NATURAL GAS PRODUCTION BY AREA
ASSOCIATED AND NON-ASSOCIATED

Table 2 - 2 - 7

Volume in Thousand Cubic Metres

Year	Area I		Area II		Area III		Area IV		Provincial Totals		
	Associated	Non-Associated	Associated	Non-Associated	Associated	Non-Associated	Associated	Non-Associated	Associated	Non-Associated	Total
1945	0.0	4 240.1	0.0	0.0	0.0	0.0	0.0	680.7	0.0	4 920.8	4 920.8
1946	0.0	6 255.2	0.0	0.0	0.0	0.0	0.0	514.0	0.0	6 769.2	6 769.2
1947	0.0	6 835.8	0.0	0.0	0.0	0.0	0.0	506.4	0.0	7 342.2	7 342.2
1948	0.0	11 654.5	0.0	0.0	0.0	0.0	0.0	523.1	0.0	12 177.6	12 177.6
1949	0.0	12 627.5	0.0	0.0	0.0	0.0	0.0	467.4	0.0	13 094.9	13 094.9
1950	0.0	22 524.5	0.0	0.0	0.0	0.0	0.0	463.3	0.0	22 987.8	22 987.8
1951	0.0	23 860.9	30.8	0.0	0.0	0.0	0.0	371.0	30.8	24 231.9	24 262.7
1952	220.6	27 291.5	0.0	4 294.7	13.2	0.0	0.0	273.4	233.8	31 859.6	32 093.4
1953	607.9	26 910.1	113.7	16 509.7	1 404.8	0.0	110.1	213.3	2 236.5	43 633.1	45 869.6
1954	2 956.0	34 550.8	20 921.7	61 282.3	11 969.7	0.0	4 463.3	0.0	40 310.7	95 833.1	136 143.8
1955	23 832.3	42 474.6	56 812.7	128 599.0	40 360.9	713.0	24 018.7	0.0	145 024.6	171 786.6	316 811.2
1956	16 401.7	46 270.7	87 387.7	192 867.6	90 057.4	13 443.7	108 481.0	0.0	302 327.8	252 582.0	554 909.8
1957	16 872.6	36 928.4	98 359.1	234 784.2	116 917.7	70 039.0	371 665.9	0.0	603 815.3	341 751.6	945 566.9
1958	0.0	32 528.4	114 446.6	285 882.7	129 541.2	64 274.6	574 058.0	0.0	818 045.8	382 685.7	1 200 731.5
1959	0.0	26 295.1	131 881.9	387 430.6	111 568.4	88 169.7	792 222.7	0.0	1 035 673.0	501 895.4	1 537 568.4
1960	0.0	10 039.8	137 817.6	359 761.2	90 274.4	65 435.3	832 857.9	0.0	1 060 949.9	435 236.3	1 496 186.2
1961	0.0	17 299.9	163 753.0	365 245.1	95 820.3	65 716.1	937 924.2	0.0	1 197 497.5	448 261.1	1 645 758.6
1962	0.0	17 092.5	165 604.2	375 157.3	108 428.2	76 415.0	1 003 922.2	0.0	1 277 954.6	468 664.8	1 746 619.4
1963	0.0	27 999.2	154 541.1	413 897.2	118 656.7	101 459.3	884 034.4	0.0	1 157 232.2	543 355.7	1 700 587.9
1964	0.0	36 655.9	144 978.0	426 195.3	154 429.5	169 200.8	863 971.1	0.0	1 163 378.6	632 052.0	1 795 430.6
1965	0.5	9 005.8	119 181.0	446 526.6	144 701.1	255 550.6	718 984.5	0.0	982 867.1	711 083.0	1 693 950.1
1966	0.0	22 357.7	98 736.3	486 982.1	200 238.4	383 993.5	672 867.4	0.0	971 842.1	893 333.3	1 865 175.4
1967	0.0	26 641.4	93 865.6	551 088.2	130 534.9	286 404.1	631 490.9	29 496.2	855 891.4	893 629.9	1 749 521.3
1968	0.0	23 787.0	95 290.1	621 697.0	107 477.1	415 697.7	614 187.4	49 971.3	816 954.6	1 111 153.0	1 928 107.6
1969	2 930.0	18 427.4	91 032.2	635 657.8	110 892.1	498 762.7	573 983.7	38 692.2	778 838.0	1 191 540.1	1 970 378.1
1970	17 435.9	82 139.7	100 963.9	636 962.3	150 959.9	512 882.0	560 232.7	17 944.1	829 592.4	1 249 928.1	2 079 520.5
1971	24 797.7	279 990.5	85 966.8	667 827.0	153 318.2	533 399.0	523 101.9	14 173.3	787 184.6	1 495 389.8	2 282 574.4
1972	42 722.7	278 178.9	91 295.6	734 255.1	139 014.0	468 687.1	494 794.2	6 043.3	767 826.5	1 487 164.4	2 254 990.9

HISTORICAL SUMMARY OF NATURAL GAS PRODUCTION BY AREA
ASSOCIATED AND NON-ASSOCIATED

Table 2 - 2 - 7

Volume in Thousand Cubic Metres

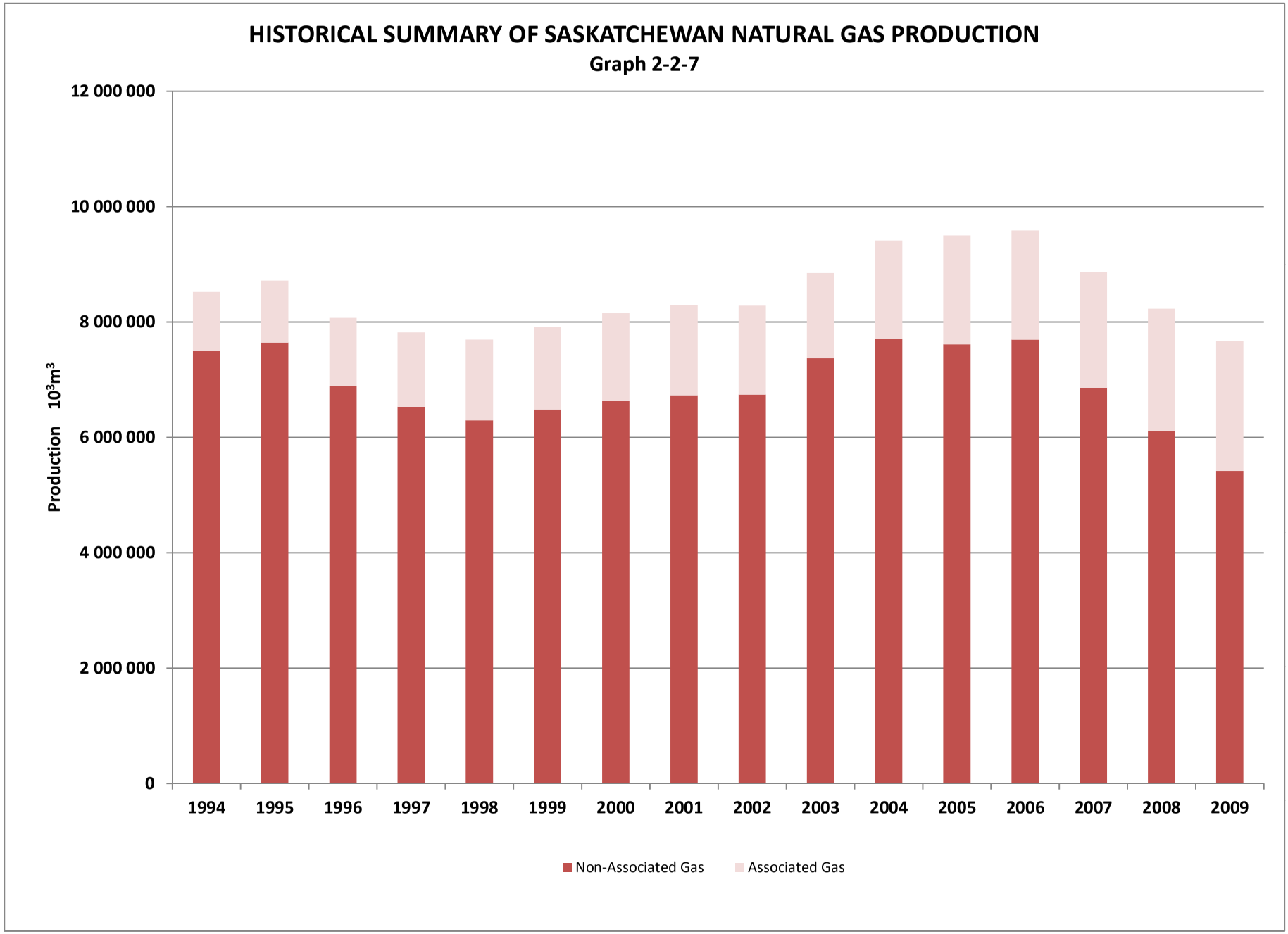
Year	Area I		Area II		Area III		Area IV		Provincial Totals		
	Associated	Non-Associated	Associated	Non-Associated	Associated	Non-Associated	Associated	Non-Associated	Associated	Non-Associated	Total
1973	44 434.5	340 263.3	84 188.9	684 088.4	138 080.8	450 051.9	468 473.1	4 330.4	735 177.3	1 478 734.0	2 213 911.3
1974	18 817.9	349 596.0	85 367.1	572 540.0	98 790.7	501 337.3	416 418.4	92.9	619 394.1	1 423 566.2	2 042 960.3
1975	25 818.1	304 618.5	73 604.2	532 479.3	51 966.6	635 551.8	361 070.9	0.0	512 459.8	1 472 649.6	1 985 109.4
1976	19 785.2	332 412.1	65 239.1	510 289.5	57 974.1	597 747.3	343 583.4	0.0	486 581.8	1 440 448.9	1 927 030.7
1977	17 916.0	131 525.6	58 271.8	412 006.9	89 314.3	629 394.8	335 433.9	1 536.6	500 936.0	1 174 463.9	1 675 399.9
1978	18 127.6	99 129.5	50 595.6	390 862.8	87 083.2	605 748.6	317 172.7	2 517.0	472 979.1	1 098 257.9	1 571 237.0
1979	19 516.9	73 638.7	56 661.4	383 625.5	86 703.7	650 638.6	307 270.8	703.5	470 152.8	1 108 606.3	1 578 759.1
1980	27 670.5	123 162.1	45 635.7	308 138.9	99 056.8	709 910.2	305 512.7	0.0	477 875.7	1 141 211.2	1 619 086.9
1981	21 958.8	164 945.3	45 592.5	271 723.5	62 473.4	743 449.0	215 181.5	0.0	345 206.2	1 180 117.8	1 525 324.0
1982	25 642.5	257 039.5	56 131.7	298 786.0	65 526.7	697 390.4	246 474.9	0.0	393 775.8	1 253 215.9	1 646 991.7
1983	41 132.4	221 343.4	141 019.8	276 132.3	96 055.5	641 987.9	311 051.2	0.0	589 258.9	1 139 463.6	1 728 722.5
1984	38 445.4	308 215.3	249 230.5	267 346.9	112 284.6	873 508.2	338 548.7	0.0	738 509.2	1 449 070.4	2 187 579.6
1985	45 777.9	335 222.7	304 944.1	244 747.9	118 030.9	1 082 134.7	340 390.9	0.0	809 143.8	1 662 105.3	2 471 249.1
1986	41 652.8	274 607.0	288 413.1	207 070.1	108 167.5	1 518 476.4	366 997.2	0.0	805 230.6	2 000 153.5	2 805 384.1
1987	46 713.0	259 829.8	278 550.8	222 999.3	111 603.0	1 792 633.1	400 309.5	72.8	837 176.3	2 275 535.0	3 112 711.3
1988	42 899.9	373 615.3	320 971.5	354 811.2	108 686.5	3 059 692.4	433 021.2	1 230.3	905 579.1	3 789 349.2	4 694 928.3
1989	20 295.0	731 504.8	282 294.1	572 980.9	93 936.6	4 083 008.9	394 952.5	6 890.0	791 478.2	5 394 384.6	6 185 862.8
1990	11 776.1	1 071 636.6	240 458.0	560 140.0	89 566.4	4 565 044.2	395 449.5	8 203.1	737 250.0	6 205 023.9	6 942 273.9
1991	52 219.6	1 568 760.1	206 242.6	608 125.7	92 228.8	4 370 048.8	410 015.2	6 303.3	760 706.2	6 553 237.9	7 313 944.1
1992	56 992.2	1 871 371.9	197 258.0	751 878.4	105 745.5	4 052 384.4	435 653.8	931.7	795 649.5	6 676 566.4	7 472 215.9
1993	76 623.9	2 152 119.2	216 900.1	778 668.4	110 488.8	3 865 419.8	467 217.4	6 875.7	871 230.2	6 803 083.1	7 674 313.3
1994	87 224.9	2 585 295.9	264 083.7	801 092.6	96 208.6	4 110 782.9	573 650.5	3 116.6	1 021 167.7	7 500 288.0	8 521 455.7
1995	97 602.3	2 866 650.3	291 924.3	836 542.4	94 529.7	3 937 898.6	590 079.6	3 230.9	1 074 135.9	7 644 322.2	8 718 458.1
1996	118 418.6	2 576 028.9	350 016.4	739 050.0	134 609.4	3 568 017.1	581 571.8	3 541.6	1 184 616.2	6 886 637.6	8 071 253.8
1997	154 808.8	2 344 154.4	392 566.3	677 795.7	154 915.1	3 506 716.5	586 195.3	2 592.4	1 288 485.5	6 531 259.0	7 819 744.5
1998	146 255.5	2 193 329.6	408 189.2	731 416.4	233 241.7	3 370 672.2	611 853.7	917.8	1 399 540.1	6 296 336.0	7 695 876.1
1999	158 326.4	2 059 606.6	503 683.5	938 669.0	219 600.9	3 486 187.3	543 882.2	1 290.6	1 425 493.0	6 485 753.5	7 911 246.5
2000	205 697.2	1 954 369.8	511 825.2	971 498.8	250 844.0	3 698 607.5	554 801.4	3 978.0	1 523 167.8	6 628 454.1	8 151 621.9

