

**Crude Oil Volume and Value Summary by Area Crude Type  
(excluding Recovered Crude Oil)  
Production Month Range: 2018-01 To 2018-12**

Run Date (YYYY-MM-DD): 2019-03-11  
Time Run : 09:38:09 AM

Production Month	Area Name	Area #	Crude Oil Density Type	Production Volume (m3)	Gross Value of Crude Oil Production (\$)	Transportation Charges (\$)	Net Value of Crude Oil Production (\$)	Average Gross Price (\$/m3)	Average Transportation Charge (\$/m3)	Average Net Price (\$/m3)
201801	Lloydminster	1	HEAVY	772,323	192,948,654	4,029,602	188,919,051	249.83	5.22	244.61
201802	Lloydminster	1	HEAVY	702,251	145,943,561	3,732,705	142,210,856	207.82	5.32	202.51
201803	Lloydminster	1	HEAVY	756,418	139,426,190	3,979,074	135,447,117	184.32	5.26	179.06
201804	Lloydminster	1	HEAVY	710,311	156,039,529	3,891,735	152,147,793	219.68	5.48	214.20
201805	Lloydminster	1	HEAVY	739,415	261,477,085	4,255,611	257,221,475	353.63	5.76	347.87
201806	Lloydminster	1	HEAVY	747,961	266,630,624	4,179,783	262,450,842	356.48	5.59	350.89
201807	Lloydminster	1	HEAVY	796,768	286,176,679	4,847,759	281,328,920	359.17	6.08	353.09
201808	Lloydminster	1	HEAVY	787,022	247,400,245	5,656,799	241,743,446	314.35	7.19	307.16
201809	Lloydminster	1	HEAVY	764,952	191,791,032	5,552,975	186,238,057	250.72	7.26	243.46
201810	Lloydminster	1	HEAVY	799,934	199,020,253	6,685,400	192,334,853	248.80	8.36	240.44
201811	Lloydminster	1	HEAVY	788,097	11,780,309	7,534,898	4,245,411	14.95	9.56	5.39
201812	Lloydminster	1	HEAVY	820,040	9,131,635	7,485,620	1,646,015	11.14	9.13	2.01
<b>Area 1 HEAVY Total:</b>				<b>9,185,491</b>	<b>2,107,765,796</b>	<b>61,831,960</b>	<b>2,045,933,836</b>	<b>229.47</b>	<b>6.73</b>	<b>222.74</b>
201807	Lloydminster	1	LIGHT	0	146	-	146	485.00	0.00	485.00
<b>Area 1 LIGHT Total:</b>				<b>0</b>	<b>146</b>	<b>-</b>	<b>146</b>	<b>485.00</b>	<b>0.00</b>	<b>485.00</b>
201801	Lloydminster	1	MEDIUM	431	127,037	2,162	124,876	295.09	5.02	290.07
201802	Lloydminster	1	MEDIUM	330	85,539	2,503	83,036	259.60	7.60	252.00
201803	Lloydminster	1	MEDIUM	557	137,749	2,504	135,245	247.35	4.50	242.85
201804	Lloydminster	1	MEDIUM	614	175,039	3,537	171,501	285.13	5.76	279.36
201805	Lloydminster	1	MEDIUM	542	203,808	3,546	200,262	375.89	6.54	369.35
201806	Lloydminster	1	MEDIUM	472	185,390	2,676	182,714	392.53	5.67	386.86
201807	Lloydminster	1	MEDIUM	531	210,983	4,065	206,918	397.18	7.65	389.53
201808	Lloydminster	1	MEDIUM	686	245,656	3,928	241,729	358.31	5.73	352.58
201809	Lloydminster	1	MEDIUM	623	182,669	4,092	178,577	293.35	6.57	286.78
201810	Lloydminster	1	MEDIUM	719	213,732	4,495	209,237	297.35	6.25	291.09
201811	Lloydminster	1	MEDIUM	725	38,094	3,475	34,619	52.58	4.80	47.78
201812	Lloydminster	1	MEDIUM	734	10,891	4,876	6,015	14.83	6.64	8.19
<b>Area 1 MEDIUM Total:</b>				<b>6,963</b>	<b>1,816,585</b>	<b>41,858</b>	<b>1,774,727</b>	<b>260.91</b>	<b>6.01</b>	<b>254.90</b>

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(excluding Recovered Crude Oil)  
Production Month Range: 2018-01 To 2018-12**

Run Date (YYYY-MM-DD): 2019-03-11  
Time Run : 09:38:09 AM

Production Month	Area Name	Area #	Crude Oil Density Type	Production Volume (m3)	Gross Value of Crude Oil Production (\$)	Transportation Charges (\$)	Net Value of Crude Oil Production (\$)	Average Gross Price (\$/m3)	Average Transportation Charge (\$/m3)	Average Net Price (\$/m3)
201801	Kindersley	2	HEAVY	153,215	43,466,379	1,412,256	42,054,123	283.70	9.22	274.48
201802	Kindersley	2	HEAVY	140,818	34,030,397	1,550,915	32,479,483	241.66	11.01	230.65
201803	Kindersley	2	HEAVY	159,131	35,638,235	1,933,632	33,704,603	223.95	12.15	211.80
201804	Kindersley	2	HEAVY	151,862	40,688,127	1,762,145	38,925,982	267.93	11.60	256.33
201805	Kindersley	2	HEAVY	156,465	60,126,337	1,767,204	58,359,132	384.28	11.29	372.99
201806	Kindersley	2	HEAVY	143,895	55,746,460	1,787,027	53,959,433	387.41	12.42	374.99
201807	Kindersley	2	HEAVY	153,863	61,079,848	1,940,322	59,139,526	396.97	12.61	384.36
201808	Kindersley	2	HEAVY	150,782	53,254,745	2,053,803	51,200,941	353.19	13.62	339.57
201809	Kindersley	2	HEAVY	146,231	42,909,159	2,197,460	40,711,699	293.43	15.03	278.41
201810	Kindersley	2	HEAVY	156,397	45,997,322	2,381,870	43,615,452	294.11	15.23	278.88
201811	Kindersley	2	HEAVY	145,654	7,141,744	2,533,194	4,608,550	49.03	17.39	31.64
201812	Kindersley	2	HEAVY	148,192	7,608,932	2,567,965	5,040,966	51.35	17.33	34.02
<b>Area 2 HEAVY Total:</b>				<b>1,806,505</b>	<b>487,687,685</b>	<b>23,887,793</b>	<b>463,799,892</b>	<b>269.96</b>	<b>13.22</b>	<b>256.74</b>
201801	Kindersley	2	LIGHT	338,075	148,013,296	2,178,822	145,834,474	437.81	6.44	431.37
201802	Kindersley	2	LIGHT	322,081	132,386,040	2,003,869	130,382,171	411.03	6.22	404.81
201803	Kindersley	2	LIGHT	383,526	165,638,652	2,382,440	163,256,212	431.88	6.21	425.67
201804	Kindersley	2	LIGHT	340,155	162,184,851	2,340,243	159,844,608	476.80	6.88	469.92
201805	Kindersley	2	LIGHT	345,799	168,010,865	2,274,406	165,736,459	485.86	6.58	479.29
201806	Kindersley	2	LIGHT	330,020	154,460,400	2,796,201	151,664,199	468.03	8.47	459.56
201807	Kindersley	2	LIGHT	354,647	175,972,825	2,264,010	173,708,815	496.19	6.38	489.81
201808	Kindersley	2	LIGHT	372,942	178,629,420	2,581,529	176,047,891	478.97	6.92	472.05
201809	Kindersley	2	LIGHT	352,822	167,509,797	2,452,502	165,057,295	474.77	6.95	467.82
201810	Kindersley	2	LIGHT	358,968	146,606,345	4,042,446	142,563,899	408.41	11.26	397.15
201811	Kindersley	2	LIGHT	349,785	79,185,644	4,369,475	74,816,169	226.38	12.49	213.89
201812	Kindersley	2	LIGHT	352,096	38,310,297	3,273,005	35,037,292	108.81	9.30	99.51
<b>Area 2 LIGHT Total:</b>				<b>4,200,916</b>	<b>1,716,908,431</b>	<b>32,958,948</b>	<b>1,683,949,483</b>	<b>408.70</b>	<b>7.85</b>	<b>400.85</b>

