

Annual Administrative Levy Adjustment Factor Calculation, 2018-19

Well Class	Production (cubic metres / year)	Base Rate by Class:	Number of Well Licences	Base Revenues
1	Service wells	\$100	5,331	\$ 533,100
2	0.1 to 300.0	\$100	27,729	\$ 2,772,900
3	300.1 to 600.0	\$125	7,892	\$ 986,500
4	600.1 to 1,200.0	\$312	6,461	\$ 2,015,832
5	1,200.1 to 2,000.0	\$750	3,194	\$ 2,395,500
6	2,000.1 to 4,000.0	\$1,250	2,361	\$ 2,951,250
7	4,000.1 to 6,000.0	\$1,625	559	\$ 908,375
8	6,000.1 and above	\$1,875	478	\$ 896,250
9	Wells other than abandoned	\$25	34,097	\$ 852,425

TOTAL 88,102 **\$ 14,312,132** **A**

Pipeline Class	Status of Pipeline Segment	Base Rate by Class per kilometer:	Length (kms)	Base Revenues
1	Flowlines	N/A	N/A	N/A
2	Operating	\$40	22707.61	\$908,304
3	Discontinued	\$20	1204.37	\$24,087

TOTAL 23,912 **\$932,392** **B**

TOTAL BASE AMOUNT (C=A+B) **\$ 15,244,524** **C**

2018-19 Regulatory Budget: \$25,230,100

Industry Share (90%): **\$22,707,100** **D**

Annual Adjustment Factor (E=D÷C): **1.489525** **E**

Note: 1) Due to rounding and the minimum charge for pipelines, the total amount invoiced to Industry may be slightly different than the "Industry Share (90%)" amount shown above.