HISTORICAL SUMMARY OF NATURAL GAS PRODUCTION BY AREA
ASSOCIATED AND NON-ASSOCIATED

Table 2 - 2 - 7

Volume in Thousand Cubic Metres

Year	Area I		Area II		Area III		Area IV		Provincial Totals		
	Associated	Non-Associated	Associated	Non-Associated	Associated	Non-Associated	Associated	Non-Associated	Associated	Non-Associated	Total
2001	270 835.7	1 944 086.4	483 178.4	996 563.5	221 803.3	3 787 357.6	581 996.7	3 112.5	1 557 814.1	6 731 120.0	8 288 934.1
2002	295 196.9	1 930 214.3	455 315.2	861 154.6	210 758.4	3 950 295.9	579 300.7	623.1	1 540 571.2	6 742 287.9	8 282 859.1
2003	318 895.0	1 862 912.2	393 566.4	1 045 738.3	211 617.9	4 461 997.7	553 053.0	498.4	1 477 132.3	7 371 146.6	8 848 278.9
2004	557 706.2	1 801 289.4	405 607.5	1 332 478.7	203 606.9	4 567 111.2	544 320.5	774.0	1 711 241.1	7 701 653.3	9 412 894.4
2005	722 675.7	1 724 439.0	428 978.8	1 537 775.2	173 229.5	4 349 980.8	563 875.1	510.8	1 888 759.1	7 612 705.8	9 501 464.9
2006	696 275.8	1 604 668.4	400 272.9	1 742 563.7	195 540.3	4 348 970.5	596 130.9	821.3	1 888 219.9	7 697 023.9	9 585 243.8
2007	666 173.6	1 285 127.5	407 646.2	1 756 351.2	179 578.5	3 819 427.9	755 534.1	496.5	2 008 932.4	6 861 403.1	8 870 335.5
2008	739 136.0	1 005 628.6	382 360.1	1 703 398.9	173 606.5	3 406 928.8	818 047.8	401.8	2 113 150.4	6 116 358.1	8 229 508.5
2009	681 294.8	754 323.2	390 941.5	1 629 846.7	188 295.4	3 035 451.8	989 445.2	483.0	2 249 976.9	5 420 104.7	7 670 081.6


HISTORICAL SUMMARY OF SASKATCHEWAN NATURAL GAS PRODUCTION
Graph 2-2-7
Production 10³m³
12 000 000
10 000 000
8 000 000
6 000 000
4 000 000
2 000 000
0
1994
1995
1996
1997
1998
1999
2000
2001
2002
2003
2004
2005
2006
2007
2008
2009
Non-Associated Gas
Associated Gas

HISTORICAL SUMMARY OF NATURAL GAS EXPORTS

Table 2 - 2 - 8

	TO UNITED STATES			TO CANADA			TOTAL				
Year	Volume Sold (10^3m^3)	Gross Value of Exports	Net Value of Exports	Volume Sold (10^3m^3)	Gross Value of Exports	Net Value of Exports	Volume Sold (10^3m^3)	Gross Value of Exports	Gross Value ($ / 10^3m^3)	Net Value of Exports	Net Value ($ / 10^3m^3)
1986	0.0	$0	$0	324 601.7	$31,731,606	$26,580,363	324 601.7	$31,731,606	$97.756	$26,580,363	$81.886
1987	0.0	$0	$0	615 259.1	$44,832,392	$33,530,390	615 259.1	$44,832,392	$72.868	$33,530,390	$54.498
1988	8 787.1	N/A	N/A	1 341 398.7	N/A	N/A	1 350 185.8	$68,878,593	$51.014	$47,008,069	$34.816
1989	88 456.7	N/A	N/A	2 619 796.6	N/A	N/A	2 708 253.3	$152,761,085	$56.406	$107,165,272	$39.570
1990	237 609.3	$14,070,816	$9,180,780	3 421 735.8	$208,390,776	$152,331,914	3 659 345.1	$222,461,592	$60.793	$161,512,694	$44.137
1991	240 428.7	$17,402,193	$11,825,533	4 008 974.6	$240,133,829	$174,186,140	4 249 403.3	$257,536,022	$60.605	$186,011,673	$43.774
1992	227 890.5	$17,031,242	$10,910,233	4 015 980.9	$212,952,740	$143,888,378	4 243 871.4	$229,983,982	$54.192	$154,798,611	$36.476
1993	428 023.6	$35,978,508	$23,863,922	3 719 097.8	$213,240,862	$149,429,527	4 147 121.4	$249,219,370	$60.095	$173,293,449	$41.786
1994	738 436.0	$69,070,560	$48,271,993	4 153 763.6	$290,852,578	$224,854,087	4 892 199.6	$359,923,138	$73.571	$273,126,080	$55.829
1995	517 204.6	$42,639,541	$30,850,662	3 448 114.6	$173,397,222	$118,250,879	3 965 319.2	$216,036,763	$54.482	$149,101,541	$37.601

Please refer to Table 2 - 2 - 9 for all 1996 and future values.

HISTORICAL SUMMARY OF NATURAL GAS SALES AT THE PRODUCER LEVEL

Table 2 - 2 - 9

	IN PROVINCE POINTS OF SALE (Excluding Raw Gas Sales)			OUT OF PROVINCE POINTS OF SALE			GRAND TOTAL SALES OF MARKETABLE GAS (Excluding Raw Gas Sales)					RAW ASSOCIATED GAS SALES		
Year	Volume Sold (10^3m^3)	Gross Value of Sales	Avg. Gross Price ($/$10^3m^3$)	Volume Sold (10^3m^3)	Gross Value of Sales	Avg. Gross Price ($/$10^3m^3$)	Volume Sold (10^3m^3)	Gross Value of Sales	Avg. Gross Price ($/$10^3m^3$)	Fieldgate Value	Avg. Fieldgate Price ($/$10^3m^3$)	Volume Sold (10^3m^3)	Gross Value of Sales	Avg. Gross Price ($/$10^3m^3$)
1996	5 997 468.1	$324,459,964	$54.10	510 065.5	$ 50 968 250	$99.92	6 507 533.6	$375,428,214	$57.69	$343,933,153	$52.85	273 125.2	$10,491,563	$38.41
1997	5 839 372.5	$382,731,238	$65.54	389 388.2	$ 41 438 413	$106.42	6 228 760.7	$424,169,652	$68.10	$395,004,051	$63.42	271 239.1	$11,492,924	$42.37
1998	5 644 220.0	$412,124,681	$73.02	324 987.0	$ 36 858 805	$113.42	5 969 207.0	$448,983,486	$75.22	$422,853,369	$70.84	267 176.3	$12,048,137	$45.09
1999	6 001 161.8	$598,714,435	$99.77	336 773.3	$ 38 201 126	$113.43	6 337 935.1	$636,915,561	$100.49	$611,402,057	$96.47	210 212.1	$11,973,923	$56.96
2000	6 275 718.8	$1,064,641,760	$169.64	310 956.2	$ 56 923 333	$183.06	6 586 675.0	$1,121,565,092	$170.28	$1,094,576,278	$166.18	262 516.4	$33,824,390	$128.85
2001	6 522 708.3	$1,280,536,938	$196.32	86 956.8	$ 12 804 038	$147.25	6 609 665.0	$1,293,340,975	$195.67	$1,273,922,625	$192.74	268 218.3	$38,730,430	$144.40
2002	6 414 743.1	$916,306,258	$142.84	142 373.2	$18,085,731	$127.03	6 557 116.3	$934,391,989	$142.50	$908,604,776	$138.57	267 618.6	$27,193,510	$101.61
2003	6 881 796.5	$1,528,992,910	$222.18	114 112.6	$25,569,865	$224.08	6 995 909.1	$1,554,562,775	$222.21	$1,533,140,187	$219.15	282 840.5	$46,864,806	$165.69
2004	6 986 900.4	$1,573,304,990	$225.18	296 262.0	$73,058,874	$246.60	7 283 162.4	$1,646,363,863	$226.05	$1,621,963,204	$222.70	277 203.2	$50,606,247	$182.56
2005	6 928 829.6	$2,017,686,571	$291.20	291 166.9	$85,029,764	$292.03	7 219 996.5	$2,102,716,335	$291.24	$2,074,751,522	$287.36	272 517.3	$64,181,276	$235.51
2006	6 966 981.0	$1,631,778,894	$234.22	159 340.5	$34,363,092	$215.66	7 126 321.5	$1,666,141,986	$233.80	$1,632,464,194	$229.08	250 828.2	$47,775,277	$190.47
2007	6 346 573.7	$1,439,721,177	$226.85	53 085.6	$12,229,435	$230.37	6 399 659.3	$1,451,950,611	$226.88	$1,420,588,424	$221.98	260 547.0	$48,788,151	$187.25
2008	5 838 950.0	$1,648,079,861	$282.26	18 605.9	$5,108,578	$274.57	5 858 039.4	$1,653,365,050	$282.24	$1,625,242,188	$277.44	243 675.5	$59,010,897	$242.17
2009							5 223 653.4	$746,617,719	$142.93	$720,450,189	$137.92	235 405.0	$24,885,132	$105.71

NOTES: This Table replaces Table 2 - 2 - 6 and Table 2 - 2 - 8 from 1996 onward.

- The Point of Sale does not reflect the ultimate destination of the gas.
- The Average Fieldgate Price ($/$10^3m^3$) has been reported excluding "Line Loss" as this volume has no relevant sales value.
- The breakdown of gas sales by point of sale has been discontinued from 2009 forward.

