

Release Notes

IRIS Version 5.14

Release Date: June 6, 2018

<i>Release Notes Publication Date</i>	<i>Notes and Changes Made</i>
June 6, 2018	Initial Release

About

This release implemented 42 items, including enhancements to the Designated Heavy Oil Area application, new Penalty Assessment for EOR effective with 201804 ROYTAX Billing, and an enhancement that allows the association of multiple well and facilities entities at the same time. Also implemented this release are multiple new enhancements to the Security module that will improve the overall security administrator experience.

What's changed?

The highlights of what's changed in IRIS as a result of this release are noted below.

Note: Whether a user has access to the functionality or enhancements outlined in these *Release Notes* depends on the individual's security access and assigned permissions sets.

Billing Module

- New Penalty Assessment for EOR that is effective with 201804 ROYTAX Billing. Please note, the penalty only applies to EOR Audit Assessment invoices generated subsequent to the completion of EOR royalty/tax audits. This penalty has no impact on the normal monthly billing for conventional and unconventional royalties and taxes. Please refer to the "Common Questions About Audit" circular for further clarification around audits and the circumstances under which an audit penalty would be relevant. Refer to <http://publications.gov.sk.ca/documents/310/105751-Common%20Questions%20About%20Audit%20December%202017.pdf> for further details.

Petroleum Tenure Module

- Several enhancements were made to the existing Designated Heavy Oil Area application, including the ability to:
 - Apply for a Designated Heavy Oil Area between August 31st and March 1st.
 - Make application for a new DHOA term against a specified DHOA;
 - Search for DHOAs by Name, Operator ID or Term Date Range; and
 - Review DHOA rental rate details within Disposition Rental Invoices on leases continuing for PreDHOA Year 1, PreDHOA Year 2, DHOA Term 1 or DHOA Term 2.
- Within the Lease Continuance Preliminary and Final reports, lands and rights identified to continue for Heavy Oil (HO) were marked with “HO” in the reason column. The “HO” will be replaced with:
 - PHO1 for lands and rights overlapping Pre-DHOA Year 1;
 - PHO2 for lands and rights overlapping Pre-DHOA Year 2;
 - HO1 for lands and rights overlapping DHOA Term 1;
 - HO1 for lands and rights overlapping DHOA Term 2;
- After June 6th 2018, dispositions with a status of active/extended Pre-DHOA Yr1 or active/extended Pre-DHOA Yr2 status/status qualifier will be changed to active/continued.
- Helium leases will be pro-rated at the prescribed \$0.10/Hectare rental amount.
- Once a Unit application has been approved, it will be automatically created and viewable within IRIS. The unit will then become active on the first day of the following month. The Unit’s Tract information can be viewed by clicking on the ‘Tracts’ tab of the Unit and then by clicking on a date range listed within the ‘Tract Changes’.

The screenshot displays the IRIS interface for the Petroleum Tenure Module. At the top, there is a navigation bar with tabs: 'Main', 'Tracts', 'Link To Well Completion', 'Roy/Tax Mineral Ownership', and 'Payers'. Below this, there are several interactive elements:

- A button labeled 'Rollup Roy/Tax Mineral Ownership'.
- A dropdown menu labeled 'Titled Mineral Ownership Summary'.
- A section titled 'Unit Tracts' with a downward arrow, containing:
 - A 'Tract Changes' table with two rows: '1987-07' and '1986-02'.
 - A link labeled 'Extract Tract Revenue Attributes (csv)'.
 - A dropdown menu labeled 'Current Tract Land DLS Summary (45)'.
- At the bottom, there are two input fields: 'Tracts as of' with a date selector set to '2018-05', and 'Total Tract Factor' with a value of '100.00000'.

- The automatic linking of wells within Units will be implemented as part of a future enhancement.

Security Module

- New functionality and multiple enhancements have been introduced to the Security module. The new concept of Roles and Profiles Types was implemented, along with improvements to existing Permission Set Descriptions, new and improved reports, and improved interface. These enhancements will significantly change the overall security administrator experience. See the IRIS Industry Tip <http://www.publications.gov.sk.ca/redirect.cfm?p=90099&i=106949> published on May 30, 2018 for more information.

Well and Facility Infrastructure Functionality

- IRIS will now update the “Authorized To” date of specific authorizations to 9999-12-31 when the authorization is finally used in a number of ways, such as drilling a well or wellbore, or reporting a completion, recompletion, or reclassification. The authorizations affected are: Additional Wellbore, Good Production Practice, Maximum Permissible Rate – Oil, Enhanced Oil Recovery, Spacing Modification, and Waterflood.
- Added the ability for industry to report a whipstock on potash grout wells.
- Added “Helium Well and Water Injector” as a new well completion type, along with associated obligations.
- Petrinex added the ability to report activities FUEL, FLARE and VENT with product type ENTGAS (Entrained Gas), and this product will now be visible in IRIS where applicable, including various volumetric reports.
- Petrinex has added the ability to report DISP to SK EG for the purpose of gas consumed when generating electricity which is subsequently sold to SaskPower. This will be visible in IRIS where applicable, including various volumetric reports.
- Fixed an issue where Ministry suspended wells were incorrectly changed to a status of “Cased” in IRIS.
- Added three Project Types to IRIS: Reservoir Storage, Cavern Storage, and Cavern Disposal.
- Fixed an issue where the user could not edit their decision on a child work item.
- Changed the due date type on several obligations related to subsequent reclassification/recompletion so that the system recognizes that they are a part of a subsequent completion, and bills for the appropriate amount of noncompliant days.
- Revised Well Licensing disclosure question D42 to have clearer meaning, and to indicate that a “Geological Description of the Proposed Formation” attachment will be required if licensing a Disposal Well in a formation which is not commonly used for disposal.

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Security and Permission Sets

The following changes were made to the following IRIS's permission set.

***Note:** If a user is already assigned to the below permission set, they will automatically receive access to the new function.

Industry

Well and Facility Infrastructure		
Permission Set Name*	What's Changed	Function
All permission sets prefixed with I.PETT.Applications	<u>Added:</u> <ul style="list-style-type: none"> PT.DHOA.View 	<ul style="list-style-type: none"> Functionality to view designated heavy oil areas (at a general level)
I.Shared.PowerOfAttorney.Administrator I.Shared.PowerOfAttorney.Applicant	<u>Added:</u> <ul style="list-style-type: none"> PT.DHOA.View 	<ul style="list-style-type: none"> Functionality to view designated heavy oil areas (at a general level)
I.Security.Reports.OrganizationAdmin.All	<u>Added:</u> <ul style="list-style-type: none"> Security.Reports.SecurityPermissionSetDescriptionsByOrganizationId Security.Reports.SecurityProfileAndPermissionSetsByOrganizationId 	<ul style="list-style-type: none"> Functionality to view organization security reports
All permission sets prefixed with I.WFI	<u>Changed to:</u> <ul style="list-style-type: none"> I.INF 	<ul style="list-style-type: none"> Changed for naming consistency

Release Notes

Contact Us

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