

ORDER
THE BOARD OF ARBITRATION
Under The Surface Rights Acquisition and Compensation Act, RSS 1978 c S-65

Hearing No. 2516

April 23, 2015 – Regina, Saskatchewan

IN THE MATTER OF:

SW ¼ and NW ¼ of 1-7-1-W2M and SE ¼ of 11-7-1-W2M (E.B. 13/14)

Owners: JOHN AALBERS, HELENA AALBERS and PATRICK AALBERS

SE ¼ and NE ¼ of 15-7-1-W2M (E.B. 14/14)

Owners: JOHN AALBERS, HELENA AALBERS and PATRICK AALBERS

SE ¼ of 22-7-1-W2M (E.B.15/14)

Owners: PATRICK AALBERS and ARMAND AALBERS

and

Operator: LEGACY OIL + GAS INC.

PURPOSE OF ARBITRATION:

To hear and receive evidence regarding a Section 86 application by the Owners for the termination of Board Orders E.B. 13/14, E.B. 14/14 and E.B. 15/14.

APPEARANCES:

For the Operator:

- Murray Douglas, Kanuka Thuringer, LLP
- Darren Plaustainer, Legacy Oil + Gas Inc.
- Michael Blair, Legacy Oil + Gas Inc.
- Brett Breakey, Scott Land and Lease Ltd.
- Rebecca Sernick, Buffalo Head Environmental Ltd.
-

For the Owners:

- Armand Aalbers
- Johnny Aalbers

For the Board of Arbitration:

- Duane Smith, Chairman
- James Wilson, Vice-Chairman
- Don Peterson, Board Member
- Linda Benjamin, Board Secretary

EXHIBITS:

Board Exhibits:

1. Copy of the Application (Section 86) received March 25, 2015.
2. Copy of the Notice of Hearing .
3. Copy of Disclosure received April 20, 2015 from the Owner
4. Copy of the letter of Disclosure dated April 21, 2015 from the Murray Douglas

Operator Exhibits:

1. Survey Plan for NW ¼ 1-7-1-W2M
2. List of Exhibits with hi-light for missing exhibits in Owner's binder
3. Exhibit Book of Correspondence between the parties
4. Titles and Easements Exhibit Book
5. Large Map of Flowline
6. Buffalo Head Environmental Ltd. letter to Sask Environment dated Nov. 26, 2013
7. Case - Montana Alberta Tie Ltd. – Power Transmission Line
8. Case - Norsask Forest Products Inc. v Iron (Sask.C.A.)
9. Chronology from 2012 to 2015 with discussions of pipeline and survey permission attempts colored coded.

Owner Exhibits:

1. Disclosure letter to Surface Rights Board from Owner dated April 23, 2015
2. Exhibit Book filed April 21, 2015
3. Copy of email from Edgar Gee, Sask. Environment to Armand Aalbers
4. Letter to Surface Rights Board from Kara Orenchuck and Ron Kyle
5. Easement dated August 25, 2010 between John/Helena Aalbers and Legacy Oil + Gas Inc.
6. Picture of Buffalo Environmental Ltd. side by side on February 10, 2015

DECISION:

The application under Section 86 to terminate Board Orders E.B. 13/14, E.B. 14/14 and E.B. 15/14 is denied.

The Board's reasons are as follows:

1) **Application of Law/Definition of the Act**

The Act states "the Operator has not commenced to exercise the right granted....", thus the Board needed to determine whether they did in fact commence.

In this case the Board determined the Operator had in fact commenced their rights. While no physical activity on the lease site may have been initiated, the Board considers the ongoing negotiation with the Owners to accommodate their specific additional requests, as an act of commencement. Additionally, evidence demonstrated numerous situations of behavior by the Owners that prevented the Operator from physically commencing, specifically, the act of surveying being denied by the Owners. Hence, the Board cannot penalize the Operator when they did in fact try to commence activities but were prevented in doing so. This also included the fact they tried to accommodate additional requests by the Owners, for their benefit, prior to physically commencing any site work.

2) Drinking Water/Alternate Route

The Owners stated in testimony they desired an alternate route due to potential drinking water issues with the site in question of the E.B. Orders. While this issue specifically is not within the jurisdiction of the Board for this hearing, it affected the Operator's ability to commence their rights and thus the Board needed to address it.

The Board had concerns with the Owner's credibility of their testimony in this regard. The Owners were stating the importance of their drinking water concern and yet they continued to deny survey permission for the Operator to explore alternative routes. Additionally, permission would be granted verbally one day, only to be rescinded the next day. Thus, the Operator's ability to commence was hindered.

The Operator, in attempts to appease the Owner's alternate route request, were also negotiating with neighboring landowners, to secure survey permission for alternate routes. This would have also caused a delay in commencement, however was done for the benefit of the Owners and the Operator should not be penalized for this.

The Owners submitted evidence that the environmental permits were only issued to the Operator on March 11, 2015, thus trying to demonstrate the Operator did not commence their rights until that date. The Board does not accept that argument. The Operator provided evidence that original environmental applications were in fact filed in 2013 (November 26, 2013 letter – Operator Exhibit No. 6) and were constantly updated as they planned the site, but were ultimately delayed due to their analysis in exploring an alternate route requested by the Owners.