Liquefied Petroleum Gas

Production

Disposition

Historical Production, Sales and Value of Sales

Table 2 - 3 - 1

MONTHLY MARKETABLE GAS PRODUCTION AND DISPOSITION - GAS PLANTS

Thousand Cubic Metres at 101.325 kPa and 15°C

2009	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
PROCESSING PLANT RECEIPTS													
Associated Gas (Oil Wells)	27 855.7	27 036.0	29 297.1	29 599.2	28 021.5	27 363.1	28 309.9	29 375.6	28 554.1	29 110.2	28 587.3	27 541.7	340 651.4
Non-Associated Gas (Gas Wells)	24 191.4	24 382.2	26 031.8	24 087.5	24 521.2	24 072.3	23 171.7	22 568.5	17 866.7	18 762.3	21 508.4	19 340.5	270 504.5
Gas Gathering Systems (Sask Gas)	39 701.3	37 415.3	41 326.3	41 387.0	41 545.8	42 882.3	44 917.9	45 511.2	39 863.6	46 881.8	45 955.3	48 986.4	516 374.2
Sask Gas Transporters	89.9	44.8	44.8	14.2	47.3	37.6	36.3	16.5	13.2	65.2	22.9	0.0	432.7
Gas Gathering Systems (Alberta Gas)	4 013.7	3 510.3	3 882.0	3 187.6	3 340.4	3 597.1	3 602.8	3 511.0	3 170.8	3 109.0	3 364.0	3 155.0	41 443.7
TOTAL	95 852.0	92 388.6	100 582.0	98 275.5	97 476.2	97 952.4	100 038.6	100 982.8	89 468.4	97 928.5	99 437.9	99 023.6	1 169 406.5
LOSSES & CONSUMPTION													
Shrinkage	6 213.0	6 726.9	6 847.4	6 901.8	7 763.6	8 377.1	9 177.2	9 215.3	7 984.2	9 130.4	8 726.6	8 678.1	95 741.6
Plant Fuel	5 830.0	5 391.6	6 101.9	5 409.3	5 294.9	5 534.2	5 263.3	5 318.7	4 695.9	12 302.7	4 983.0	5 276.0	71 401.5
Metering Difference	3 383.6	1 899.8	- 106.9	774.0	658.1	1 188.6	1 554.4	1 122.5	1 391.8	- 5 678.5	1 169.7	2 190.9	9 548.0
Flared & Waste	1 936.5	1 988.0	2 266.7	2 097.2	2 164.7	2 212.8	2 126.5	2 196.8	2 875.7	2 354.3	2 403.7	1 866.8	26 489.7
TOTAL	17 363.1	16 006.3	15 109.1	15 182.3	15 881.3	17 312.7	18 121.4	17 853.3	16 947.6	18 108.9	17 283.0	18 011.8	203 180.8
TOTAL FOR DISPOSAL	78 488.9	76 382.3	85 472.9	83 093.2	81 594.9	80 639.7	81 917.2	83 129.5	72 520.8	79 819.6	82 154.9	81 011.8	966 225.7
DISPOSAL AVAILABILITY BY PLANT													
Coleville Gas Plant	11 313.7	10 234.4	12 057.5	12 211.0	10 908.6	12 002.0	12 040.3	12 380.2	11 810.0	11 877.2	11 733.1	11 226.7	139 794.7
Dodsland Gas Plant	1 039.5	959.4	1 016.2	913.9	1 038.4	1 025.6	1 151.8	1 047.6	996.9	1 082.1	1 005.5	895.6	12 172.5
Smiley Gas Plant	731.4	753.0	734.8	702.5	747.3	720.7	703.3	695.2	725.4	711.8	724.0	674.2	8 623.6
Kerrobert Gas Plant	206.5	181.5	205.4	219.7	229.7	220.0	227.5	227.2	222.1	222.8	220.1	206.9	2 589.4
North Dodsland Gas Plant	3 277.3	2 987.0	3 282.3	3 275.2	3 251.2	3 058.4	3 159.0	2 986.3	0.0	0.7	4 013.7	3 869.0	33 160.1
Prairiedale Gas Plant	4 119.7	4 092.6	4 409.5	4 174.4	4 215.2	3 375.3	4 014.4	4 020.9	3 682.0	3 810.4	3 968.3	3 735.3	47 618.0
Marengo Gas Plant	5 495.1	4 912.5	5 332.0	3 943.2	4 939.7	5 155.3	5 106.3	5 044.2	4 397.5	4 409.7	4 778.2	4 816.4	58 330.1
North Smiley Gas Plant	4 012.5	3 748.6	4 138.3	3 800.2	3 659.5	3 462.6	3 455.6	3 269.8	3 320.1	3 185.0	3 215.4	3 010.1	42 277.7
Loverna Gas Plant	6 799.7	6 425.8	6 664.5	6 565.7	6 098.7	6 158.3	6 030.7	6 704.6	6 691.7	6 070.7	6 500.7	6 264.9	76 976.0
Hoosier Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dodsland Gas Plant	3 954.6	5 895.5	5 979.5	5 278.9	5 521.1	5 179.5	4 988.7	4 232.5	3 811.2	4 472.7	4 158.6	3 666.3	57 139.1
Stranraer Gas Plant	3 003.0	3 139.4	3 436.2	3 260.3	3 031.4	2 706.9	2 615.6	2 482.3	2 303.8	2 247.0	2 045.7	2 032.0	32 303.6
Loverna (II) Gas Plant	4 365.7	4 016.4	4 762.9	5 269.9	4 516.1	5 124.9	4 448.3	5 541.9	5 092.2	5 521.1	5 134.6	4 219.6	58 013.6
West Gull Lake Gas Plant	1 910.2	1 899.2	1 958.2	1 745.8	1 831.1	1 856.3	1 871.6	1 767.0	1 783.7	1 782.7	1 710.5	1 814.4	21 930.7
Shaunavon Gas Plant	463.9	481.1	538.2	512.0	526.5	525.7	537.0	552.0	534.3	528.7	516.6	536.1	6 252.1
Steelman Gas Plant	9 390.3	8 595.2	9 763.1	9 105.1	9 356.7	9 268.5	9 429.0	9 624.2	3 850.5	10 032.6	8 787.0	9 409.2	106 611.4
Nottingham Gas Plant	6 918.7	6 439.2	6 642.4	6 522.7	7 007.7	5 937.1	6 183.0	6 468.0	5 456.1	5 622.5	5 730.7	6 228.2	75 156.3
Hazelwood Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kisbey Gas Plant	844.6	753.4	853.3	821.6	901.8	930.0	1 005.1	984.2	862.0	871.3	84.3	552.2	9 463.8
Weyburn/Lougheed Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Glen Ewen Gas Plant (Skid)	845.7	654.5	879.7	876.5	1 253.2	1 471.5	1 458.7	1 072.8	1 665.2	1 704.8	1 585.2	1 483.5	14 951.3
Viewfield Gas Plant	6 219.7	6 695.6	8 289.4	8 809.0	8 025.6	7 846.8	8 537.5	8 419.0	9 514.5	10 127.3	10 672.7	10 418.3	103 575.4
Glen Ewen Gas Plant	1 200.3	1 150.5	1 080.9	844.0	496.1	457.0	659.7	870.3	974.7	612.5	883.6	950.8	10 180.4
Innes Gas Plant	2 376.8	2 367.5	3 448.6	4 241.6	4 039.3	4 157.3	4 294.1	4 739.3	4 826.9	4 926.0	4 686.4	5 002.1	49 105.9
TOTAL	78 488.9	76 382.3	85 472.9	83 093.2	81 594.9	80 639.7	81 917.2	83 129.5	72 520.8	79 819.6	82 154.9	81 011.8	966 225.7
DELIVERIES													
Gas Pipelines/Transporters	78 213.0	76 128.4	85 226.3	82 860.6	81 353.0	80 435.8	81 709.1	82 901.2	72 287.0	79 575.9	81 915.0	80 759.6	963 364.9
USA via Interenergy Pipeline	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering Systems	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Lease Fuel (Oil & Gas Batteries)	275.9	253.9	246.6	232.6	241.9	203.9	208.1	228.3	233.8	243.7	239.9	252.2	2 860.8
TOTAL DELIVERIES	78 488.9	76 382.3	85 472.9	83 093.2	81 594.9	80 639.7	81 917.2	83 129.5	72 520.8	79 819.6	82 154.9	81 011.8	966 225.7

Table 2 - 3 - 1

MONTHLY LPG PRODUCTION AND DISPOSITION - GAS PLANTS

Cubic Metres

2009	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	**TOTAL**
ETHANE													
PRODUCTION													
Production by Plant:													
Steelman Gas Plant	0.0	0.0	87.8	1 618.0	2 738.1	2 383.0	2 359.7	2 082.4	88.1	1 216.3	2 712.1	2 096.9	17 382.4
TOTAL	0.0	0.0	87.8	1 618.0	2 738.1	2 383.0	2 359.7	2 082.4	88.1	1 216.3	2 712.1	2 096.9	17 382.4
Opening Inventory	694.4	694.4	694.4	782.2	1 127.8	1 364.3	1 337.3	1 710.9	1 617.1	1 553.6	1 819.1	1 485.7	694.4
Adjustments	0.0	0.0	0.0	- 161.0	- 86.8	- 116.7	- 174.6	- 245.0	- 7.2	0.0	- 93.6	- 96.4	- 981.3
Closing Inventory	694.4	694.4	782.2	1 127.8	1 364.3	1 337.3	1 710.9	1 617.1	1 553.6	1 819.1	1 485.7	1 345.0	1 345.0
TOTAL FOR DISPOSAL	0.0	0.0	0.0	1 433.4	2 588.4	2 526.7	2 160.7	2 421.2	158.8	950.8	3 139.1	2 334.0	17 713.1
DELIVERIES													
Deliveries/Sales	0.0	0.0	0.0	1 433.4	2 588.4	2 526.7	2 160.7	2 421.2	158.8	950.8	3 139.1	2 334.0	17 713.1
Value of Sales ($ Cdn)	$0	$0	$0	$77,669	$135,175	$163,098	$127,870	$142,273	$9,302	$53,149	$208,818	$160,417	$1,077,771
Average Gross Value ($ / m3)	$.0	$.0	$.0	$54.19	$52.22	$64.55	$59.18	$58.76	$58.58	$55.90	$66.52	$68.73	$60.85

Table 2 - 3 - 1

MONTHLY LPG PRODUCTION AND DISPOSITION - GAS PLANTS

Cubic Metres

2009	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
PROPANE													
PRODUCTION													
Production by Plant:													
Nottingham Gas Plant	3 743.0	3 552.2	3 707.3	3 563.6	3 838.1	3 353.3	3 534.5	3 708.6	3 117.9	3 471.5	3 184.9	2 984.4	41 759.3
Hazelwood Gas Plant	149.6	127.5	138.0	107.7	110.7	101.2	98.9	99.8	112.4	127.8	104.3	116.7	1 394.6
Viewfield Gas Plant	2 588.6	2 547.1	2 927.5	3 318.7	3 859.9	4 324.1	4 485.3	4 985.3	4 826.6	5 258.6	5 033.1	4 946.8	49 101.6
Glen Ewen-Oxbow Gas Plant	0.0	0.0	70.9	244.4	173.1	109.4	224.5	279.2	308.8	190.8	269.9	266.1	2 137.1
TOTAL	6 481.2	6 226.8	6 843.7	7 234.4	7 981.8	7 888.0	8 343.2	9 072.9	8 365.7	9 048.7	8 592.2	8 314.0	94 392.6
Opening Inventory	367.9	377.6	617.3	434.8	218.4	654.9	516.1	593.6	849.0	318.5	1 080.9	923.4	367.9
Adjustments	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Closing Inventory	377.6	617.3	434.8	218.4	654.9	516.1	593.6	849.0	318.5	1 080.9	923.4	784.2	784.2
TOTAL FOR DISPOSAL	6 471.5	5 987.1	7 026.2	7 450.8	7 545.3	8 026.8	8 265.7	8 817.5	8 896.2	8 286.3	8 749.7	8 453.2	93 976.3
DELIVERIES													
Deliveries/Sales	6 471.5	5 987.1	7 026.2	7 450.8	7 545.3	8 026.8	8 265.7	8 817.5	8 896.2	8 286.3	8 749.7	8 453.2	93 976.3
Value of Sales ($ Cdn)	$1,300,998	$1,247,634	$959,068	$866,612	$907,435	$1,247,004	$931,536	$987,040	$1,552,213	$1,868,871	$2,253,654	$2,474,390	$16,596,455
Average Gross Value ($ / m3)	$201.03	$208.39	$136.50	$116.31	$120.26	$155.36	$112.70	$111.94	$174.48	$225.54	$257.57	$292.72	$176.60