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201801	Kindersley	2	MEDIUM	4,835	2,049,983	24,310	2,025,673	424.01	5.03	418.99
201802	Kindersley	2	MEDIUM	4,188	1,683,218	22,822	1,660,396	401.96	5.45	396.51
201803	Kindersley	2	MEDIUM	5,167	2,183,003	18,183	2,164,820	422.51	3.52	418.99
201804	Kindersley	2	MEDIUM	4,417	2,055,189	23,019	2,032,170	465.34	5.21	460.13
201805	Kindersley	2	MEDIUM	4,379	2,089,134	30,453	2,058,681	477.08	6.95	470.13
201806	Kindersley	2	MEDIUM	4,338	1,967,951	26,455	1,941,496	453.71	6.10	447.61
201807	Kindersley	2	MEDIUM	5,210	2,504,452	23,499	2,480,953	480.69	4.51	476.18
201808	Kindersley	2	MEDIUM	5,979	2,765,165	22,812	2,742,352	462.47	3.82	458.66
201809	Kindersley	2	MEDIUM	5,506	2,501,732	22,931	2,478,800	454.35	4.16	450.18
201810	Kindersley	2	MEDIUM	5,466	2,059,159	32,959	2,026,200	376.73	6.03	370.70
201811	Kindersley	2	MEDIUM	5,811	1,093,225	38,073	1,055,152	188.14	6.55	181.58
201812	Kindersley	2	MEDIUM	6,274	590,279	33,441	556,839	94.09	5.33	88.76
<b>Area 2 MEDIUM Total:</b>				<b>61,568</b>	<b>23,542,489</b>	<b>318,956</b>	<b>23,223,533</b>	<b>382.38</b>	<b>5.18</b>	<b>377.20</b>
201801	Swift Current	3	HEAVY	20,491	6,458,033	40,097	6,417,936	315.17	1.96	313.21
201802	Swift Current	3	HEAVY	18,452	5,150,719	28,275	5,122,445	279.15	1.53	277.62
201803	Swift Current	3	HEAVY	21,011	6,412,353	35,164	6,377,190	305.20	1.67	303.52
201804	Swift Current	3	HEAVY	19,566	5,965,638	33,649	5,931,989	304.90	1.72	303.18
201805	Swift Current	3	HEAVY	19,473	8,530,387	35,802	8,494,585	438.05	1.84	436.21
201806	Swift Current	3	HEAVY	18,604	8,258,587	39,475	8,219,112	443.92	2.12	441.80
201807	Swift Current	3	HEAVY	18,529	8,542,912	39,386	8,503,525	461.06	2.13	458.93
201808	Swift Current	3	HEAVY	18,797	7,946,489	44,560	7,901,929	422.76	2.37	420.39
201809	Swift Current	3	HEAVY	18,527	6,569,428	38,652	6,530,776	354.59	2.09	352.50
201810	Swift Current	3	HEAVY	20,520	7,858,195	44,184	7,814,011	382.95	2.15	380.79
201811	Swift Current	3	HEAVY	17,698	3,392,607	31,968	3,360,640	191.69	1.81	189.89
201812	Swift Current	3	HEAVY	16,733	2,560,350	25,435	2,534,915	153.01	1.52	151.49
<b>Area 3 HEAVY Total:</b>				<b>228,400</b>	<b>77,645,698</b>	<b>436,646</b>	<b>77,209,052</b>	<b>339.96</b>	<b>1.91</b>	<b>338.04</b>

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201801	Swift Current	3	LIGHT	56,768	18,563,191	54,160	18,509,032	327.00	0.95	326.04
201802	Swift Current	3	LIGHT	51,561	14,880,738	45,776	14,834,963	288.61	0.89	287.72
201803	Swift Current	3	LIGHT	72,034	23,008,024	46,442	22,961,582	319.41	0.64	318.76
201804	Swift Current	3	LIGHT	76,410	24,740,339	57,047	24,683,292	323.78	0.75	323.04
201805	Swift Current	3	LIGHT	70,210	30,727,811	32,991	30,694,820	437.66	0.47	437.19
201806	Swift Current	3	LIGHT	58,761	25,870,494	30,201	25,840,294	440.27	0.51	439.75
201807	Swift Current	3	LIGHT	54,912	25,346,910	29,109	25,317,801	461.59	0.53	461.06
201808	Swift Current	3	LIGHT	54,559	23,697,262	32,582	23,664,680	434.34	0.60	433.75
201809	Swift Current	3	LIGHT	49,961	18,166,027	27,327	18,138,700	363.61	0.55	363.06
201810	Swift Current	3	LIGHT	47,560	18,450,463	28,236	18,422,227	387.94	0.59	387.35
201811	Swift Current	3	LIGHT	51,603	10,947,368	25,013	10,922,355	212.15	0.48	211.66
201812	Swift Current	3	LIGHT	54,844	9,956,685	25,666	9,931,020	181.54	0.47	181.08
<b>Area 3 LIGHT Total:</b>				<b>699,182</b>	<b>244,355,313</b>	<b>434,548</b>	<b>243,920,765</b>	<b>349.49</b>	<b>0.62</b>	<b>348.87</b>
201801	Swift Current	3	MEDIUM	205,009	66,039,514	270,933	65,768,581	322.13	1.32	320.81
201802	Swift Current	3	MEDIUM	187,809	54,529,701	245,593	54,284,108	290.35	1.31	289.04
201803	Swift Current	3	MEDIUM	214,400	67,499,743	545,403	66,954,340	314.83	2.54	312.29
201804	Swift Current	3	MEDIUM	197,545	62,783,587	1,514,377	61,269,209	317.82	7.67	310.15
201805	Swift Current	3	MEDIUM	207,005	91,708,733	388,497	91,320,236	443.03	1.88	441.15
201806	Swift Current	3	MEDIUM	198,015	89,337,741	962,571	88,375,170	451.17	4.86	446.31
201807	Swift Current	3	MEDIUM	207,904	97,110,504	268,962	96,841,543	467.09	1.29	465.80
201808	Swift Current	3	MEDIUM	213,523	93,755,623	348,232	93,407,390	439.09	1.63	437.46
201809	Swift Current	3	MEDIUM	210,475	76,924,400	486,154	76,438,246	365.48	2.31	363.17
201810	Swift Current	3	MEDIUM	214,311	83,564,822	419,880	83,144,942	389.92	1.96	387.96
201811	Swift Current	3	MEDIUM	205,493	41,496,929	754,773	40,742,157	201.94	3.67	198.27
201812	Swift Current	3	MEDIUM	209,936	37,068,708	1,360,850	35,707,859	176.57	6.48	170.09
<b>Area 3 MEDIUM Total:</b>				<b>2,471,426</b>	<b>861,820,006</b>	<b>7,566,226</b>	<b>854,253,780</b>	<b>348.71</b>	<b>3.06</b>	<b>345.65</b>