3) **Communication and Correspondence**

The Owners gave testimony they did not receive various correspondence sent by the Operator and where thus unaware of the Operator's requests. Evidence was provided by the Operator of registered mail being sent and received in some cases. Through the various testimony provided by the Owners, the Board did not find the Owner credible in their explanation of not being aware of various correspondence sent. The Board does not accept the excuse of ignoring correspondence as a reason to not deal with the Operator or their agents requests, thus preventing the Operator from commencing.

The Operator also provided evidence of numerous requests for written consent to survey. These also went unheeded or ignored by the Owner, or as mentioned were verbally provided and then rescinded, or provided by one of the Owners representatives, only to be retracted by another representative. This prevented the Operator from exercising their rights.

This latter point causes the Board to comment on the importance of proper communication between the parties. It is important to have a single point of contact when numerous representatives of an Owner are involved. This avoids many communication problems that could have prevented some of the issues in this situation. The Board believed the Owners purposely tried to avoid one contact person, with the intention to create confusion and thus caused the Operator delays.

As mentioned, ignoring correspondence by the Owners is no excuse to avoid dealings with an Operator. This demonstrated to the Board a lack of sincerity and co-operation, which caused commencement delays and invalidating the Section 86 application.

The Board also took exception with the credibility of the Owner's communications. While testimony was given that they were "always willing to grant an alternate route survey", there was no evidence supporting this was the case. Numerous written requests for this were ignored. Additionally, Johnny Aalbers, an Owner's representative, granted verbal permission one day and retracted the next. The Board determines their level of co-operation and communication was not credible and prevented the Operator from commencing their rights.

4) Right of Entry Time Limits

While the circumstances were clear in this hearing that the Operator was prevented from commencing their rights in a timely manner, the Board does caution the Operator on the following:

- a) An "Immediate" right of Entry is granted by the Board when it is demonstrated time is of the essence. An operator needs to exercise this to substantiate the claim of immediacy.
- b) As per these Board Right of Entry Orders, they are issued with the wording that the rights are to be exercised "within a reasonable time period".
- c) Section 86 supports the above-noted points and the importance of timely commencement of the right of entry granted.

5) Alberta Decision

The Board has reviewed the Alberta case law submitted by the Owners, Nexen Inc. v. Eliason, 2006, ABSRB 16 (CanLII), and would comment as follows:

- a) The Alberta Board, from the evidence placed before it, found the Operator to be entirely responsible for any delay encountered in obtaining a Right of Entry Order, and perhaps more importantly, the Operator did not comply with Section 20(1) Prepayment of Compensation, of the Alberta legislation, which requires a prepayment of 80% of the compensation offered in the written offer filed with the application.
- b) From the evidence in this case (Aalbers/Legacy) it was very apparent to the Saskatchewan Board that the Operator was not solely responsible for the delay in exercising its rights under the Board Orders issued. If the Owners in this case had provided "written survey permission", as requested on several occasions, the Owner's proposed alternative route could have been surveyed and perhaps utilized by the Operator for this line.

6) Disclosure

The Board requests disclosure by all parties to each other and to the Board in a **timely manner**. This request is made so that all exhibits may be exchanged and reviewed. The Board also appreciates this opportunity to review documents prior to the hearing. This request is made in the Notice of Hearing, in fairness to all parties and particularly an Owner who has no legal counsel representing them.

Costs:

On the issue of costs, the Surface Rights Acquisition and Compensation Act prescribes costs in certain situations, Section 29(2) and Section 47(3) specifically, meaning that those are the only situations in which the Board is vested with the authority to award costs. The Act determines that costs shall be awarded in these particular circumstances only and it does not lie within the Board's authority to effectively supplement the Act by creating additional authority for itself to award costs in other scenarios. The Board makes no award for costs.

SUMMARY OF EVIDENCE:

1. Mr. Armand Aalbers, one of the Owners/Occupants involved in these proceedings was sworn in and provided testimony regarding the farm that had been in the family since 1948. The farming operation also included his uncle, Patrick Aalbers and grandparents, John and Helena Aalbers.
2. Mr. Aalber's primary concern was the very shallow baby-safe drinking water well that was on their land. He stated that water well was replenished from surface run off and fed into the well through natural sand bed filtration. He further indicated that there were 2 large (1300 head) hog facilities on the land that were supplied by the drinking water well they had, along with the yard and farm. The Aalbers family were concerned about contamination from possible salt water, oil or gas leaks from the proposed flowline and they believed an alternate route would alleviate this problem.
3. Mr. Armand Aalbers guided the Board through Owner Exhibit No. 2 binder, including the written submission and Brief of Arguments. He outlined all the events that had transpired since the Board Orders (3) were issued on March 6, 2014. He advised of the proposed alternative route suggested by him in correspondence to the solicitor for Legacy. Correspondence with the Board office was also reviewed, including the first application to the Board under Section 86 for termination of all 3 right of entry orders. There was numerous correspondence between the solicitor for the operator and Armand Aalbers but there appeared to be no "written" consent to survey the proposed new route

for the flowline, although it was stated that "we have not withheld consent for the new flowline proposed and will consider" in an email to Mr. Douglas. In the binder were copies of correspondence from both Darren Plaustainer of Legacy and Mr. Douglas, solicitor for Legacy regarding obtaining written consent to survey. Mr. Aalbers pointed out that there was also correspondence in which he asks if the new proposed alternative routing is acceptable by Legacy.