Table 2 - 3 - 1

MONTHLY LPG PRODUCTION AND DISPOSITION - GAS PLANTS

Cubic Metres

2009	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
BUTANE													
PRODUCTION													
Production by Plant:													
Nottingham Gas Plant	1 930.2	1 844.5	1 962.3	1 986.0	2 104.8	1 908.8	1 985.5	2 104.4	1 789.2	1 874.6	1 727.7	1 657.4	22 875.4
Viewfield Gas Plant	1 215.5	1 227.8	1 346.2	1 717.2	1 662.2	1 830.4	2 090.4	2 252.1	2 609.7	2 711.9	2 624.9	2 636.8	23 925.1
Glen Ewen-Oxbow Gas Plant	0.0	0.0	61.3	183.6	154.1	127.6	206.6	255.4	236.1	138.1	217.0	207.4	1 787.2
TOTAL	3 145.7	3 072.3	3 369.8	3 886.8	3 921.1	3 866.8	4 282.5	4 611.9	4 635.0	4 724.6	4 569.6	4 501.6	48 587.7
Opening Inventory	149.0	163.6	263.0	240.8	471.5	272.2	403.3	307.5	447.6	303.6	340.8	516.8	149.0
Adjustments	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Closing Inventory	163.6	263.0	240.8	471.5	272.2	403.3	307.5	447.6	303.6	340.8	516.8	252.1	252.1
TOTAL FOR DISPOSAL	3 131.1	2 972.9	3 392.0	3 656.1	4 120.4	3 735.6	4 378.3	4 471.8	4 779.0	4 687.4	4 393.6	4 766.3	48 484.5
DELIVERIES													
Deliveries/Sales	3 131.1	2 972.9	3 392.0	3 656.1	4 120.4	3 735.6	4 378.3	4 471.8	4 779.0	4 687.4	4 393.6	4 766.3	48 484.5
Value of Sales ($ Cdn)	$816,467	$737,370	$1,042,642	$1,081,973	$1,359,894	$1,418,641	$1,535,308	$1,655,099	$1,702,602	$1,744,586	$1,748,666	$1,853,895	$16,697,143
Average Gross Value ($ / m3)	$260.76	$248.03	$307.38	$295.94	$330.04	$379.76	$350.66	$370.12	$356.27	$372.19	$398.0	$388.96	$344.38

Table 2 - 3 - 1

MONTHLY LPG PRODUCTION AND DISPOSITION - GAS PLANTS

Cubic Metres

2009	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
NATURAL GAS LIQUIDS (C_2^+)													
PRODUCTION													
Production by Plant:													
Coleville Gas Plant	1 876.1	1 763.2	2 042.7	2 030.6	1 872.3	2 068.3	2 058.9	2 137.1	2 052.8	2 017.3	2 063.8	1 925.8	23 908.9
Smiley Gas Plant	141.2	134.1	126.5	126.2	141.4	140.4	134.1	117.8	153.9	119.1	133.4	106.1	1 574.2
Kerrobert Gas Plant	112.4	104.3	113.6	93.1	107.9	130.1	139.5	126.5	129.5	118.4	121.3	139.0	1 435.6
North Dodsland Gas Plant	164.0	218.5	191.1	215.9	187.7	189.6	172.9	229.2	5.4	0.0	194.7	211.1	1 980.1
Shaunavon Gas Plant	49.4	123.6	100.9	98.1	100.4	100.6	96.2	101.6	94.4	93.1	47.4	133.9	1 139.6
Kisbey Gas Plant	676.1	501.3	588.7	641.5	540.3	626.3	742.9	632.8	549.8	677.1	61.6	448.6	6 687.0
Weyburn/Lougheed Gas Plant	403.5	427.7	478.7	515.9	502.1	503.5	573.8	561.9	578.1	456.5	449.3	363.8	5 814.8
Glen Ewen Skid Plant	599.0	499.0	636.0	616.0	888.0	1 031.0	1 063.0	857.0	1 271.0	1 112.0	1 030.0	905.0	10 507.0
Glen Ewen-Oxbow Gas Plant	717.0	748.4	467.2	144.5	29.7	47.0	40.0	0.0	0.0	50.0	0.0	0.0	2 243.8
Innes Gas Plant	2 927.2	2 692.0	3 518.9	4 187.8	3 899.5	4 339.1	4 421.2	4 747.6	5 121.5	5 098.1	4 594.2	4 639.4	50 186.5
TOTAL	7 665.9	7 212.1	8 264.3	8 669.6	8 269.3	9 175.9	9 442.5	9 511.5	9 956.4	9 741.6	8 695.7	8 872.7	105 477.5
Opening Inventory	510.4	521.7	308.8	354.8	557.2	600.3	777.0	556.3	756.3	685.1	576.7	545.3	510.4
Adjustments	- 24.8	- 8.2	- 37.1	- 35.7	- 5.6	- 18.7	- 32.4	56.4	- 64.2	- 37.8	- 14.9	- 52.2	- 275.2
Closing Inventory	521.7	308.8	354.8	557.2	600.3	777.0	556.3	756.3	685.1	576.7	545.3	447.6	447.6
TOTAL FOR DISPOSAL	7 679.4	7 433.2	8 255.4	8 502.9	8 231.8	9 017.9	9 695.6	9 255.1	10 091.8	9 887.8	8 742.0	9 022.6	105 815.5
DELIVERIES													
Deliveries/Sales	7 679.4	7 433.2	8 255.4	8 502.9	8 231.8	9 017.9	9 695.6	9 255.1	10 091.8	9 887.8	8 742.0	9 022.6	105 815.5
Value of Sales ($ Cdn)	$1,341,036	$1,309,094	$1,376,306	$1,346,712	$1,432,414	$1,819,633	$1,668,652	$1,662,392	$2,085,541	$2,169,919	$2,166,185	$2,695,190	$21,073,075
Average Gross Value ($ / m3)	$174.63	$176.11	$166.72	$158.38	$174.01	$201.78	$172.10	$179.62	$206.66	$219.46	$247.79	$298.72	$199.15

Table 2 - 3 - 1

MONTHLY LPG PRODUCTION AND DISPOSITION - GAS PLANTS

Cubic Metres

2009	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	**TOTAL**
NATURAL GAS LIQUIDS (C_3^+)													
PRODUCTION													
Production by Plant:													
Steelman Gas Plant	7 244.9	7 141.2	7 661.2	7 383.3	7 169.7	7 796.7	8 521.8	7 979.2	3 098.0	8 048.6	7 447.4	7 576.4	87 068.4
Prairiedale Gas Plant	225.4	135.7	231.4	224.3	204.1	32.8	217.8	254.9	318.6	275.5	187.7	330.5	2 638.7
TOTAL	7 470.3	7 276.9	7 892.6	7 607.6	7 373.8	7 829.5	8 739.6	8 234.1	3 416.6	8 324.1	7 635.1	7 906.9	89 707.1
Opening Inventory	2 988.3	1 281.9	628.5	1 025.9	1 728.6	2 235.0	1 213.6	1 767.8	1 071.0	1 031.7	2 409.6	2 430.6	2 988.3
Adjustments	- 7.8	0.7	- 10.9	0.0	- 54.0	122.1	- 43.6	- 71.2	49.7	- 74.8	0.0	0.0	- 89.8
Closing Inventory	1 281.9	628.5	1 025.9	1 728.6	2 235.0	1 213.6	1 767.8	1 071.0	1 031.7	2 409.6	2 430.6	2 337.2	2 337.2
TOTAL FOR DISPOSAL	9 184.5	7 929.6	7 506.1	6 904.9	6 921.4	8 728.8	8 229.0	9 002.1	3 406.2	7 021.0	7 614.1	8 000.3	90 448.0
DELIVERIES													
Deliveries/Sales	9 184.5	7 929.6	7 506.1	6 904.9	6 921.4	8 728.8	8 229.0	9 002.1	3 406.2	7 021.0	7 614.1	8 000.3	90 448.0
Value of Sales ($ Cdn)	$2,674,600	$2,443,413	$1,994,983	$1,730,449	$1,765,763	$2,650,058	$2,212,800	$2,707,175	$1,074,395	$2,302,008	$2,747,416	$3,117,364	$27,423,994
Average Gross Price ($ / m3)	$291.21	$308.14	$265.78	$250.61	$255.12	$303.60	$268.90	$300.73	$315.42	$327.87	$360.83	$389.66	$303.20

Table 2 - 3 - 1

MONTHLY LPG PRODUCTION AND DISPOSITION - GAS PLANTS

Cubic Metres

2009	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
NATURAL GAS LIQUIDS (C_4^+)													
PRODUCTION													
Production by Plant:													
Hazelwood Gas Plant	67.5	60.4	70.4	69.9	68.8	70.0	79.5	87.5	86.4	75.3	57.6	56.0	849.3
TOTAL	67.5	60.4	70.4	69.9	68.8	70.0	79.5	87.5	86.4	75.3	57.6	56.0	849.3
Opening Inventory	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Adjustments	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Closing Inventory	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL FOR DISPOSAL	67.5	60.4	70.4	69.9	68.8	70.0	79.5	87.5	86.4	75.3	57.6	56.0	849.3
DELIVERIES													
Deliveries/Sales	67.5	60.4	70.4	69.9	68.8	70.0	79.5	87.5	86.4	75.3	57.6	56.0	849.3
Value of Sales ($ Cdn)	$14,566	$12,152	$23,685	$24,204	$25,940	$30,377	$31,713	$38,420	$37,135	$34,768	$26,682	$24,652	$324,293
Average Gross Price ($ / m3)	$215.79	$201.20	$336.43	$346.26	$377.03	$433.96	$398.90	$439.09	$429.80	$461.73	$463.23	$440.21	$381.84

Table 2 - 3 - 1

MONTHLY LPG PRODUCTION AND DISPOSITION - GAS PLANTS

Cubic Metres

2009	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
PENTANES SPEC & PENTANES PLUS (C_5^+)													
PRODUCTION													
Production by Plant:													
Dodsland Gas Plant	30.1	27.5	29.2	23.0	24.5	18.6	19.0	0.0	6.4	19.5	2.1	1.6	201.5
North Dodsland Gas Plant	60.1	31.7	101.2	88.9	95.2	61.7	48.3	72.0	0.0	0.0	33.0	61.6	653.7
Marengo Gas Plant	11.0	3.9	7.8	2.8	5.0	0.0	0.0	0.0	0.0	0.0	10.1	10.1	50.7
North Smiley Gas Plant	9.0	5.0	4.6	7.0	14.5	7.5	8.5	10.3	8.0	14.5	7.9	10.0	106.8
Loverna Gas Plant	41.6	43.5	16.5	67.8	42.9	10.2	86.1	52.8	32.5	86.5	44.1	47.3	571.8
Hoosier Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dodsland North Gas Plant	68.4	106.0	105.1	91.1	83.7	122.7	121.3	87.9	93.5	117.1	146.7	150.9	1 294.4
Stranraer Gas Plant	91.9	96.5	152.6	112.2	59.4	44.4	44.7	45.0	30.0	59.4	58.8	29.7	824.6
Loverna 2 Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
West Gull Lake Gas Plant	85.3	87.7	86.8	80.4	86.5	93.0	99.3	85.7	89.2	78.1	77.7	80.9	1 030.6
Shaunavon Gas Plant	69.8	9.0	41.5	53.1	37.4	43.9	51.0	40.1	55.5	61.5	26.2	2.5	491.5
Steelman Gas Plant	727.3	793.6	919.0	904.7	782.9	575.1	541.8	506.2	171.5	281.1	806.6	892.9	7 902.7
Nottingham Gas Plant	1 010.2	979.3	1 019.0	1 075.2	1 254.5	1 144.1	1 244.0	1 333.6	1 206.5	1 065.3	1 006.3	827.5	13 165.5
Kisbey Gas Plant	195.5	159.3	221.5	163.8	141.7	158.7	151.2	164.1	150.1	147.1	0.0	61.4	1 714.4
Viewfield Gas Plant	579.1	678.2	872.4	988.2	1 107.8	1 281.0	1 485.6	1 383.4	1 574.0	1 467.3	1 211.6	961.4	13 590.0
Glen Ewen-Oxbow Gas Plant	0.0	0.0	29.0	76.0	57.8	39.0	87.5	118.0	121.0	86.0	96.4	107.0	817.7
TOTAL	2 979.3	3 021.2	3 606.2	3 734.2	3 793.8	3 599.9	3 988.3	3 899.1	3 538.2	3 483.4	3 527.5	3 244.8	42 415.9
Opening Inventory	336.5	433.3	453.8	409.1	544.7	578.4	692.3	608.8	500.4	534.8	685.8	610.8	336.5
Adjustments	19.9	- 0.1	1.1	70.7	79.1	0.0	85.6	80.7	- 44.7	80.9	118.4	78.0	569.6
Closing Inventory	433.3	453.8	409.1	544.7	578.4	692.3	608.8	500.4	534.8	685.8	610.8	565.4	565.4
TOTAL FOR DISPOSAL	2 862.6	3 000.8	3 649.8	3 527.9	3 681.0	3 486.0	3 986.2	3 926.8	3 548.5	3 251.5	3 484.1	3 212.2	41 617.4
DELIVERIES													
Deliveries/Sales	2 862.6	3 000.8	3 649.8	3 527.9	3 681.0	3 486.0	3 986.2	3 926.8	3 548.5	3 251.5	3 484.1	3 212.2	41 617.4
Value of Sales ($ Cdn)	$955,335	$946,285	$1,443,565	$1,402,640	$1,630,779	$1,690,804	$1,832,021	$1,964,355	$1,736,707	$1,632,612	$1,831,355	$1,659,004	$18,725,462
Average Gross Value ($ / m3)	$333.73	$315.34	$395.52	$397.58	$443.03	$485.03	$459.59	$500.24	$489.42	$502.11	$525.63	$516.47	$449.94