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201801	Estevan	4	HEAVY	1,918	760,019	2,390	757,629	396.36	1.25	395.11
201802	Estevan	4	HEAVY	1,759	660,827	2,101	658,726	375.66	1.19	374.47
201803	Estevan	4	HEAVY	1,929	808,849	2,432	806,417	419.22	1.26	417.96
201804	Estevan	4	HEAVY	1,845	817,320	5,104	812,216	442.94	2.77	440.18
201805	Estevan	4	HEAVY	1,889	894,749	4,331	890,418	473.66	2.29	471.37
201806	Estevan	4	HEAVY	1,737	779,903	2,402	777,502	449.05	1.38	447.66
201807	Estevan	4	HEAVY	1,786	899,586	4,756	894,830	503.60	2.66	500.94
201808	Estevan	4	HEAVY	1,819	868,810	2,707	866,103	477.63	1.49	476.14
201809	Estevan	4	HEAVY	1,807	772,165	4,653	767,512	427.25	2.57	424.67
201810	Estevan	4	HEAVY	1,822	778,392	3,713	774,680	427.27	2.04	425.23
201811	Estevan	4	HEAVY	1,850	571,729	3,782	567,946	309.08	2.04	307.03
201812	Estevan	4	HEAVY	1,785	395,783	3,841	391,942	221.75	2.15	219.60
<b>Area 4 HEAVY Total:</b>				<b>21,946</b>	<b>9,008,133</b>	<b>42,211</b>	<b>8,965,922</b>	<b>410.47</b>	<b>1.92</b>	<b>408.54</b>
201801	Estevan	4	LIGHT	589,042	255,906,486	1,728,389	254,178,097	434.45	2.93	431.51
201802	Estevan	4	LIGHT	531,192	219,631,975	1,421,218	218,210,757	413.47	2.68	410.79
201803	Estevan	4	LIGHT	612,987	272,359,783	1,793,035	270,566,748	444.32	2.93	441.39
201804	Estevan	4	LIGHT	595,728	280,472,950	1,747,634	278,725,316	470.81	2.93	467.87
201805	Estevan	4	LIGHT	581,999	291,486,550	1,752,395	289,734,156	500.84	3.01	497.83
201806	Estevan	4	LIGHT	528,123	253,274,661	1,547,267	251,727,395	479.57	2.93	476.65
201807	Estevan	4	LIGHT	549,068	288,729,789	1,671,405	287,058,384	525.85	3.04	522.81
201808	Estevan	4	LIGHT	569,022	280,190,923	1,682,603	278,508,320	492.41	2.96	489.45
201809	Estevan	4	LIGHT	569,718	276,936,398	1,608,183	275,328,215	486.09	2.82	483.27
201810	Estevan	4	LIGHT	587,580	274,352,285	1,544,839	272,807,446	466.92	2.63	464.29
201811	Estevan	4	LIGHT	582,706	192,114,962	1,657,301	190,457,661	329.69	2.84	326.85
201812	Estevan	4	LIGHT	586,924	145,604,830	1,663,813	143,941,017	248.08	2.83	245.25
<b>Area 4 LIGHT Total:</b>				<b>6,884,091</b>	<b>3,031,061,593</b>	<b>19,818,083</b>	<b>3,011,243,510</b>	<b>440.30</b>	<b>2.88</b>	<b>437.42</b>

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201801	Estevan	4	MEDIUM	237,067	94,979,999	307,144	94,672,854	400.65	1.30	399.35
201802	Estevan	4	MEDIUM	212,911	81,654,024	279,405	81,374,619	383.51	1.31	382.20
201803	Estevan	4	MEDIUM	237,972	100,900,799	306,193	100,594,607	424.00	1.29	422.72
201804	Estevan	4	MEDIUM	225,943	101,235,536	302,630	100,932,906	448.06	1.34	446.72
201805	Estevan	4	MEDIUM	236,828	113,180,533	322,036	112,858,497	477.90	1.36	476.54
201806	Estevan	4	MEDIUM	227,023	104,017,949	321,989	103,695,960	458.18	1.42	456.76
201807	Estevan	4	MEDIUM	235,214	120,059,243	314,443	119,744,801	510.43	1.34	509.09
201808	Estevan	4	MEDIUM	234,025	113,156,683	332,884	112,823,799	483.52	1.42	482.10
201809	Estevan	4	MEDIUM	219,558	93,725,461	334,704	93,390,757	426.88	1.52	425.36
201810	Estevan	4	MEDIUM	229,318	99,269,898	336,882	98,933,016	432.89	1.47	431.42
201811	Estevan	4	MEDIUM	221,096	70,608,622	331,699	70,276,923	319.36	1.50	317.86
201812	Estevan	4	MEDIUM	228,254	51,436,775	369,386	51,067,389	225.35	1.62	223.73
<b>Area 4 MEDIUM Total:</b>				<b>2,745,207</b>	<b>1,144,225,521</b>	<b>3,859,393</b>	<b>1,140,366,128</b>	<b>416.81</b>	<b>1.41</b>	<b>415.40</b>
<b>Provincial Total:</b>				<b>28,311,694</b>	<b>9,705,837,396</b>	<b>151,196,623</b>	<b>9,554,640,773</b>	<b>342.82</b>	<b>5.34</b>	<b>337.48</b>

**Crude Oil Volume and Value Summary by Month (excluding  
Recovered Crude Oil)  
Production Month Range: 2018-01 To 2018-12**