4. Tab 2C of the binder contained an email from the Ministry of Environment to Johnny Aalbers that indicated an application from Legacy was received and replied to in March of 2015.

5. Tab 2D contained pictures of the water reservoir and 4 wells on the Aalbers property.

6. Owner Exhibit No. 3 was a letter of April 22, 2015 from Ed Gee of the Ministry of Environment to Armand Aalbers indicating that they had not received submissions for the project on the West half of 1-7-1-W2M or the SE of 11-7-1-W2M.

7. Owner Exhibit No. 4 was a letter from Kara Orenchuk and Ron Kyle who were residents on an acreage located on the SW of 22-7-1-W2M. They stated their concerns regarding their drinking water, which was obtained from the SE of 22-7-1-W2M.

8. The next Owner Exhibit No. 5 was a Legacy Easement with John and Helena Aalbers dated August 25, 2010. The Board's attention was drawn to a 365 day non-exercise clause.

9. Owner Exhibit No. 6 was a photograph of a Buffalo Environmental side by side dated February 10, 2015.

10. Armand Aalbers was cross examined at length by the solicitor for Legacy, Mr. Murray Douglas. He was asked who the occupant was for each parcel of land relating to the hearing for the years 2013 and 2014. When questioned by the Chairman about the relevance, Mr. Douglas explained that it may have been a problem for Legacy to know just whom they were to be dealing with when attempting to obtain permission to survey. Mr. Armand Aalbers was also questioned about a copy of the Owner's Exhibit Book that was sent to the Operator. A list of Exhibits (17) that were missing from this binder was filed as Operator Exhibit No.2. Mr. Aalbers also confirmed that the hog barns on their land had been vacant since 2008.

11. Operator Exhibits No. 3 and 4 were filed that contained correspondence and titles/easements respectively. When asked, Armand stated his first knowledge of the pipeline was on March 17, 2014. He stated he had knowledge of his grandfather's land being crossed by a Legacy pipeline, but not his. He stated that John and Helena Aalbers, his grandparents, had transferred the land in question to him and that Mr. Ludwig (his grandparents' solicitor) was not acting on his behalf at any point in time, although Mr. Ludwig had represented to Mr. Douglas that he represented all the Aalbers family members. Mr. Douglas questioned him regarding a previous alternate route that was requested by John (Sr.) Aalbers and Armand responded that he had not discussed that with his grandfather, nor seen the sketch made by him.

12. Mr. Douglas also questioned Armand about receiving his mail and not picking up registered mail, although notices were put into his post office box. Mr. Aalbers stated he did not receive or see the October 29, 2013 letter sent by Legacy. He stated the November 6, 2013 letter was not viewed by him prior to 2 days before the hearing. Other letters and emails were reviewed and Mr. Aalbers was questioned why he did not respond to any of them. He stated that "he just assumed Legacy would come out to discuss it." He also confirmed that he had stated he represented all the Aalbers in a phone conversation with Mr. Douglas. When questioned about the Caltec surveyors, Armand said he only knew about Section 14 being surveyed and that he had no authorization over that land as he was not the owner or occupant. He said he occupied the adjoining lands, but that the surveyors did not say anything about surveying Armand's land.

13. Mr. Douglas questioned Mr. Armand Aalbers if he was holding up consent until other crop loss was paid and the witness stated that crop loss and survey were always related topics.

14. The next sworn witness for the Owner was Ray Dee-Herlick, Field Manager for Legacy. He was questioned by Johnny Aalbers on behalf of the Owners. He indicated the first meeting with the Owners was approximately August 12 or 14 of 2014. Discussions were held on general lease matters. He testified that he had always told the Aalbers that he had limited powers and could only pass on their requests to his employer. He said he had first heard about the pipeline in August of 2014. He said if

Armand had a sketch of a proposed re-route he would give it to his employer. He also said he did not know about a proposed re-routing of the flowline as this was not part of his job.

15. Mr. Dee-Herlick was questioned about a meeting at the battery on October 16, 2014 with Johnny Aalbers. He stated that Johnny wanted all outstanding matters settled and did not give consent to survey to him.

16. Mr. Michael Blair, Production Manager for Legacy was the next sworn witness for the Operator. He told the Board the purpose of the line was to tie wells into a central battery to reduce trucking, provide an ability to produce longer, conserve gas, as well as for future development. He testified that the surface land department had been working with neighbours regarding an alternate routing and construction had not started because of that. The Ministry of the Economy was involved after June, 2014 because of the situation with the Aalbers. Proceeding with the line would depend upon the time of year, crop stages, type of year and budget. The applications before the Board had been budgeted for 2014 and again for 2015. He stated that the discussions held with the Owners regarding an alternate route had caused commencement delays.