Table 2 - 3 - 2

MONTHLY LPG RECEIPTS AND DISPOSITION - STORAGE WELLS

Cubic Metres

2009	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	**TOTAL**
NATURAL GAS LIQUIDS (C_2^+)													
RECEIPTS													
Saskatchewan	1 876.1	1 763.2	2 042.7	2 030.6	1 872.3	2 068.3	2 058.9	2 137.1	2 052.8	2 017.3	2 063.8	1 925.8	23 908.9
Alberta	250 169.6	203 080.1	197 099.4	179 871.6	164 367.9	200 638.1	181 220.0	163 574.5	135 327.7	131 969.4	127 274.5	165 098.8	2 099 691.6
TOTAL	252 045.7	204 843.3	199 142.1	181 902.2	166 240.2	202 706.4	183 278.9	165 711.6	137 380.5	133 986.7	129 338.3	167 024.6	2 123 600.5
Opening Inventory	142 581.5	160 633.8	129 970.3	126 675.9	143 095.9	152 002.2	156 312.5	166 220.4	153 476.1	142 415.9	159 826.4	150 106.7	142 581.5
Adjustments	339.0	259.0	279.1	286.2	285.3	235.3	322.1	296.6	281.2	276.2	179.5	160.7	3 200.2
Closing Inventory	160 633.8	129 970.3	126 675.9	143 095.9	152 002.2	156 312.5	166 220.4	153 476.1	142 415.9	159 826.4	150 106.7	145 678.9	145 678.9
TOTAL FOR DISPOSAL	233 654.4	235 247.8	202 157.4	165 196.0	157 048.6	198 160.8	173 048.9	178 159.3	148 159.5	116 300.0	138 878.5	171 291.7	2 117 302.9
DELIVERIES													
Sarnia, Ontario*	233 654.4	235 247.8	202 157.4	165 196.0	157 048.6	198 160.8	173 048.9	178 159.3	148 159.5	116 300.0	138 878.5	171 291.7	2 117 302.9
TOTAL	233 654.4	235 247.8	202 157.4	165 196.0	157 048.6	198 160.8	173 048.9	178 159.3	148 159.5	116 300.0	138 878.5	171 291.7	2 117 302.9

* via Enbridge Inc.

Table 2 - 3 - 3

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars.

ETHANE

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/$m^3$)
1981	20 345.0	20 345.0	$1,197,970	$58.88
1982	23 210.8	22 945.0	$1,358,712	$59.22
1983	45 032.9	44 495.1	$3,730,088	$83.83
1984	53 876.1	54 128.6	$4,025,244	$74.36
1985	42 928.8	42 746.1	$3,114,379	$72.86
1986	10 241.5	10 593.8	$488,458	$46.11
1987	0.0	0.0	0	0
1988	0.0	0.0	0	0
1989	0.0	0.0	0	0
1990	0.0	0.0	0	0
1991	0.0	0.0	0	0
1992	0.0	0.0	0	0
1993	0.0	0.0	0	0
1994	0.0	0.0	0	0
1995	0.0	0.0	0	0
1996	53 687.0	54 603.0	N/A	N/A
1997	52 601.8	51 222.8	N/A	N/A
1998	46 697.4	46 501.8	N/A	N/A
1999	43 519.2	44 381.8	$3,425,814	$77.19
2000	50 793.4	49 638.8	$5,973,551	$120.34
2001	32 230.6	32 158.1	$3,616,217	$112.45
2002	20 454.5	20 973.0	$1,620,360	$77.26
2003	39 527.1	41 072.3	$5,251,424	$127.86
2004	39 079.5	38 846.4	$4,561,196	$117.42
2005	38 623.3	38 127.1	$6,286,878	$164.89
2006	26 617.8	26 127.8	$3,614,931	$138.36
2007	15 441.3	15 399.7	$2,100,620	$136.41
2008	14 297.3	13 676.1	$2,321,638	$169.76
2009	17 382.4	17 713.1	$1,077,771	$60.85

Table 2 - 3 - 3

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars.

PROPANE

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/$m^3$)
1964	102 500.8	99 645.1	$1,035,017	$10.39
1965	107 210.9	105 130.9	$1,098,013	$10.44
1966	119 172.1	117 587.8	$1,230,528	$10.46
1967	140 468.7	138 331.5	$1,271,164	$9.19
1968	149 598.8	148 832.0	$1,447,876	$9.73
1969	135 610.5	134 681.4	$1,340,950	$9.96
1970	126 312.7	125 588.3	$1,293,231	$10.30
1971	126 517.5	132 191.7	$1,306,589	$9.88
1972	121 106.9	125 717.8	$1,501,662	$11.94
1973	116 058.2	120 563.3	$1,357,700	$11.26
1974	99 199.7	101 726.9	$1,343,272	$13.20
1975	88 835.0	90 338.0	$1,741,489	$19.28
1976	81 261.4	84 008.6	$3,591,695	$42.75
1977	78 862.9	81 012.6	$4,289,786	$52.95
1978	80 010.4	81 599.7	$4,505,823	$55.22
1979	75 779.0	76 974.6	$4,679,998	$60.80
1980	66 926.3	69 676.5	$4,535,623	$65.10
1981	34 129.3	36 473.4	$3,368,064	$92.34
1982	1 861.5	2 740.4	$331,906	$121.12
1983	0.0	0.0	$0	$0.00
1984	0.0	0.0	$0	$0.00
1985	0.0	0.0	$0	$0.00
1986	10 314.4	10 314.4	$927,993	$89.97
1987	13 005.1	13 005.1	$819,047	$62.98
1988	14 573.5	14 979.5	$704,520	$47.03
1989	14 563.9	14 708.9	$724,782	$49.28
1990	15 278.0	15 497.5	$1,335,840	$86.20
1991	16 427.0	16 347.8	$1,151,370	$70.43
1992	18 307.1	18 451.4	$1,247,256	$67.60
1993	19 585.1	19 507.5	$1,735,666	$88.97
1994	21 521.4	21 583.7	$1,707,306	$79.10
1995	30 003.6	29 962.5	$2,680,452	$89.46

Table 2 - 3 - 3

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars.

PROPANE

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/$m^3$)
1996	35 871.7	35 881.2	$4,897,016	$136.48
1997	38 052.6	38 041.9	$4,420,076	$116.19
1998	39 344.8	39 449.5	$2,880,045	$73.01
1999	40 294.3	40 232.4	$3,280,332	$81.53
2000	41 073.6	41 079.9	$8,495,264	$206.80
2001	41 657.6	41 654.9	$8,085,390	$194.10
2002	40 019.6	40 037.5	$5,225,191	$130.51
2003	41 244.3	41 254.0	$8,067,837	$195.56
2004	44 548.3	44 497.8	$9,566,379	$214.99
2005	49 446.7	49 420.4	$12,789,501	$258.79
2006	43 520.6	43 511.4	$11,276,415	$259.16
2007 *	46 971.4	46 740.6	$12,169,864	$260.37
2008 *	78 244.9	78 393.7	$22,542,392	$287.55
2009 *	94 392.6	93 976.3	$16,596,455	$176.60

* Revised

Table 2 - 3 - 3

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars.

BUTANE

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/$m^3$)
1964	58 295.7	59 854.1	$576,724	$9.64
1965	53 747.2	54 280.0	$559,936	$10.32
1966	54 329.0	54 466.0	$570,071	$10.47
1967	62 563.9	62 932.7	$620,680	$9.86
1968	64 562.0	64 883.7	$676,235	$10.42
1969	55 233.7	55 419.0	$521,891	$9.42
1970	55 811.3	55 911.2	$488,123	$8.73
1971	59 324.0	60 565.0	$541,610	$8.94
1972	50 091.1	51 948.1	$510,784	$9.83
1973	49 840.0	50 090.2	$822,417	$16.42
1974	42 076.9	43 562.3	$1,612,747	$37.02
1975	37 990.5	39 153.2	$1,769,654	$45.20
1976	36 981.3	37 783.7	$1,986,898	$52.59
1977	38 068.9	38 404.4	$2,396,909	$62.41
1978	39 115.3	39 305.7	$2,295,536	$58.40
1979	36 502.9	37 106.7	$5,212,781	$140.48
1980	31 127.0	31 971.1	$3,905,810	$122.17
1981	18 137.8	17 714.0	$1,830,620	$103.34
1982	1 019.2	1 563.3	$153,193	$97.99
1983	0.0	0.0	$0	$0.00
1984	0.0	0.0	$0	$0.00
1985	0.0	0.0	$0	$0.00
1986	5 434.3	5 434.3	$479,130	$88.17
1987	9 197.5	9 197.5	$827,268	$89.94
1988	8 609.9	9 767.2	$531,284	$54.39
1989	7 394.3	8 854.1	$314,921	$35.57
1990	7 414.3	8 946.6	$670,725	$74.97
1991	8 080.7	9 237.6	$643,723	$69.69
1992	9 259.3	9 699.5	$659,125	$67.95
1993	9 806.2	9 932.9	$614,978	$61.91
1994	10 146.2	10 133.9	$660,196	$65.15
1995	13 875.1	13 890.7	$969,153	$69.77

Table 2 - 3 - 3

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars.

BUTANE

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/$m^3$)
1996	14 338.6	14 366.6	$1,297,114	$90.29
1997	16 630.1	16 575.4	$1,683,217	$101.55
1998	19 570.8	19 560.1	$1,114,444	$56.98
1999	18 615.8	18 670.6	$1,793,564	$96.06
2000	17 663.2	17 663.3	$3,898,335	$220.70
2001	20 079.4	20 034.9	$3,565,753	$177.98
2002	21 503.3	21 493.9	$3,612,285	$168.06
2003	22 425.0	22 448.7	$4,831,741	$215.23
2004	23 535.3	23 533.1	$5,803,414	$246.61
2005	25 176.4	25 202.8	$7,671,796	$304.40
2006	22 035.7	22 061.1	$7,542,081	$341.87
2007 *	23 320.9	23 228.7	$8,750,776	$376.72
2008 *	40 628.9	40 599.1	$22,621,601	$557.19
2009 *	48 587.7	48 484.5	$16,697,143	$344.38

* Revised

Table 2 - 3 - 3

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars.

NATURAL GAS LIQUIDS (C_2^+)

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/$m^3$)
1984	7 009.0	7 009.0	$1,025,248	$146.28
1985	54 221.6	54 115.1	$6,315,671	$116.71
1986	50 712.6	50 692.8	$3,582,786	$70.68
1987	48 760.5	48 781.0	$3,359,446	$68.87
1988	47 237.7	44 076.6	$2,947,932	$66.88
1989	37 706.7	37 325.5	$2,594,845	$69.52
1990	35 918.7	35 930.1	$4,390,070	$122.18
1991	33 680.5	33 496.1	$3,623,293	$108.17
1992	46 630.2	46 546.1	$4,230,229	$90.88
1993	47 993.8	48 082.4	$4,379,627	$91.09
1994	51 199.2	51 184.3	$4,513,205	$88.18
1995	45 366.0	45 387.4	$4,705,428	$103.67
1996	43 783.3	43 689.0	$5,279,611	$120.85
1997	40 656.7	40 692.5	$4,935,313	$121.28
1998	37 986.8	38 004.9	$2,798,496	$73.64
1999	40 133.5	40 125.4	$4,376,281	$109.07
2000	36 663.7	36 664.0	$8,203,425	$223.75
2001	28 413.8	28 461.1	$5,768,677	$202.69
2002	40 076.5	40 100.4	$7,001,600	$174.60
2003	44 885.1	44 975.7	$9,508,047	$211.40
2004	53 243.9	53 180.5	$13,716,423	$257.92
2005	57 211.8	57 206.1	$16,760,864	$292.99
2006	70 599.8	70 637.2	$22,388,153	$316.95
2007 *	86 779.8	86 957.4	$27,388,833	$314.97
2008 *	76 905.0	77 108.4	$29,704,941	$385.24
2009 *	105 477.5	105 815.5	$21,073,075	$199.15

* Revised

Table 2 - 3 - 3

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars.