Run Date (YYYY-MM-DD): 2019-03-11  
Time Run : 09:38:09 AM

Production Month	Production Volume (m3)	Gross Value of Crude Oil Production (\$)	Transportation Charges (\$)	Net Value of Crude Oil Production (\$)	Average Gross Price (\$/M3)	Average Transportation Charge (\$/M3)	Average Net Price (\$/M3)
201801	2,379,172	829,312,592	10,050,265	819,262,327	348.57	4.22	344.35
201802	2,173,350	690,636,741	9,335,182	681,301,559	317.78	4.30	313.48
201803	2,465,132	814,013,381	11,044,501	802,968,880	330.21	4.48	325.73
201804	2,324,396	837,158,103	11,681,119	825,476,983	360.16	5.03	355.14
201805	2,364,003	1,028,435,992	10,867,271	1,017,568,721	435.04	4.60	430.44
201806	2,258,949	960,530,159	11,696,045	948,834,115	425.21	5.18	420.03
201807	2,378,434	1,066,633,876	11,407,714	1,055,226,162	448.46	4.80	443.66
201808	2,409,155	1,001,911,020	12,762,440	989,148,580	415.88	5.30	410.58
201809	2,340,180	877,988,267	12,729,634	865,258,634	375.18	5.44	369.74
201810	2,422,594	878,170,868	15,524,905	862,645,963	362.49	6.41	356.08
201811	2,370,516	418,371,232	17,283,650	401,087,582	176.49	7.29	169.20
201812	2,425,812	302,675,166	16,813,898	285,861,268	124.77	6.93	117.84
<b>Provincial Total:</b>	<b>28,311,694</b>	<b>9,705,837,396</b>	<b>151,196,623</b>	<b>9,554,640,773</b>	<b>342.82</b>	<b>5.34</b>	<b>337.48</b>

## Recovered Crude Oil Volume and Value Summary by Area Crude Type

Production Month Range: 2018-01 To 2018-12

Run Date (YYYY-MM-DD): 2019-03-11  
Time Run : 09:41:03 AM

Production Month	Area Name	Area #	Crude Oil Density Type	RCO Production Volume (m3)	Gross Value of RCO Production (\$)	Transportation Charges (\$)	Net Value of RCO Production (\$)	Average Gross Price (\$/m3)	Average Transportation Charge (\$/m3)	Average Net Price (\$/m3)
201801	Lloydminster	1	HEAVY	3,200	793,879	22,955	770,924	248.11	7.17	240.94
201802	Lloydminster	1	HEAVY	2,510	540,200	15,333	524,867	215.19	6.11	209.09
201803	Lloydminster	1	HEAVY	2,407	466,555	12,794	453,760	193.80	5.31	188.49
201804	Lloydminster	1	HEAVY	2,283	523,014	10,808	512,206	229.08	4.73	224.35
201805	Lloydminster	1	HEAVY	2,223	775,344	10,605	764,739	348.77	4.77	344.00
201806	Lloydminster	1	HEAVY	2,525	923,127	10,234	912,893	365.59	4.05	361.54
201807	Lloydminster	1	HEAVY	2,716	976,170	11,185	964,986	359.37	4.12	355.26
201808	Lloydminster	1	HEAVY	2,022	633,804	8,435	625,369	313.50	4.17	309.33
201809	Lloydminster	1	HEAVY	2,556	640,966	13,552	627,414	250.79	5.30	245.49
201810	Lloydminster	1	HEAVY	2,646	648,328	14,441	633,887	245.00	5.46	239.55
201811	Lloydminster	1	HEAVY	2,367	40,397	7,091	33,306	17.07	3.00	14.07
201812	Lloydminster	1	HEAVY	2,385	48,405	6,566	41,838	20.30	2.75	17.54
<b>Area 1 HEAVY Total:</b>				<b>29,840</b>	<b>7,010,189</b>	<b>144,000</b>	<b>6,866,188</b>	<b>234.93</b>	<b>4.83</b>	<b>230.10</b>
201801	Kindersley	2	HEAVY	552	166,000	175	165,825	300.67	0.32	300.35
201802	Kindersley	2	HEAVY	610	210,262	-	210,262	344.80	0.00	344.80
201803	Kindersley	2	HEAVY	476	162,746	46	162,699	341.98	0.10	341.88
201804	Kindersley	2	HEAVY	518	183,632	-	183,632	354.37	0.00	354.37
201805	Kindersley	2	HEAVY	419	177,529	-	177,529	423.70	0.00	423.70
201806	Kindersley	2	HEAVY	302	124,538	-	124,538	411.83	0.00	411.83
201807	Kindersley	2	HEAVY	535	223,899	-	223,899	418.35	0.00	418.35
201808	Kindersley	2	HEAVY	488	199,891	58	199,833	409.44	0.12	409.33
201809	Kindersley	2	HEAVY	432	142,205	-	142,205	329.56	0.00	329.56
201810	Kindersley	2	HEAVY	493	172,285	781	171,504	349.53	1.58	347.95
201811	Kindersley	2	HEAVY	622	86,292	157	86,135	138.82	0.25	138.57
201812	Kindersley	2	HEAVY	743	60,997	169	60,828	82.11	0.23	81.88
<b>Area 2 HEAVY Total:</b>				<b>6,190</b>	<b>1,910,276</b>	<b>1,387</b>	<b>1,908,889</b>	<b>308.62</b>	<b>0.22</b>	<b>308.40</b>