17. Upon cross examination Mr. Blair stated that the right of entry was for one line.

18. Rebecca Sernick, Project Manager for Buffalo Head Environmental provided sworn testimony for the Operator. She is in charge of all Legacy projects that come from the surface land department. They obtain environmental approvals and clearances regarding heritage and wildlife, but cannot proceed with vegetation and soil sampling on the route of a line without survey permission. They were advised that an alternate route was being considered but did not have permission to survey that route and the project was put on hold. They waited from May to November of 2014 for survey. Ms. Sernick attempted to contact Patrick Aalbers and Armand Aalbers. She was not successful but was able to contact John Sr., who indicated it would not be a good idea to come out to commence their work because of court proceedings. She then contacted Darren Plaustainer and he advised she should not go out to the land in question as consent to survey had not been given. A letter was sent to the Aalbers on February 14, 2015 regarding a February 19, 2015 assessment being performed on the route obtained through the Board Orders.

19. Ms. Sernick testified that on February 19, 2015 she and another employee of Buffalo Head began their work on the right of way from the E.B. orders. They proceeded down the right of way until they approached a fence with no gate. Mr. Armand Aalbers approached them and asked if they had permission to be on the land. She stated he was upset and because they were trespassing off the right of way, in attempting to find a gate in the fence, they back-tracked. She testified that Armand appeared again around 5 p.m. He parked on an approach, opened the door of their side-by-side, and shouted at them to leave. He said the Right of Entries had expired and did she not know that? She testified she was very upset by the experience.

20. Ms. Sernick reviewed her report with the Board. She stated that the clearance certificate from the Ministry of Environment had issued and the field work was completed on the proposed line. She stressed to the Board that nothing could be done on the land until they receive access by way of survey permission for an alternate route.

21. In cross-examination Ms. Sernick said soil samples were taken to determine soil depth and that she did not find species to indicate native grass. She also testified that Owner Exhibit No. 3 indicating there were no applications made to the Ministry of the Environment was not valid. Operator Exhibit No. 6 indicated that there were applications. She thought it may have been because no files numbers were used in the search for Owner Exhibit No. 3.

22. Brett Breakey of Scott Land and Lease provided sworn testimony for the Operator. He indicated he had met with Darren and Johnny Aalbers to discuss the pipeline and other issues. No survey approval was obtained. He indicated he contacted John Sr. on February 26, 2013 and obtained survey permission, but was unable to reach Armand. On March 13, 2013 John Sr. retracted his survey permission until all of Armand's outstanding issues with Legacy were resolved, specifically invoices that had not been paid for damages and/or crop loss.

23. Mr. Breakey reviewed his detailed notes and provided a chronological description of events to October 17, 2014, which included Johnny Aalber's verbal permission to survey and retraction the next day.

24. In cross-examination Mr. Breakey stated a survey sketch was provided rather than an actual survey as they were not granted survey permission.

25. Mr. Breakey stated that it was a challenge to deal with multiple family members regarding this line.
26. Darren Plaustainer, Surface Landman with Legacy was sworn in and provided testimony for the Operator. He stated Mr. Blair had kicked off the project and then handed it over to him to obtain survey permission. A previous landman, Ross Armstrong had attempted to obtain survey permission but was denied by John Sr. In September of 2013 Darren Plaustainer met with John Sr. and Patrick at the battery site (after being asked to leave John Sr.'s residence as Helena Aalbers was upset). Outstanding issues were discussed, including lab results, outstanding invoices and the proposed pipeline. Mr. Plaustainer sent an email as follow-up to summarize the meeting. This letter was also hand delivered by Mr. Breakey. He sent an email to Armand to request survey permission. He was contacted by Mr. Ludwig who indicated he acted on behalf of the Aalbers and requested that an alternate route be undertaken. A sketch was completed and sent to the Aalbers, with no response received. He indicated that Mr. Douglas sent a letter out to the Aalbers regarding proceeding with the right of entry application.
27. The application for right of entry proceeded and was granted by the Board on March 6, 2014. Mr. Plaustainer met with John Sr. and discussed invoices, rent reviews, alternate routes, land values and mineral rights.
28. He testified that on June 25, 2014 C an employee from Caltec made attempts to survey the Right of Entry route and was denied permission to survey. The employee was told "it was in his best interest to stay off the lands", so they left.
29. Mr. Plaustainer indicated that on October 16, 2014 there was further discussion about an alternative route. Johnny Aalbers granted survey permission and then retracted it the following day. A follow up letter was sent by Darren seeking clarification.
30. Mr. Plaustainer also received a call from the Village of Manor expressing concern about the proposed pipeline affecting their water and if he would please provide information to the Administrator (Lisa). A further telephone call with the Village revealed they no longer had concerns as they were now aware that the proposed line was over 700 meters away from their water source and not as close as they were originally led to believe.

31. In cross-examination Mr. Plaustainer indicated there were delays in construction because an alternate route was being looked at by Legacy and therefore the survey crew was being held off until all landowners concerned could be contacted and survey permission obtained.

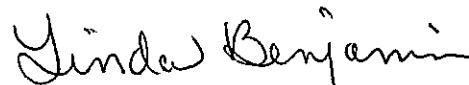
32. Upon completion of testimony and closing remarks the Chairman addressed the parties at the hearing and stated:

"As the Board acknowledges the possibility the Operator could simply commence operations under the Right of Entry Orders while the decision in respect of this hearing is being made, the Board hereby orders an immediate construction injunction (including equipment for soil disturbance) for all three rights of entry orders, until such time as a decision is rendered. This will not include communications between the parties, surveying or quads used for surveying purposes. The Board will endeavour to make their decision in a timely manner. Once issued this injunction order is rescinded."