NATURAL GAS LIQUIDS (C_3^+)

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/$m^3$)
1964	6 563.7	6 414.4	$33,912	$5.29
1965	5 800.7	4 938.4	$27,331	$5.53
1966	3 911.3	3 911.3	$22,386	$5.72
1967	5 218.8	5 218.8	$27,611	$5.29
1968	7 626.9	7 626.9	$48,993	$6.42
1969	20 031.7	20 031.7	$211,884	$10.58
1970	26 888.5	26 888.4	$284,412	$10.58
1971	20 843.2	20 843.2	$220,521	$10.58
1972	25 373.6	25 373.6	$268,453	$10.58
1973	30 049.8	30 049.8	$317,851	$10.58
1974	24 817.7	24 817.7	$262,506	$10.58
1975	24 407.8	24 407.8	$258,172	$10.58
1976	22 593.6	22 593.6	$237,887	$10.53
1977	21 364.2	21 364.2	$225,979	$10.58
1978	18 112.6	18 112.6	$191,586	$10.58
1979	18 680.9	18 680.9	$197,496	$10.57
1980	16 580.5	16 580.5	$327,177	$19.73
1981	16 975.5	16 975.5	$452,085	$26.63
1982	65 759.1	64 057.0	$4,482,835	$69.98
1983	127 635.6	127 593.8	$7,612,763	$59.66
1984	156 583.9	157 034.1	$14,342,624	$91.33
1985	106 012.2	105 917.9	$9,777,860	$92.32
1986	124 734.9	123 363.1	$11,133,190	$90.25
1987	137 867.6	138 501.6	$9,736,031	$70.30
1988	147 743.4	148 827.3	$9,552,764	$64.19
1989	149 797.2	148 760.2	$8,459,763	$56.87
1990	142 465.7	143 867.2	$8,300,027	$57.69
1991	137 902.9	136 778.3	$9,480,724	$69.31
1992	139 111.3	139 385.4	$10,818,864	$77.62
1993	140 815.0	142 965.9	$14,434,009	$100.96
1994	145 610.2	145 239.1	$15,341,374	$105.63
1995	156 968.5	157 545.5	$18,992,845	$120.55

Table 2 - 3 - 3

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars.

NATURAL GAS LIQUIDS (C_3^+)

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/$m^3$)
1996	155 623.9	157 230.0	$24,463,122	$155.59
1997	161 561.1	161 008.7	$22,956,634	$142.58
1998	165 983.2	169 330.0	$17,429,538	$102.93
1999	167 781.8	167 386.7	$23,157,674	$138.35
2000	159 973.6	157 714.6	$36,814,996	$233.43
2001	151 517.4	149 913.4	$30,337,884	$202.37
2002	137 239.3	137 421.8	$23,642,515	$172.04
2003	131 315.0	132 791.7	$34,129,737	$257.02
2004	126 052.6	127 284.0	$38,348,262	$301.28
2005	108 622.5	108 824.7	$45,612,395	$419.14
2006	108 848.2	108 057.4	$47,125,813	$436.12
2007 *	94 768.4	95 088.3	$35,010,525	$368.19
2008 *	92 727.1	90 594.4	$39,541,959	$436.47
2009 *	89 707.1	90 448.0	$27,423,994	$303.20

* Revised

Table 2 - 3 - 3

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars.

NATURAL GAS LIQUIDS (C_4^+)

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/$m^3$)
1999	3 615.9	3 615.9	$547,219	$151.34
2000	2 348.7	2 348.7	$618,003	$263.13
2001	2 315.6	2 315.6	$497,095	$214.67
2002	2 194.4	2 194.4	$494,764	$225.47
2003	1 859.8	1 859.8	$445,987	$239.80
2004	2 757.1	2 757.1	$846,902	$307.17
2005	3 051.8	3 051.8	$1,184,322	$388.07
2006	3 297.9	3 297.9	$1,321,705	$400.77
2007	2 876.5	2 876.5	$1,245,968	$433.15
2008	1 557.0	1 557.0	$936,986	$601.79
2009	849.3	849.3	$324,293	$381.84

Table 2 - 3 - 3

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars.

PENTANES SPEC & PENTANES PLUS (C_5^+)

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/$m^3$)
1964	38 817.0	38 770.3	$645,515	$16.65
1965	34 355.7	33 647.7	$588,211	$17.48
1966	35 977.9	35 503.0	$540,195	$15.22
1967	41 807.9	41 462.5	$661,312	$15.95
1968	46 430.9	45 062.5	$726,081	$16.11
1969	41 001.6	39 496.2	$624,814	$15.82
1970	39 088.8	36 332.4	$599,877	$16.51
1971	42 257.1	39 308.7	$681,306	$17.33
1972	38 162.0	34 677.2	$555,317	$16.01
1973	37 500.4	35 565.4	$693,334	$19.49
1974	31 608.5	30 246.8	$964,974	$31.90
1975	27 648.5	25 218.7	$1,038,577	$41.18
1976	24 178.3	23 312.1	$1,131,126	$48.52
1977	23 482.3	21 908.2	$1,380,694	$63.02
1978	25 885.6	22 922.9	$1,757,077	$76.65
1979	24 222.8	22 445.6	$1,879,240	$83.72
1980	20 946.7	20 160.1	$2,041,784	$101.28
1981	11 479.8	11 464.7	$1,356,399	$118.31
1982	798.1	991.8	$132,983	$134.08
1983	551.9	638.8	$118,564	$185.60
1984	632.7	598.9	$113,538	$189.58
1985	562.8	568.0	$115,888	$204.03
1986	3 632.7	3 651.7	$341,457	$93.51
1987	4 931.6	4 877.9	$652,677	$133.80
1988	5 997.9	6 245.6	$583,919	$93.49
1989	5 842.5	5 912.5	$683,891	$115.67
1990	5 503.1	5 624.6	$821,364	$146.03
1991	5 897.7	5 893.9	$707,484	$120.04
1992	6 948.8	6 989.6	$860,196	$123.07
1993	7 044.5	7 006.1	$776,459	$110.83
1994	7 059.7	7 057.2	$803,737	$113.89
1995	9 504.1	9 518.5	$1,195,790	$125.63

Table 2 - 3 - 3

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars.

PENTANES SPEC & PENTANES PLUS (C_5^+)

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/$m^3$)
1996	10 694.9	10 654.7	$1,672,361	$156.96
1997	12 979.4	13 044.4	$1,929,691	$147.93
1998	22 641.0	22 534.1	$2,303,163	$102.21
1999	22 861.4	22 800.9	$2,685,760	$117.79
2000	30 334.7	30 269.4	$8,126,764	$268.48
2001	38 763.4	38 649.1	$9,385,167	$242.83
2002	30 655.8	30 601.4	$7,593,312	$248.14
2003	28 868.2	28 625.5	$7,839,488	$273.86
2004	28 141.9	28 182.0	$9,027,099	$320.31
2005	30 880.1	31 016.8	$12,892,975	$415.68
2006	29 142.7	29 187.1	$13,497,497	$462.45
2007 *	34 871.3	34 863.5	$16,933,592	$485.71
2008 *	39 591.0	39 697.3	$25,786,062	$649.57
2009 *	42 415.9	41 617.4	$18,725,462	$449.94

* Revised

Capable and Operating Wells

MONTHLY SUMMARY OF CAPABLE AND OPERATING WELLS

Table 5 - 1 - 5

2009	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec
VERTICAL WELLS												
Oil												
Capable	33 752	33 720	33 696	33 657	33 709	33 783	33 872	34 003	34 064	34 150	34 199	34 247
Operated	18 751	18 559	18 544	18 371	18 586	18 672	18 802	18 916	18 850	18 817	18 988	18 850
GAS												
Capable	27 645	27 595	27 538	27 516	27 574	27 574	27 559	27 515	27 496	27 506	27 488	27 482
Operated	20 239	20 298	20 307	20 446	20 425	20 414	20 444	20 300	20 028	20 116	20 220	20 161
SERVICE												
Capable	5 860	5 851	5 861	5 853	5 863	5 855	5 865	5 862	5 907	5 892	5 925	5 945
Operated	3 303	3 297	3 321	3 298	3 300	3 291	3 291	3 308	3 316	3 309	3 333	3 319
TOTAL												
Operated	67 257	67 166	67 095	67 026	67 146	67 212	67 296	67 380	67 467	67 548	67 612	67 674
Operated	42 293	42 154	42 172	42 115	42 311	42 377	42 537	42 524	42 194	42 242	42 541	42 330
HORIZONTAL WELLS												
Oil												
Capable	8 931	8 983	9 010	9 007	9 025	9 085	9 165	9 227	9 325	9 434	9 546	9 634
Operated	6 748	6 771	6 821	6 683	6 704	6 774	6 820	6 828	6 897	6 960	7 066	7 063
GAS												
Capable	5	5	5	5	5	5	5	5	5	5	5	5
Operated	1	1	1	1	1	1	1	1	1	1	1	1
SERVICE												
Capable	295	295	297	297	305	308	308	308	309	312	321	324
Operated	218	220	222	224	238	237	233	230	231	232	231	235
TOTAL												
Operated	9 231	9 283	9 312	9 309	9 335	9 398	9 478	9 540	9 639	9 751	9 872	9 963
Operated	6 967	6 992	7 044	6 908	6 943	7 012	7 054	7 059	7 129	7 193	7 298	7 299
TOTAL WELLS												
Oil												
Capable	42 683	42 703	42 706	42 664	42 734	42 868	43 037	43 230	43 389	43 584	43 745	43 881
Operated	25 499	25 330	25 365	25 054	25 290	25 446	25 622	25 744	25 747	25 777	26 054	25 913
GAS												
Capable	27 650	27 600	27 543	27 521	27 579	27 579	27 564	27 520	27 501	27 511	27 493	27 487
Operated	20 240	20 299	20 308	20 447	20 426	20 415	20 445	20 301	20 029	20 117	20 221	20 162
SERVICE												
Capable	6 155	6 146	6 158	6 150	6 168	6 163	6 173	6 170	6 216	6 204	6 246	6 269
Operated	3 521	3 517	3 543	3 522	3 538	3 528	3 524	3 538	3 547	3 541	3 564	3 554
TOTAL												
Capable	76 488	76 449	76 407	76 335	76 481	76 610	76 774	76 920	77 106	77 299	77 484	77 637
Operated	49 260	49 146	49 216	49 023	49 254	49 389	49 591	49 583	49 323	49 435	49 839	49 629

Notes: Operating well count includes all wells with days on production/injection during the month.
Capable well count includes all operating wells, wells that are not abandoned but produced at one time (including suspended wells), and wells that have been completed but have yet to commence production.