## Recovered Crude Oil Volume and Value Summary by Area Crude Type

Production Month Range: 2018-01 To 2018-12

Run Date (YYYY-MM-DD): 2019-03-11  
Time Run : 09:41:03 AM

Production Month	Area Name	Area #	Crude Oil Density Type	RCO Production Volume (m3)	Gross Value of RCO Production (\$)	Transportation Charges (\$)	Net Value of RCO Production (\$)	Average Gross Price (\$/m3)	Average Transportation Charge (\$/m3)	Average Net Price (\$/m3)
201801	Swift Current	3	MEDIUM	1	229	-	229	327.00	0.00	327.00
201802	Swift Current	3	MEDIUM	24	5,888	-	5,888	246.36	0.00	246.36
201803	Swift Current	3	MEDIUM	46	12,923	-	12,923	280.93	0.00	280.93
201805	Swift Current	3	MEDIUM	8	3,280	-	3,280	426.00	0.00	426.00
201806	Swift Current	3	MEDIUM	41	10,370	-	10,370	251.09	0.00	251.09
201807	Swift Current	3	MEDIUM	46	12,284	-	12,284	267.05	0.00	267.05
201809	Swift Current	3	MEDIUM	11	2,628	-	2,628	243.36	0.00	243.36
201810	Swift Current	3	MEDIUM	1	426	-	426	355.00	0.00	355.00
201812	Swift Current	3	MEDIUM	6	901	-	901	158.00	0.00	158.00
<b>Area 3 MEDIUM Total:</b>				<b>183</b>	<b>48,929</b>	<b>-</b>	<b>48,929</b>	<b>266.93</b>	<b>0.00</b>	<b>266.93</b>
201801	Estevan	4	MEDIUM	637	272,130	7,160	264,970	427.47	11.25	416.23
201802	Estevan	4	MEDIUM	608	245,396	7,542	237,854	403.48	12.40	391.08
201803	Estevan	4	MEDIUM	854	372,950	10,062	362,887	436.86	11.79	425.08
201804	Estevan	4	MEDIUM	478	217,756	4,096	213,660	455.37	8.56	446.80
201805	Estevan	4	MEDIUM	521	252,308	3,912	248,396	484.28	7.51	476.77
201806	Estevan	4	MEDIUM	519	233,819	4,398	229,421	450.95	8.48	442.47
201807	Estevan	4	MEDIUM	525	270,580	3,338	267,242	515.69	6.36	509.32
201808	Estevan	4	MEDIUM	524	254,150	3,720	250,430	485.02	7.10	477.92
201809	Estevan	4	MEDIUM	490	224,645	2,909	221,736	458.09	5.93	452.15
201810	Estevan	4	MEDIUM	370	163,298	1,201	162,097	441.70	3.25	438.46
201811	Estevan	4	MEDIUM	488	155,060	4,155	150,905	317.88	8.52	309.36
201812	Estevan	4	MEDIUM	405	91,736	2,930	88,806	226.79	7.24	219.54
<b>Area 4 MEDIUM Total:</b>				<b>6,417</b>	<b>2,753,829</b>	<b>55,423</b>	<b>2,698,405</b>	<b>429.13</b>	<b>8.64</b>	<b>420.49</b>
<b>Provincial Total:</b>				<b>42,630</b>	<b>11,723,222</b>	<b>200,810</b>	<b>11,522,412</b>	<b>275.00</b>	<b>4.71</b>	<b>270.29</b>

## Recovered Crude Oil Volume and Value Summary by Month

Production Month Range: 2018-01 To 2018-12

Run Date (YYYY-MM-DD): 2019-03-11  
Time Run : 09:41:03 AM

Production Month	RCO Production Volume (m3)	Gross Value of RCO Production (\$)	Transportation Charges (\$)	Net Value of RCO Production (\$)	Average Gross Price (\$/M3)	Average Transportation Charge (\$/M3)	Average Net Price (\$/M3)
201801	4,389	1,232,238	30,290	1,201,948	280.75	6.90	273.85
201802	3,752	1,001,746	22,876	978,870	266.98	6.10	260.88
201803	3,783	1,015,173	22,903	992,270	268.35	6.05	262.30
201804	3,280	924,402	14,904	909,499	281.87	4.54	277.33
201805	3,171	1,208,460	14,517	1,193,943	381.12	4.58	376.54
201806	3,387	1,291,854	14,632	1,277,222	381.39	4.32	377.07
201807	3,822	1,482,934	14,523	1,468,411	387.98	3.80	384.18
201808	3,034	1,087,845	12,213	1,075,632	358.56	4.03	354.54
201809	3,489	1,010,444	16,461	993,983	289.65	4.72	284.93
201810	3,510	984,338	16,423	967,915	280.44	4.68	275.76
201811	3,476	281,749	11,403	270,346	81.06	3.28	77.78
201812	3,538	202,038	9,666	192,372	57.11	2.73	54.37
<b>Provincial Total:</b>	<b>42,630</b>	<b>11,723,222</b>	<b>200,810</b>	<b>11,522,412</b>	<b>275.00</b>	<b>4.71</b>	<b>270.29</b>

**Crude Oil Volume and Value Summary by Area Crude Type (including Recovered Crude Oil)**  
**Production Month Range: 2018-01 To 2018-12**

Run Date (YYYY-MM-DD): 2019-03-11  
 Time Run : 09:35:09 AM

Production Month	Area Name	Area #	Crude Oil Density Type	Production & RCO Production Volume (m3)	Gross Value of Crude Oil Production (\$)	Transportation Charges (\$)	Net Value of Crude Oil Production (\$)	Average Gross Price (\$/m3)	Average Transportation Charge (\$/m3)	Average Net Price (\$/m3)
201801	Lloydminster	1	HEAVY	775,522	193,742,533	4,052,557	189,689,976	249.82	5.23	244.60
201802	Lloydminster	1	HEAVY	704,761	146,483,762	3,748,039	142,735,723	207.85	5.32	202.53
201803	Lloydminster	1	HEAVY	758,825	139,892,745	3,991,868	135,900,877	184.35	5.26	179.09
201804	Lloydminster	1	HEAVY	712,594	156,562,542	3,902,543	152,659,999	219.71	5.48	214.23
201805	Lloydminster	1	HEAVY	741,638	262,252,429	4,266,215	257,986,214	353.61	5.75	347.86
201806	Lloydminster	1	HEAVY	750,486	267,553,751	4,190,017	263,363,734	356.51	5.58	350.92
201807	Lloydminster	1	HEAVY	799,485	287,152,849	4,858,943	282,293,906	359.17	6.08	353.09
201808	Lloydminster	1	HEAVY	789,044	248,034,049	5,665,234	242,368,815	314.35	7.18	307.17
201809	Lloydminster	1	HEAVY	767,507	192,431,998	5,566,527	186,865,471	250.72	7.25	243.47
201810	Lloydminster	1	HEAVY	802,580	199,668,581	6,699,842	192,968,740	248.78	8.35	240.44
201811	Lloydminster	1	HEAVY	790,464	11,820,706	7,541,989	4,278,717	14.95	9.54	5.41
201812	Lloydminster	1	HEAVY	822,425	9,180,039	7,492,186	1,687,853	11.16	9.11	2.05
<b>Area 1 HEAVY Total:</b>				<b>9,215,331</b>	<b>2,114,775,985</b>	<b>61,975,961</b>	<b>2,052,800,024</b>	<b>229.48</b>	<b>6.73</b>	<b>222.76</b>
201807	Lloydminster	1	LIGHT	0	146	-	146	485.00	0.00	485.00
<b>Area 1 LIGHT Total:</b>				<b>0</b>	<b>146</b>	<b>-</b>	<b>146</b>	<b>485.00</b>	<b>0.00</b>	<b>485.00</b>
201801	Lloydminster	1	MEDIUM	431	127,037	2,162	124,876	295.09	5.02	290.07
201802	Lloydminster	1	MEDIUM	330	85,539	2,503	83,036	259.60	7.60	252.00
201803	Lloydminster	1	MEDIUM	557	137,749	2,504	135,245	247.35	4.50	242.85
201804	Lloydminster	1	MEDIUM	614	175,039	3,537	171,501	285.13	5.76	279.36
201805	Lloydminster	1	MEDIUM	542	203,808	3,546	200,262	375.89	6.54	369.35
201806	Lloydminster	1	MEDIUM	472	185,390	2,676	182,714	392.53	5.67	386.86
201807	Lloydminster	1	MEDIUM	531	210,983	4,065	206,918	397.18	7.65	389.53
201808	Lloydminster	1	MEDIUM	686	245,656	3,928	241,729	358.31	5.73	352.58
201809	Lloydminster	1	MEDIUM	623	182,669	4,092	178,577	293.35	6.57	286.78
201810	Lloydminster	1	MEDIUM	719	213,732	4,495	209,237	297.35	6.25	291.09
201811	Lloydminster	1	MEDIUM	725	38,094	3,475	34,619	52.58	4.80	47.78
201812	Lloydminster	1	MEDIUM	734	10,891	4,876	6,015	14.83	6.64	8.19
<b>Area 1 MEDIUM Total:</b>				<b>6,963</b>	<b>1,816,585</b>	<b>41,858</b>	<b>1,774,727</b>	<b>260.91</b>	<b>6.01</b>	<b>254.90</b>