This Board Order was unanimously agreed to by the Board Members present namely: Duane Smith, Don Peterson and James Wilson.

DATED at the Town of Kindersley, in the Province of Saskatchewan this 11th day of May, 2015.

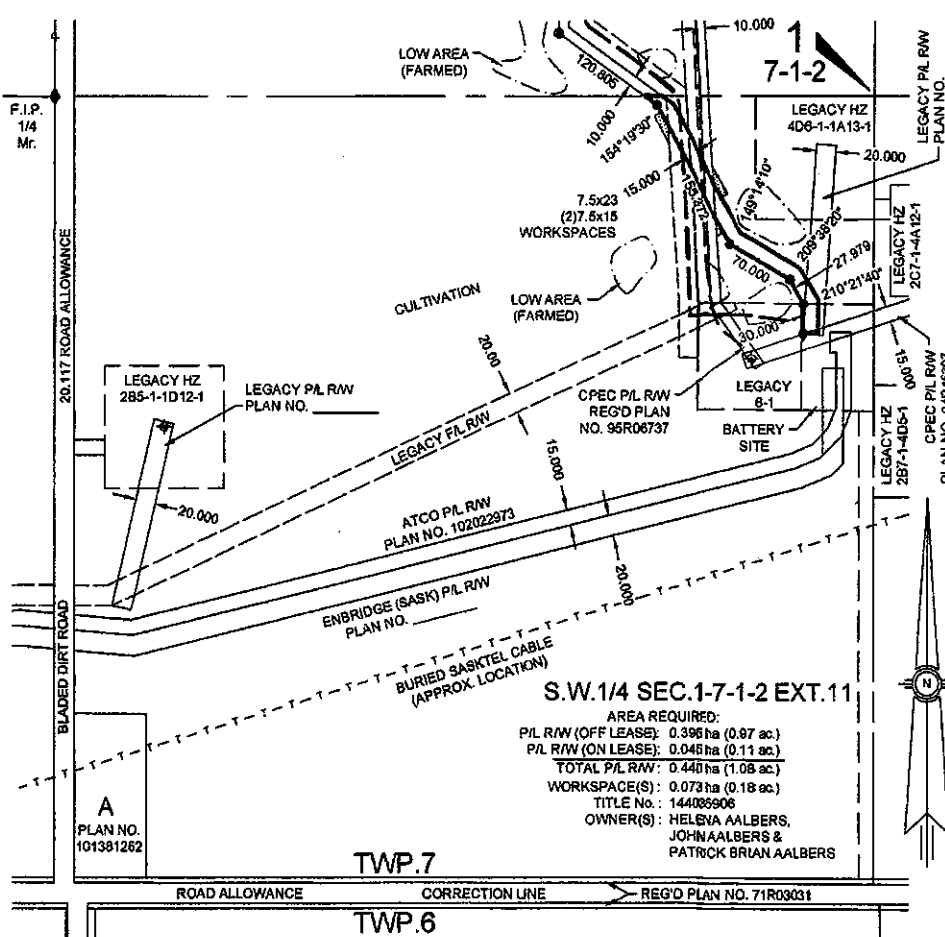
THE BOARD OF ARBITRATION



Linda Benjamin, Board Secretary
For Duane Smith, Chairman

TO: Armand Aalbers, Patrick Aalbers, John and Helena Aalbers
Johnny Aalbers

TO: Legacy Oil + Gas Inc.
c/o Kanuka, Thuringer
Attention: Murray Douglas



LEGACY OIL + GAS INC.

INDIVIDUAL OWNERSHIP PLAN

SHOWING

PIPELINE RIGHT OF WAY

IN

N.W. 1/4 SEC. 1 TWP. 7 RGE. 1 W.2 M. EXT. 0

R.M. OF MOOSE MOUNTAIN No. 63

SCALE: 1:5000

OWNER(S): HELENA AALBERS,
JOHN AALBERS &
PATRICK BRIAN AALBERS

TITLE NO.: 144035894

AREA REQ'D: 0.861 ha
2.13 ac.

LEGEND

PORTIONS REFERRED TO SHOWN THUS
WORKSPACE AREA SHOWN THUS
SURVEY MONUMENTS FOUND SHOWN THUS
SURVEY MONUMENTS PLANTED SHOWN THUS
DISTANCES ARE SHOWN IN METRES
DATE: 2014.01.08