Table 5 - 2 - 4

HISTORICAL YEAR-END SUMMARY OF CAPABLE AND OPERATING WELLS

	OIL - VERTICAL		OIL - HORIZONTAL		GAS		SERVICE		TOTAL	
Year	Capable	Operated	Capable	Operated	Capable	Operated	Capable	Operated	Capable	Operated
1900-1933	-	-	-	-	-	-	-	N/A	-	-
1934	-	-	-	-	1	-	-	N/A	1	-
1935	-	-	-	-	3	-	-	N/A	3	-
1936	-	-	-	-	5	-	-	N/A	5	-
1937	-	-	-	-	8	-	-	N/A	8	-
1938	-	-	-	-	10	-	-	N/A	10	-
1939	-	-	-	-	11	-	-	N/A	11	-
1940	-	-	-	-	16	-	-	N/A	16	-
1941	-	-	-	-	17	-	-	N/A	17	-
1942	-	-	-	-	16	-	-	N/A	16	-
1943	-	-	-	-	18	-	-	N/A	18	-
1944	-	-	-	-	26	-	-	N/A	26	-
1945	5	5	-	-	31	3	-	N/A	36	8
1946	39	21	-	-	33	3	-	N/A	72	24
1947	99	72	-	-	37	4	-	N/A	136	76
1948	129	91	-	-	43	9	-	N/A	172	100
1949	157	95	-	-	49	5	-	N/A	206	100
1950	191	152	-	-	55	9	-	N/A	246	161
1951	237	188	-	-	60	10	-	N/A	297	198
1952	447	268	-	-	79	13	-	N/A	526	281
1953	760	454	-	-	99	22	-	N/A	859	476
1954	1 094	796	-	-	120	33	-	N/A	1 214	829
1955	1 655	1 251	-	-	130	47	4	N/A	1 789	1 302
1956	2 414	2 047	-	-	154	61	44	N/A	2 612	2 152
1957	3 231	2 652	-	-	173	70	67	N/A	3 471	2 789
1958	3 664	2 963	-	-	191	88	102	N/A	3 957	3 153
1959	4 099	3 447	-	-	196	85	145	N/A	4 440	3 677
1960	4 435	3 685	-	-	203	98	186	N/A	4 824	3 969

Table 5 - 2 - 4

HISTORICAL YEAR-END SUMMARY OF CAPABLE AND OPERATING WELLS

	OIL - VERTICAL		OIL - HORIZONTAL		GAS		SERVICE		TOTAL	
Year	Capable	Operated	Capable	Operated	Capable	Operated	Capable	Operated	Capable	Operated
1961	4 827	3 910	-	-	203	102	266	N/A	5 296	4 278
1962	4 935	4 248	-	-	210	95	533	N/A	5 678	4 876
1963	5 287	4 653	-	-	243	102	688	N/A	6 218	5 443
1964	5 638	4 837	-	-	270	149	946	N/A	6 854	5 932
1965	6 184	5 384	-	-	327	195	1 083	N/A	7 594	6 662
1966	6 468	5 635	-	-	349	217	1 251	N/A	8 068	7 103
1967	6 617	5 735	-	-	389	251	1 392	N/A	8 398	7 378
1968	6 803	5 787	-	-	443	294	1 470	N/A	8 716	7 551
1969	7 096	6 016	-	-	485	323	1 586	N/A	9 167	7 925
1970	7 287	6 179	-	-	559	364	1 607	N/A	9 453	8 150
1971	7 313	6 276	-	-	654	409	1 731	N/A	9 698	8 416
1972	7 421	6 392	-	-	712	439	1 752	N/A	9 885	8 583
1973	7 652	6 522	-	-	803	455	1 799	N/A	10 254	8 776
1974	7 662	6 271	-	-	916	503	1 801	N/A	10 379	8 575
1975	7 677	6 092	-	-	991	558	1 805	N/A	10 473	8 455
1976	7 768	5 938	-	-	1 015	605	1 806	N/A	10 589	8 349
1977	8 063	6 777	-	-	1 079	642	1 807	N/A	10 949	9 226
1978	8 729	7 274	-	-	1 122	576	1 807	N/A	11 658	9 657
1979	9 588	8 071	-	-	1 174	698	1 860	N/A	12 622	10 629
1980	10 594	8 343	-	-	1 235	724	1 879	1 452	13 708	10 519
1981	11 072	7 915	-	-	1 264	767	1 923	1 364	14 259	10 046
1982	11 692	9 020	-	-	1 287	795	1 928	1 324	14 907	11 139
1983	12 961	10 182	-	-	1 479	930	1 936	1 336	16 376	12 448
1984	15 004	12 071	-	-	1 972	1 357	2 014	1 354	18 990	14 782
1985	17 107	14 080	-	-	2 118	1 614	2 254	1 489	21 479	17 183
1986	17 845	13 332	-	-	2 441	1 915	2 403	1 676	22 689	16 923
1987	18 286	14 370	1	1	2 995	2 106	2 597	1 787	23 879	18 264
1988	18 936	14 093	4	3	4 013	3 215	2 799	1 950	25 752	19 261

Table 5 - 2 - 4

HISTORICAL YEAR-END SUMMARY OF CAPABLE AND OPERATING WELLS

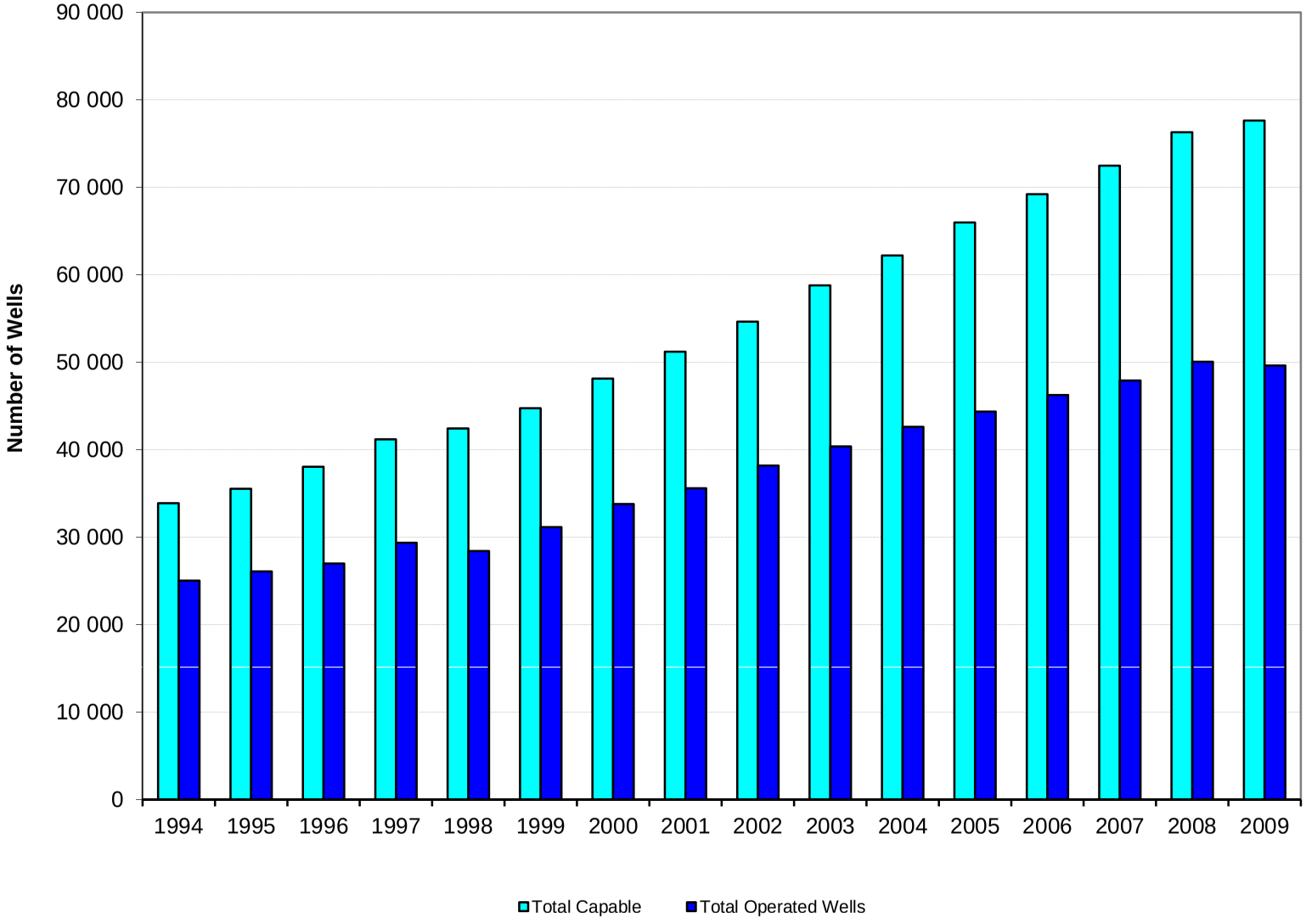
	OIL - VERTICAL		OIL - HORIZONTAL		GAS		SERVICE		TOTAL	
Year	Capable	Operated	Capable	Operated	Capable	Operated	Capable	Operated	Capable	Operated
1989	18 967	13 867	15	13	5 086	3 914	2 884	1 871	26 952	19 665
1990	19 208	14 289	89	88	5 817	4 917	2 832	1 803	27 946	21 097
1991	19 412	13 573	231	226	6 317	5 365	3 000	1 935	28 960	21 099
1992	19 575	14 004	443	429	6 451	5 531	3 056	2 016	29 525	21 980
1993	19 688	14 344	952	821	8 043	6 375	3 178	2 090	31 861	23 630
1994	19 955	14 339	1 482	1 272	9 186	7 299	3 265	2 127	33 888	25 037
1995	20 743	14 651	1 907	1 603	9 397	7 604	3 482	2 234	35 529	26 092
1996	22 003	15 182	2 395	2 002	9 742	7 505	3 905	2 304	38 045	26 993
1997	23 992	16 373	3 021	2 483	9 958	7 915	4 215	2 600	41 186	29 371
1998	24 129	14 873	3 258	2 451	10 676	8 383	4 362	2 714	42 425	28 421
1999	24 829	16 280	3 471	2 752	11 913	9 329	4 528	2 787	44 741	31 148
2000	26 070	17 275	3 878	3 098	13 421	10 498	4 764	2 926	48 133	33 797
2001	26 973	17 132	4 292	3 384	15 025	12 070	4 922	3 008	51 212	35 594
2002	27 750	17 777	4 601	3 621	17 218	13 706	5 077	3 088	54 646	38 192
2003	28 711	18 156	4 987	3 875	19 871	15 168	5 219	3 179	58 788	40 378
2004	29 542	18 571	5 354	4 166	21 958	16 601	5 347	3 288	62 201	42 626
2005	30 586	18 554	5 959	4 641	23 945	17 890	5 495	3 281	65 985	44 366
2006	31 587	18 969	6 689	5 185	25 346	18 692	5 598	3 401	69 220	46 247
2007	32 645	19 196	7 572	5 809	26 393	19 537	5 858	3 380	72 468	47 922
2008	33 737	19 384	8 882	6 798	27 530	20 356	6 147	3 524	76 296	50 062
2009	34 247	18 850	9 634	7 063	27 487	20 162	6 269	3 554	77 637	49 629

Notes: Operating well count includes all wells with days on production/injection as of the end of the year.

Capable well count includes all operating wells, wells that are not abandoned but produced at one time and wells that have been completed but have yet to be commence production as of the end of the year.

HISTORICAL YEAR-END SUMMARY OF CAPABLE AND OPERATING WELLS

Graph 5 - 2 - 4



Crown Land Disposition

Value of Petroleum and Natural Gas Rights Sales

Table 6 - 1 - 2

ANNUAL SUMMARY OF PETROLEUM AND NATURAL GAS RIGHTS SALES

2009	February 9	April 6	June 8	August 10	October 5	December 7	Total
Exploration Licences**							
Number	2	5	2	5	3	14	31
Area (Hectares)	10,292.37	10,879.02	11,611.24	12,426.68	5,601.25	24,694.02	$75,504.58
Value ($)	$339,000.51	$1,959,374.35	$986,114.02	$1,395,263.35	$3,790,528.86	$14,758,734.30	$23,229,015.39
Leases							
Number	144	176	221	211	273	257	1,282
Area (Hectares)	22,656.05	23,276.38	44,946.95	34,763.36	56,226.88	49,282.79	231,152.41
Value ($)	$5,916,030.68	$9,728,552.03	$17,123,110.24	$13,382,835.83	$28,622,567.16	$20,177,547.45	$94,950,643.39
Total Value ($)	**$6,255,031.19**	**$11,687,926.38**	**$18,109,224.26**	**$14,778,099.18**	**$32,413,096.02**	**$34,936,281.75**	**$118,179,658.78**

** **Note:** Exploration Licences replace Permits and Drilling Reservations effective June 1998.
These values reflect exploration licenses and leases actually sold.