**Crude Oil Volume and Value Summary by Area Crude Type (including  
Recovered Crude Oil)  
Production Month Range: 2018-01 To 2018-12**

Run Date (YYYY-MM-DD): 2019-03-11  
Time Run : 09:35:09 AM

Production Month	Area Name	Area #	Crude Oil Density Type	Production & RCO Production Volume (m3)	Gross Value of Crude Oil Production (\$)	Transportation Charges (\$)	Net Value of Crude Oil Production (\$)	Average Gross Price (\$/m3)	Average Transportation Charge (\$/m3)	Average Net Price (\$/m3)
201801	Kindersley	2	HEAVY	153,767	43,632,379	1,412,431	42,219,948	283.76	9.19	274.57
201802	Kindersley	2	HEAVY	141,428	34,240,659	1,550,915	32,689,744	242.11	10.97	231.14
201803	Kindersley	2	HEAVY	159,607	35,800,981	1,933,679	33,867,302	224.31	12.12	212.19
201804	Kindersley	2	HEAVY	152,380	40,871,759	1,762,145	39,109,614	268.22	11.56	256.66
201805	Kindersley	2	HEAVY	156,884	60,303,865	1,767,204	58,536,661	384.39	11.26	373.12
201806	Kindersley	2	HEAVY	144,198	55,870,998	1,787,027	54,083,971	387.46	12.39	375.07
201807	Kindersley	2	HEAVY	154,399	61,303,747	1,940,322	59,363,426	397.05	12.57	384.48
201808	Kindersley	2	HEAVY	151,270	53,454,635	2,053,861	51,400,774	353.37	13.58	339.79
201809	Kindersley	2	HEAVY	146,663	43,051,365	2,197,460	40,853,904	293.54	14.98	278.56
201810	Kindersley	2	HEAVY	156,890	46,169,607	2,382,651	43,786,956	294.28	15.19	279.09
201811	Kindersley	2	HEAVY	146,275	7,228,036	2,533,350	4,694,686	49.41	17.32	32.09
201812	Kindersley	2	HEAVY	148,935	7,669,929	2,568,135	5,101,794	51.50	17.24	34.26
<b>Area 2 HEAVY Total:</b>				<b>1,812,695</b>	<b>489,597,961</b>	<b>23,889,180</b>	<b>465,708,781</b>	<b>270.09</b>	<b>13.18</b>	<b>256.92</b>
201801	Kindersley	2	LIGHT	338,075	148,013,296	2,178,822	145,834,474	437.81	6.44	431.37
201802	Kindersley	2	LIGHT	322,081	132,386,040	2,003,869	130,382,171	411.03	6.22	404.81
201803	Kindersley	2	LIGHT	383,526	165,638,652	2,382,440	163,256,212	431.88	6.21	425.67
201804	Kindersley	2	LIGHT	340,155	162,184,851	2,340,243	159,844,608	476.80	6.88	469.92
201805	Kindersley	2	LIGHT	345,799	168,010,865	2,274,406	165,736,459	485.86	6.58	479.29
201806	Kindersley	2	LIGHT	330,020	154,460,400	2,796,201	151,664,199	468.03	8.47	459.56
201807	Kindersley	2	LIGHT	354,647	175,972,825	2,264,010	173,708,815	496.19	6.38	489.81
201808	Kindersley	2	LIGHT	372,942	178,629,420	2,581,529	176,047,891	478.97	6.92	472.05
201809	Kindersley	2	LIGHT	352,822	167,509,797	2,452,502	165,057,295	474.77	6.95	467.82
201810	Kindersley	2	LIGHT	358,968	146,606,345	4,042,446	142,563,899	408.41	11.26	397.15
201811	Kindersley	2	LIGHT	349,785	79,185,644	4,369,475	74,816,169	226.38	12.49	213.89
201812	Kindersley	2	LIGHT	352,096	38,310,297	3,273,005	35,037,292	108.81	9.30	99.51
<b>Area 2 LIGHT Total:</b>				<b>4,200,916</b>	<b>1,716,908,431</b>	<b>32,958,948</b>	<b>1,683,949,483</b>	<b>408.70</b>	<b>7.85</b>	<b>400.85</b>