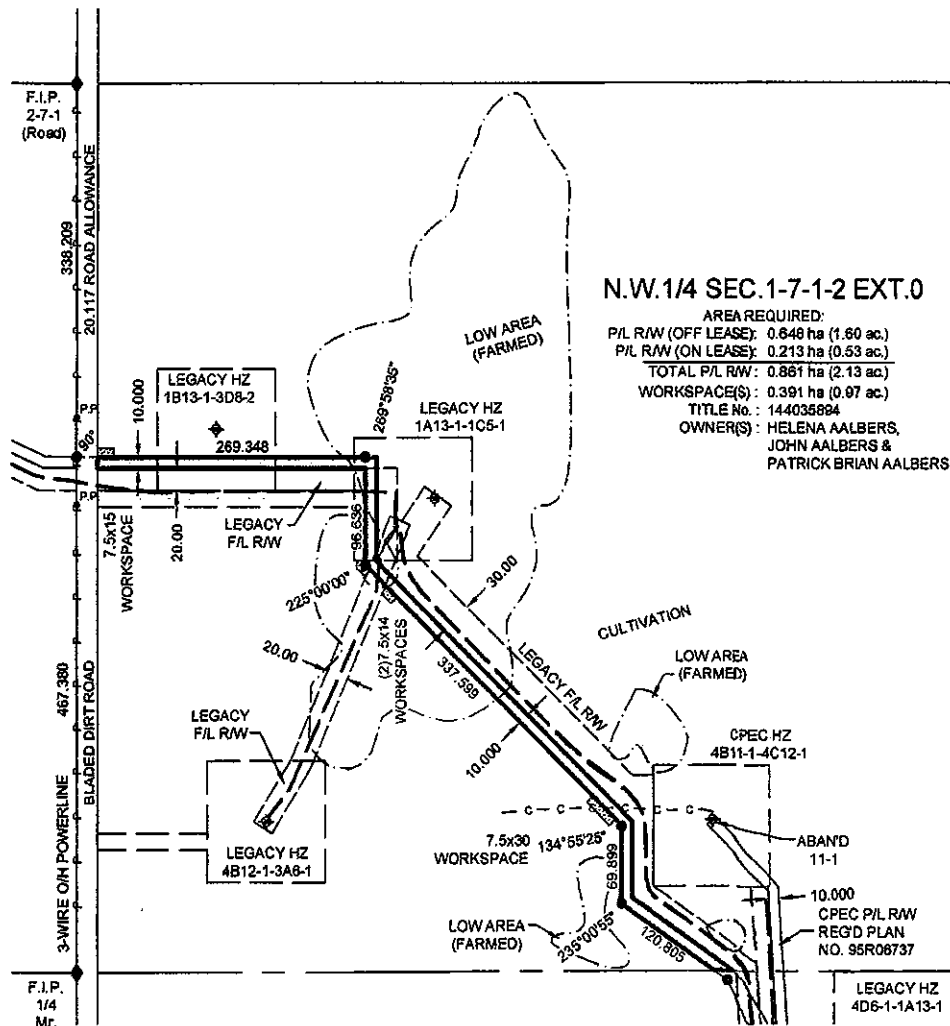
CERTIFIED CORRECT:

Jade H. Maleod
JADE H. MALEOD
SASKATCHEWAN LAND SURVEYOR



CALTECH
SURVEYS LTD
Calgary (403) Ph: 263-8055 Fax: 263-8058
Regina (306) Ph: 775-1814 Fax: 775-1818
Unity (306) Ph: 229-4386 Fax: 229-4387

			BROKER FILE NO.: 0997	
CALTECH JOB NO.: 313-1154			313-115401.DWG	
			LEGACY FILE NO.: S02807	
REV.	DATE	DESCRIPTION	DWG	CK'D
2	2013.02.22	REMOVED OVERLAPPING WORKSPACES	ML	RLS
3	2014.01.08	UPDATED LAND OWNERS	RF	LF



1
7-1-2

11
7-1-2

CULTIVATION

LOW AREA (FARMED)

687.894 (I.P. TO I.P.)

LEGACY P/L RW

20.00

10.000

LOW AREA (WET)

176°30'00"

CULTIVATION

LOW AREA (DRY)

183°28'50"

LOW AREA (WET)

BUSH

S.E. 1/4 SEC. 11-7-1-2 EXT. 0

AREA REQUIRED:

P/L R/W (OFF LEASE): 0.808 ha (1.99 ac.)

WORKSPACE(S): 0.403 ha (1.00 ac.)

TITLE No.: 144035917

OWNER(S): HELENA AALBERS,
JOHN AALBERS &
PATRICK BRIAN AALBERS

EVIDENCE DETAIL
NOT TO SCALE

55.503

106.417

753.349

90°10'05"

88°49'55"

180°05'10"

0.129

55.503

106.417

753.349

F.I.P.
1/4
Mc.

F.I.P.
2-7-1
(Road)

20.117 ROAD ALLOWANCE

BLADED DIRT ROAD

LEGACY OIL + GAS INC.