Table 6 - 1 - 3

HISTORICAL SUMMARY OF PETROLEUM AND NATURAL GAS RIGHTS SALES IN SASKATCHEWAN

	PERMITS			DRILLING RESERVATIONS EXPLORATION LICENSES			LEASES			
Year	Number	Area (Hectares)	Value ($)	Number	Area (Hectares)	Value ($)	Number	Area (Hectares)	Value ($)	TOTAL VALUE OF SALES ($)
1952	14	361,197	$223,614	0	0	$0	6	388	$3,502	$227,116
1953	6	185,845	$147,549	0	0	$0	19	1,926	$2,570,696	$2,718,245
1954	9	323,554	$213,719	0	0	$0	14	3,089	$211,269	$424,988
1955	18	656,982	$668,356	7	18,713	$559,931	22	4,226	$181,863	$1,410,150
1956	26	850,447	$1,580,267	11	24,184	$463,067	102	15,393	$7,769,803	$9,813,137
1957	72	2,627,805	$3,890,996	7	24,119	$170,702	120	11,126	$12,422,448	$16,484,146
1958	48	1,840,779	$1,518,594	14	27,365	$419,189	102	13,070	$5,485,173	$7,422,956
1959	24	905,579	$607,171	19	39,384	$269,152	66	6,855	$2,633,503	$3,509,826
1960	29	1,029,096	$416,019	14	24,258	$123,094	68	5,083	$1,540,625	$2,079,738
1961	23	874,155	$457,667	12	15,572	$141,035	77	6,672	$704,804	$1,303,506
1962	46	1,590,205	$1,411,388	27	21,222	$613,317	136	10,736	$1,647,558	$3,672,263
1963	28	989,094	$780,382	40	48,635	$1,647,974	169	15,009	$2,862,343	$5,290,699
1964	58	2,035,644	$2,824,283	77	72,672	$2,996,146	265	24,622	$2,483,139	$8,303,568
1965	74	2,564,986	$3,214,311	82	74,236	$5,144,167	195	22,432	$2,950,810	$11,309,288
1966	93	3,168,957	$3,205,127	63	68,780	$2,311,245	135	12,969	$1,591,957	$7,108,329
1967	98	3,289,193	$6,014,788	47	53,647	$2,082,431	131	12,069	$1,239,564	$9,336,783
1968	47	1,479,561	$1,947,282	48	51,921	$1,841,219	163	16,760	$1,362,580	$5,151,081
1969	55	1,799,838	$1,826,886	62	79,028	$1,516,124	235	23,673	$1,527,425	$4,870,435
1970	62	1,701,773	$2,052,741	34	42,310	$598,694	223	23,004	$1,168,837	$3,820,272
1971	41	1,140,680	$1,470,185	12	17,029	$176,763	207	22,205	$826,292	$2,473,240
1972	61	1,646,302	$2,651,336	34	74,074	$837,683	355	49,075	$1,202,156	$4,691,175
1973	24	594,532	$1,246,959	37	73,555	$1,079,106	336	38,565	$2,882,392	$5,208,457
1974	22	396,819	$1,916,267	22	56,399	$876,350	237	26,711	$1,175,540	$3,968,157
1975	0	0	$0	0	0	$0	0	0	$0	$0
1976	18	488,920	$7,009,715	8	20,590	$557,005	241	27,652	$1,499,662	$9,066,382
1977	9	109,385	$2,484,941	16	37,513	$2,502,537	194	23,539	$5,763,108	$10,750,586

Table 6 - 1 - 3

HISTORICAL SUMMARY OF PETROLEUM AND NATURAL GAS RIGHTS SALES IN SASKATCHEWAN

	PERMITS			DRILLING RESERVATIONS EXPLORATION LICENSES			LEASES			
Year	Number	Area (Hectares)	Value ($)	Number	Area (Hectares)	Value ($)	Number	Area (Hectares)	Value ($)	TOTAL VALUE OF SALES ($)
1978	6	72,512	$1,968,824	22	42,083	$9,118,400	171	19,947	$11,533,142	$22,620,366
1979	11	68,894	$5,620,989	37	57,690	$14,349,043	195	24,156	$17,185,697	$37,155,729
1980	17	117,698	$15,960,117	45	72,277	$32,282,047	231	37,397	$29,394,429	$77,636,593
1981	9	61,356	$5,556,397	26	40,210	$15,185,248	166	23,210	$16,583,434	$37,325,079
1982	11	60,800	$6,158,397	19	24,556	$6,886,297	330	38,605	$21,077,688	$34,122,382
1983	14	84,499	$9,022,307	30	39,951	$17,052,112	934	116,520	$82,275,620	$108,350,039
1984	34	170,947	$16,028,343	51	71,921	$16,561,231	1 357	191,424	$91,086,289	$123,675,863
1985	57	449,874	$27,022,227	56	73,717	$15,857,825	1 365	193,813	$105,707,734	$148,587,786
1986	20	75,398	$3,860,211	11	15,468	$1,448,851	560	74,964	$12,886,171	$18,195,233
1987	36	233,317	$9,117,934	18	28,365	$9,370,223	888	144,386	$41,456,353	$59,944,510
1988	41	381,950	$5,110,552	7	10,843	$716,519	889	160,800	$29,127,241	$34,954,312
1989	77	705,327	$13,701,557	17	37,852	$2,194,582	830	198,705	$20,407,653	$36,303,791
1990	64	462,081	$6,421,684	13	27,863	$1,945,335	947	167,678	$24,173,447	$32,540,465
1991	25	94,595	$1,854,016	3	6,984	$317,200	742	106,967	$14,231,148	$16,402,364
1992	4	27,073	$274,035	4	7,600	$469,204	920	141,213	$12,879,078	$13,622,318
1993	26	95,560	$4,759,258	3	6,605	$366,402	2 303	493,316	$78,550,834	$83,676,494
1994	136	849,731	$74,114,290	9	13,495	$1,399,645	2 528	693,886	$124,228,330	$199,676,494
1995	33	194,061	$3,372,390	4	7,764	$774,437	2 132	402,406	$61,531,942	$65,678,769
1996	86	587,151	$28,163,516	2	5,110	$363,743	2 509	453,983	$93,667,326	$122,194,584
1997	52	439,905	$15,384,437	8	27,636	$1,357,557	2 731	466,321	$114,259,629	$131,001,623
1998	2	15,256	$144,909	54	161,915	$20,237,674	1 336	225,884	$33,646,805	$54,029,388
1999	0	0	$0	53	115,392	$5,277,126	1 770	282,848	$40,395,185	$45,672,311
2000	0	0	$0	29	71,914	$3,660,070	1 447	211,259	$44,674,297	$48,334,368
2001	0	0	$0	34	107,597	$12,315,148	1 556	265,051	$43,892,950	$56,208,097
2002	0	0	$0	127	234,188	$44,511,790	1 659	418,822	$58,402,748	$102,914,539
2003	0	0	$0	313	695,298	$86,635,062	1 795	369,141	$72,109,251	$158,744,313

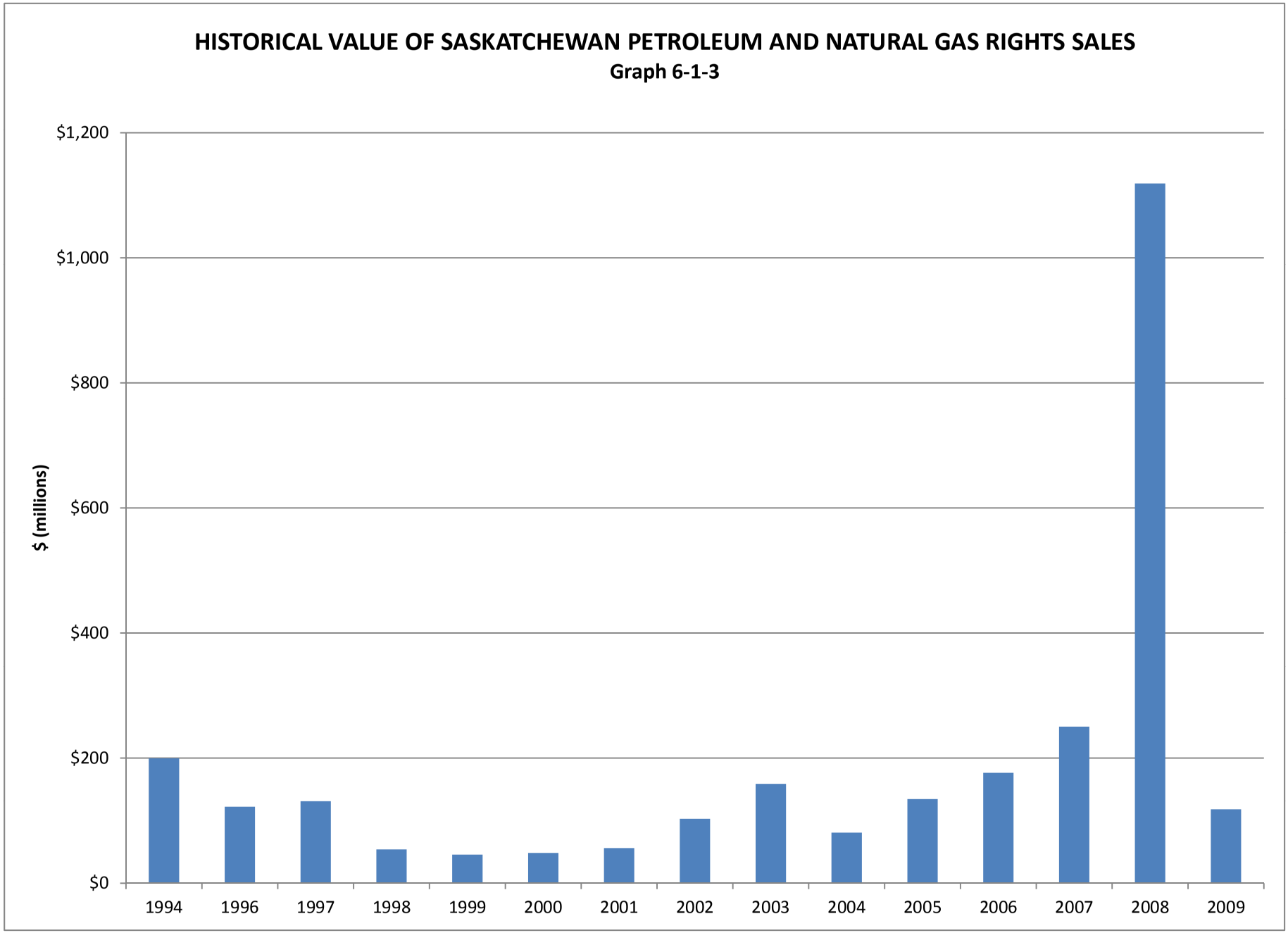
Table 6 - 1 - 3

HISTORICAL SUMMARY OF PETROLEUM AND NATURAL GAS RIGHTS SALES IN SASKATCHEWAN

	PERMITS			DRILLING RESERVATIONS EXPLORATION LICENSES			LEASES			
Year	Number	Area (Hectares)	Value ($)	Number	Area (Hectares)	Value ($)	Number	Area (Hectares)	Value ($)	TOTAL VALUE OF SALES ($)
2004	0	0	$0	45	96,014	$16,429,178	1 708	338,215	$64,346,784	$80,775,962
2005	0	0	$0	60	181,749	$41,200,735	1 791	301,856	$93,213,508	$134,414,243
2006	0	0	$0	78	171,658	$50,812,763	1 522	283,053	$125,686,994	$176,499,756
2007	0	0	$0	47	224,759	$113,798,646	1 226	180,549	$136,527,695	$250,326,341
2008	0	0	$0	170	430,100	$630,633,215	1 890	336,148	$488,340,845	$1,118,974,061
2009	0	0	$0	31	75,505	$23,229,015	1 282	231,152	$94,950,643	$118,179,659

Note: Exploration Licences replace Permits and Drilling Reservations in June 1998.

These values reflect permits, reservations/licenses, and leases actually sold.


HISTORICAL VALUE OF SASKATCHEWAN PETROLEUM AND NATURAL GAS RIGHTS SALES
Graph 6-1-3
$ (millions)
$1,200
$1,000
$800
$600
$400
$200
$0
1994
1996
1997
1998
1999
2000
2001
2002
2003
2004
2005
2006
2007
2008
2009