## Crude Oil Volume and Value Summary by Area Crude Type (including Recovered Crude Oil)

### Production Month Range: 2018-01 To 2018-12

Run Date (YYYY-MM-DD): 2019-03-11  
Time Run : 09:35:09 AM

Production Month	Area Name	Area #	Crude Oil Density Type	Production & RCO Production Volume (m3)	Gross Value of Crude Oil Production (\$)	Transportation Charges (\$)	Net Value of Crude Oil Production (\$)	Average Gross Price (\$/m3)	Average Transportation Charge (\$/m3)	Average Net Price (\$/m3)
201801	Kindersley	2	MEDIUM	4,835	2,049,983	24,310	2,025,673	424.01	5.03	418.99
201802	Kindersley	2	MEDIUM	4,188	1,683,218	22,822	1,660,396	401.96	5.45	396.51
201803	Kindersley	2	MEDIUM	5,167	2,183,003	18,183	2,164,820	422.51	3.52	418.99
201804	Kindersley	2	MEDIUM	4,417	2,055,189	23,019	2,032,170	465.34	5.21	460.13
201805	Kindersley	2	MEDIUM	4,379	2,089,134	30,453	2,058,681	477.08	6.95	470.13
201806	Kindersley	2	MEDIUM	4,338	1,967,951	26,455	1,941,496	453.71	6.10	447.61
201807	Kindersley	2	MEDIUM	5,210	2,504,452	23,499	2,480,953	480.69	4.51	476.18
201808	Kindersley	2	MEDIUM	5,979	2,765,165	22,812	2,742,352	462.47	3.82	458.66
201809	Kindersley	2	MEDIUM	5,506	2,501,732	22,931	2,478,800	454.35	4.16	450.18
201810	Kindersley	2	MEDIUM	5,466	2,059,159	32,959	2,026,200	376.73	6.03	370.70
201811	Kindersley	2	MEDIUM	5,811	1,093,225	38,073	1,055,152	188.14	6.55	181.58
201812	Kindersley	2	MEDIUM	6,274	590,279	33,441	556,839	94.09	5.33	88.76
<b>Area 2 MEDIUM Total:</b>				<b>61,568</b>	<b>23,542,489</b>	<b>318,956</b>	<b>23,223,533</b>	<b>382.38</b>	<b>5.18</b>	<b>377.20</b>
201801	Swift Current	3	HEAVY	20,491	6,458,033	40,097	6,417,936	315.17	1.96	313.21
201802	Swift Current	3	HEAVY	18,452	5,150,719	28,275	5,122,445	279.15	1.53	277.62
201803	Swift Current	3	HEAVY	21,011	6,412,353	35,164	6,377,190	305.20	1.67	303.52
201804	Swift Current	3	HEAVY	19,566	5,965,638	33,649	5,931,989	304.90	1.72	303.18
201805	Swift Current	3	HEAVY	19,473	8,530,387	35,802	8,494,585	438.05	1.84	436.21
201806	Swift Current	3	HEAVY	18,604	8,258,587	39,475	8,219,112	443.92	2.12	441.80
201807	Swift Current	3	HEAVY	18,529	8,542,912	39,386	8,503,525	461.06	2.13	458.93
201808	Swift Current	3	HEAVY	18,797	7,946,489	44,560	7,901,929	422.76	2.37	420.39
201809	Swift Current	3	HEAVY	18,527	6,569,428	38,652	6,530,776	354.59	2.09	352.50
201810	Swift Current	3	HEAVY	20,520	7,858,195	44,184	7,814,011	382.95	2.15	380.79
201811	Swift Current	3	HEAVY	17,698	3,392,607	31,968	3,360,640	191.69	1.81	189.89
201812	Swift Current	3	HEAVY	16,733	2,560,350	25,435	2,534,915	153.01	1.52	151.49
<b>Area 3 HEAVY Total:</b>				<b>228,400</b>	<b>77,645,698</b>	<b>436,646</b>	<b>77,209,052</b>	<b>339.96</b>	<b>1.91</b>	<b>338.04</b>

## Crude Oil Volume and Value Summary by Area Crude Type (including Recovered Crude Oil)

### Production Month Range: 2018-01 To 2018-12

Run Date (YYYY-MM-DD): 2019-03-11  
Time Run : 09:35:09 AM

Production Month	Area Name	Area #	Crude Oil Density Type	Production & RCO Production Volume (m3)	Gross Value of Crude Oil Production (\$)	Transportation Charges (\$)	Net Value of Crude Oil Production (\$)	Average Gross Price (\$/m3)	Average Transportation Charge (\$/m3)	Average Net Price (\$/m3)
201801	Swift Current	3	LIGHT	56,768	18,563,191	54,160	18,509,032	327.00	0.95	326.04
201802	Swift Current	3	LIGHT	51,561	14,880,738	45,776	14,834,963	288.61	0.89	287.72
201803	Swift Current	3	LIGHT	72,034	23,008,024	46,442	22,961,582	319.41	0.64	318.76
201804	Swift Current	3	LIGHT	76,410	24,740,339	57,047	24,683,292	323.78	0.75	323.04
201805	Swift Current	3	LIGHT	70,210	30,727,811	32,991	30,694,820	437.66	0.47	437.19
201806	Swift Current	3	LIGHT	58,761	25,870,494	30,201	25,840,294	440.27	0.51	439.75
201807	Swift Current	3	LIGHT	54,912	25,346,910	29,109	25,317,801	461.59	0.53	461.06
201808	Swift Current	3	LIGHT	54,559	23,697,262	32,582	23,664,680	434.34	0.60	433.75
201809	Swift Current	3	LIGHT	49,961	18,166,027	27,327	18,138,700	363.61	0.55	363.06
201810	Swift Current	3	LIGHT	47,560	18,450,463	28,236	18,422,227	387.94	0.59	387.35
201811	Swift Current	3	LIGHT	51,603	10,947,368	25,013	10,922,355	212.15	0.48	211.66
201812	Swift Current	3	LIGHT	54,844	9,956,685	25,666	9,931,020	181.54	0.47	181.08
<b>Area 3 LIGHT Total:</b>				<b>699,182</b>	<b>244,355,313</b>	<b>434,548</b>	<b>243,920,765</b>	<b>349.49</b>	<b>0.62</b>	<b>348.87</b>
201801	Swift Current	3	MEDIUM	205,010	66,039,743	270,933	65,768,810	322.13	1.32	320.81
201802	Swift Current	3	MEDIUM	187,833	54,535,589	245,593	54,289,996	290.34	1.31	289.03
201803	Swift Current	3	MEDIUM	214,446	67,512,666	545,403	66,967,262	314.82	2.54	312.28
201804	Swift Current	3	MEDIUM	197,545	62,783,587	1,514,377	61,269,209	317.82	7.67	310.15
201805	Swift Current	3	MEDIUM	207,013	91,712,013	388,497	91,323,516	443.03	1.88	441.15
201806	Swift Current	3	MEDIUM	198,056	89,348,111	962,571	88,385,540	451.13	4.86	446.27
201807	Swift Current	3	MEDIUM	207,950	97,122,789	268,962	96,853,827	467.05	1.29	465.75
201808	Swift Current	3	MEDIUM	213,523	93,755,623	348,232	93,407,390	439.09	1.63	437.46
201809	Swift Current	3	MEDIUM	210,486	76,927,029	486,154	76,440,874	365.47	2.31	363.16
201810	Swift Current	3	MEDIUM	214,312	83,565,248	419,880	83,145,368	389.92	1.96	387.96
201811	Swift Current	3	MEDIUM	205,493	41,496,929	754,773	40,742,157	201.94	3.67	198.27
201812	Swift Current	3	MEDIUM	209,942	37,069,609	1,360,850	35,708,759	176.57	6.48	170.09
<b>Area 3 MEDIUM Total:</b>				<b>2,471,609</b>	<b>861,868,935</b>	<b>7,566,226</b>	<b>854,302,709</b>	<b>348.71</b>	<b>3.06</b>	<b>345.65</b>