INDIVIDUAL OWNERSHIP PLAN SHOWING PROPOSED PIPELINE RIGHT OF WAY



IN
S.E. 1/4 SEC. 15 TWP. 7 RGE. 1 W.2 M. EXT. 0
R.M. OF MOOSE MOUNTAIN No. 63

SCALE: 1:5000

OWNER(S): JOHN AALBERS,
HELENA AALBERS &
PATRICK BRIAN AALBERS

LEGEND

PORTIONS REFERRED TO SHOWN THUS
WORKSPACE AREA SHOWN THUS
SURVEY MONUMENTS FOUND SHOWN THUS
SURVEY MONUMENTS PLANTED SHOWN THUS
DISTANCES ARE SHOWN IN METRES
DATE: 2014.01.09

CERTIFIED CORRECT:

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SASKATCHEWAN LAND SURVEYOR



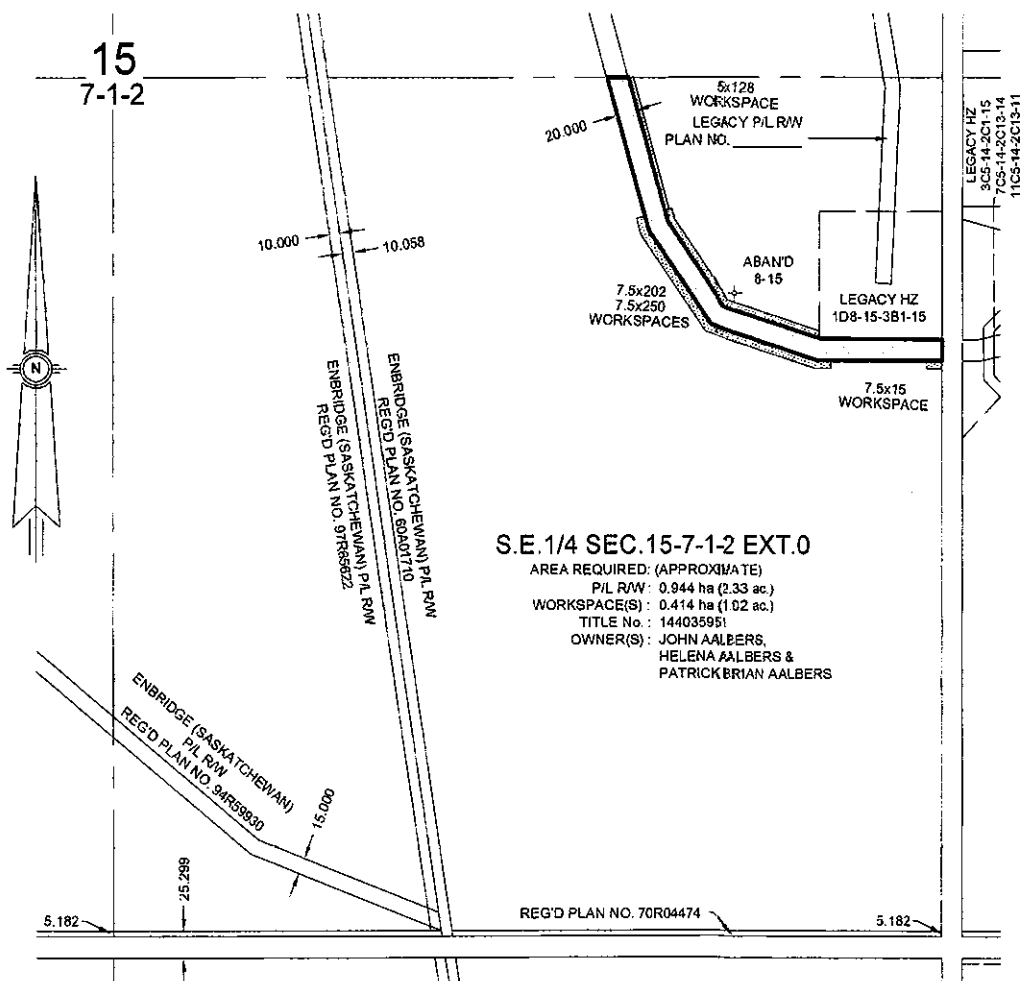
TITLE NO.: 144035951

AREA REQ'D: 0.944 ha
(APPROX.) 2.33 ac.

CALTECH
SURVEYS LTD
Calgary (403) Ph: 283-8058 Fax: 283-8058
Regina (306) Ph: 778-1814 Fax: 778-1818
Unity (306) Ph: 228-4366 Fax: 228-4367

BROKER FILE NO.:

REV.	DATE	DESCRIPTION	BY	CHKD
0	2013.09.20	ISSUED	ML	LF
1	2014.01.09	REVISED R/W	RF	JHM



LEGACY OIL + GAS INC.

INDIVIDUAL OWNERSHIP PLAN SHOWING PROPOSED PIPELINE RIGHT OF WAY

IN
N.E. 1/4 SEC. 15 TWP. 7 RGE. 1 W.2 M. EXT. 0
R.M. OF MOOSE MOUNTAIN No. 63

SCALE: 1:5000

OWNER(S): JOHN AALBERS,
HELENA AALBERS &
PATRICK BRIAN AALBERS

TITLE NO.: 144035939

AREA REQ'D: 1.774 ha
(APPROX.) 4.38 ac.

LEGEND

PORTIONS REFERRED TO SHOWN THUS
WORKSPACE AREA SHOWN THUS
SURVEY MONUMENTS FOUND SHOWN THUS
SURVEY MONUMENTS PLANTED SHOWN THUS
DISTANCES ARE SHOWN IN METRES
DATE: 2014.01.09

CERTIFIED CORRECT:

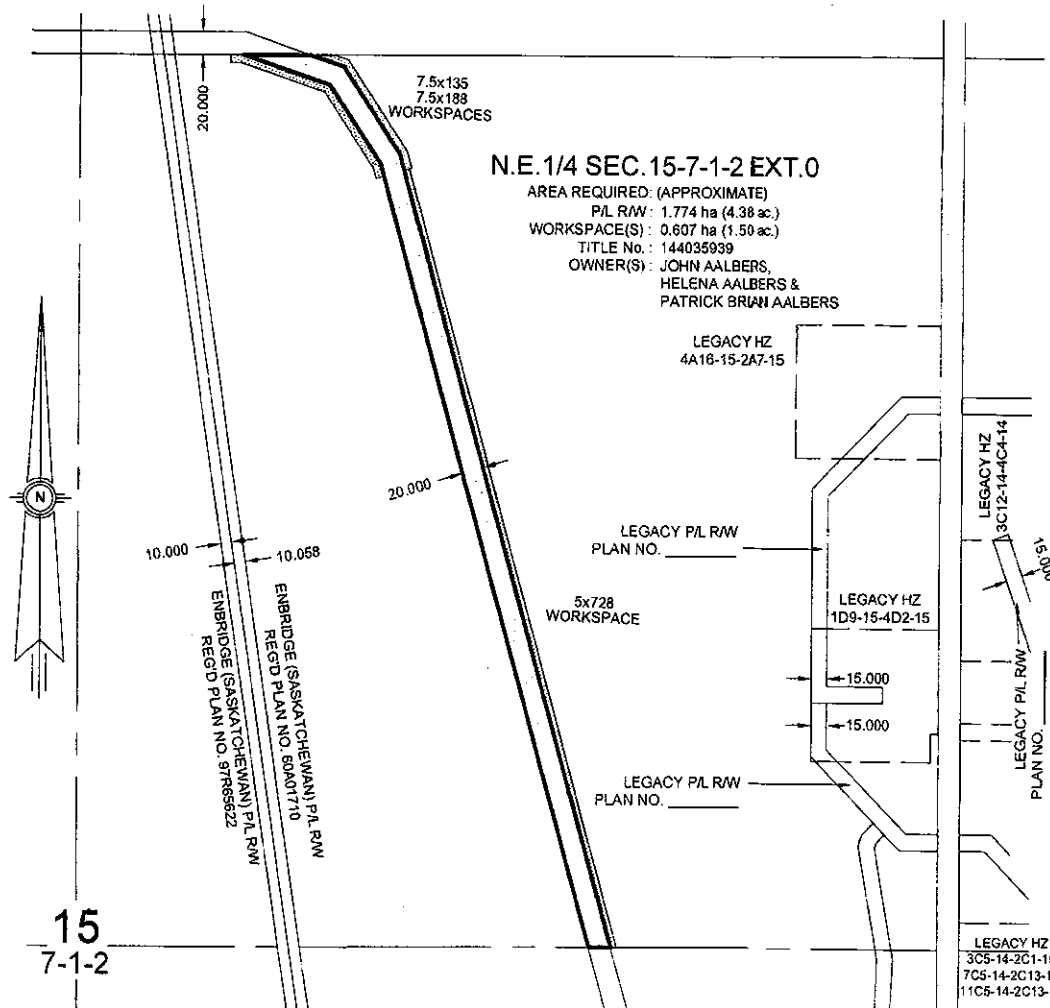
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JADE H. MALEOD
SASKATCHEWAN LAND SURVEYOR



CALTECH
SURVEYS LTD
Calgary (403) Ph: 263-8056 Fax: 263-8058
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Unity (306) Ph: 228-4368 Fax: 228-4367

BROKER FILE NO.:

CALTECH JOB NO.: 313-1234 313-1234/01 DWG. LEGACY FILE NO.:					
REV.	DATE	DESCRIPTION	BY	CHKD	
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1	2014.01.09	REVISED RW	RF	JHM	



LEGACY OIL + GAS INC.

INDIVIDUAL OWNERSHIP PLAN

SHOWING

PROPOSED PIPELINE RIGHT OF WAY

IN

S.E. 1/4 SEC. 22 TWP. 7 RGE. 1 W.2 M. EXT. 27

R.M. OF MOOSE MOUNTAIN No. 63

SCALE: 1:5000



OWNER(S): ARMAND AALBERS &

PATRICK AALBERS

TITLE NO.: 144282258

 AREA REQ'D: 0.370 ha
 (APPROX.) 0.91 ac.

LEGEND

PORTIONS REFERRED TO SHOWN THUS

WORKSPACE AREA SHOWN THUS

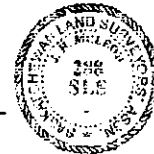
SURVEY MONUMENTS FOUND SHOWN THUS

SURVEY MONUMENTS PLANTED SHOWN THUS

DISTANCES ARE SHOWN IN METRES

DATE: 2014.01.00

CERTIFIED CORRECT:

 JADE H. MALEOD
 SASKATCHEWAN LAND SURVEYOR


BROKER FILE NO.:

CALTECH JOB NO.: 313-1234 313-1234/01.DWG LEGACY FILE NO.:

REV.	DATE	DESCRIPTION	BY	CHKD
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1	2014.01.00	REVISED RW	RF	JHM

CALTECH
SURVEYS LTD

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