## Crude Oil Volume and Value Summary by Area Crude Type (including Recovered Crude Oil)

### Production Month Range: 2018-01 To 2018-12

Run Date (YYYY-MM-DD): 2019-03-11  
Time Run : 09:35:09 AM

Production Month	Area Name	Area #	Crude Oil Density Type	Production & RCO Production Volume (m3)	Gross Value of Crude Oil Production (\$)	Transportation Charges (\$)	Net Value of Crude Oil Production (\$)	Average Gross Price (\$/m3)	Average Transportation Charge (\$/m3)	Average Net Price (\$/m3)
201801	Estevan	4	HEAVY	1,918	760,019	2,390	757,629	396.36	1.25	395.11
201802	Estevan	4	HEAVY	1,759	660,827	2,101	658,726	375.66	1.19	374.47
201803	Estevan	4	HEAVY	1,929	808,849	2,432	806,417	419.22	1.26	417.96
201804	Estevan	4	HEAVY	1,845	817,320	5,104	812,216	442.94	2.77	440.18
201805	Estevan	4	HEAVY	1,889	894,749	4,331	890,418	473.66	2.29	471.37
201806	Estevan	4	HEAVY	1,737	779,903	2,402	777,502	449.05	1.38	447.66
201807	Estevan	4	HEAVY	1,786	899,586	4,756	894,830	503.60	2.66	500.94
201808	Estevan	4	HEAVY	1,819	868,810	2,707	866,103	477.63	1.49	476.14
201809	Estevan	4	HEAVY	1,807	772,165	4,653	767,512	427.25	2.57	424.67
201810	Estevan	4	HEAVY	1,822	778,392	3,713	774,680	427.27	2.04	425.23
201811	Estevan	4	HEAVY	1,850	571,729	3,782	567,946	309.08	2.04	307.03
201812	Estevan	4	HEAVY	1,785	395,783	3,841	391,942	221.75	2.15	219.60
<b>Area 4 HEAVY Total:</b>				<b>21,946</b>	<b>9,008,133</b>	<b>42,211</b>	<b>8,965,922</b>	<b>410.47</b>	<b>1.92</b>	<b>408.54</b>
201801	Estevan	4	LIGHT	589,042	255,906,486	1,728,389	254,178,097	434.45	2.93	431.51
201802	Estevan	4	LIGHT	531,192	219,631,975	1,421,218	218,210,757	413.47	2.68	410.79
201803	Estevan	4	LIGHT	612,987	272,359,783	1,793,035	270,566,748	444.32	2.93	441.39
201804	Estevan	4	LIGHT	595,728	280,472,950	1,747,634	278,725,316	470.81	2.93	467.87
201805	Estevan	4	LIGHT	581,999	291,486,550	1,752,395	289,734,156	500.84	3.01	497.83
201806	Estevan	4	LIGHT	528,123	253,274,661	1,547,267	251,727,395	479.57	2.93	476.65
201807	Estevan	4	LIGHT	549,068	288,729,789	1,671,405	287,058,384	525.85	3.04	522.81
201808	Estevan	4	LIGHT	569,022	280,190,923	1,682,603	278,508,320	492.41	2.96	489.45
201809	Estevan	4	LIGHT	569,718	276,936,398	1,608,183	275,328,215	486.09	2.82	483.27
201810	Estevan	4	LIGHT	587,580	274,352,285	1,544,839	272,807,446	466.92	2.63	464.29
201811	Estevan	4	LIGHT	582,706	192,114,962	1,657,301	190,457,661	329.69	2.84	326.85
201812	Estevan	4	LIGHT	586,924	145,604,830	1,663,813	143,941,017	248.08	2.83	245.25
<b>Area 4 LIGHT Total:</b>				<b>6,884,091</b>	<b>3,031,061,593</b>	<b>19,818,083</b>	<b>3,011,243,510</b>	<b>440.30</b>	<b>2.88</b>	<b>437.42</b>

**Crude Oil Volume and Value Summary by Area Crude Type (including  
Recovered Crude Oil)  
Production Month Range: 2018-01 To 2018-12**

Run Date (YYYY-MM-DD): 2019-03-11  
Time Run : 09:35:09 AM

Production Month	Area Name	Area #	Crude Oil Density Type	Production & RCO Production Volume (m3)	Gross Value of Crude Oil Production (\$)	Transportation Charges (\$)	Net Value of Crude Oil Production (\$)	Average Gross Price (\$/m3)	Average Transportation Charge (\$/m3)	Average Net Price (\$/m3)
201801	Estevan	4	MEDIUM	237,703	95,252,129	314,304	94,937,825	400.72	1.32	399.40
201802	Estevan	4	MEDIUM	213,520	81,899,420	286,947	81,612,472	383.57	1.34	382.22
201803	Estevan	4	MEDIUM	238,825	101,273,749	316,255	100,957,494	424.05	1.32	422.73
201804	Estevan	4	MEDIUM	226,421	101,453,292	306,726	101,146,566	448.07	1.35	446.72
201805	Estevan	4	MEDIUM	237,349	113,432,840	325,948	113,106,892	477.92	1.37	476.54
201806	Estevan	4	MEDIUM	227,541	104,251,769	326,387	103,925,382	458.17	1.43	456.73
201807	Estevan	4	MEDIUM	235,739	120,329,824	317,781	120,012,043	510.44	1.35	509.09
201808	Estevan	4	MEDIUM	234,549	113,410,833	336,604	113,074,229	483.53	1.44	482.09
201809	Estevan	4	MEDIUM	220,049	93,950,106	337,612	93,612,494	426.95	1.53	425.42
201810	Estevan	4	MEDIUM	229,688	99,433,196	338,083	99,095,114	432.91	1.47	431.43
201811	Estevan	4	MEDIUM	221,583	70,763,682	335,854	70,427,828	319.35	1.52	317.84
201812	Estevan	4	MEDIUM	228,659	51,528,510	372,316	51,156,195	225.35	1.63	223.72
<b>Area 4 MEDIUM Total:</b>				<b>2,751,625</b>	<b>1,146,979,350</b>	<b>3,914,816</b>	<b>1,143,064,534</b>	<b>416.84</b>	<b>1.42</b>	<b>415.41</b>
<b>Provincial Total:</b>				<b>28,354,324</b>	<b>9,717,560,618</b>	<b>151,397,433</b>	<b>9,566,163,185</b>	<b>342.72</b>	<b>5.34</b>	<b>337.38</b>



**Crude Oil Volume and Value Summary by Month (including  
Recovered Crude Oil)  
Production Month Range: 2018-01 To 2018-12**

Run Date (YYYY-MM-DD): 2019-03-11  
Time Run : 09:35:09 AM

Production Month	Production & RCO Production Volume (m3)	Gross Value of Crude Oil Production (\$)	Transportation Charges (\$)	Net Value of Crude Oil Production (\$)	Average Gross Price (\$/M3)	Average Transportation Charge (\$/M3)	Average Net Price (\$/M3)
201801	2,383,561	830,544,830	10,080,555	820,464,275	348.45	4.23	344.22
201802	2,177,103	691,638,487	9,358,057	682,280,429	317.69	4.30	313.39
201803	2,468,915	815,028,554	11,067,404	803,961,150	330.12	4.48	325.63
201804	2,327,676	838,082,505	11,696,023	826,386,482	360.05	5.02	355.03
201805	2,367,174	1,029,644,452	10,881,788	1,018,762,664	434.97	4.60	430.37
201806	2,262,336	961,822,013	11,710,677	950,111,336	425.15	5.18	419.97
201807	2,382,256	1,068,116,810	11,422,237	1,056,694,573	448.36	4.79	443.57
201808	2,412,189	1,002,998,865	12,774,653	990,224,212	415.80	5.30	410.51
201809	2,343,669	878,998,712	12,746,095	866,252,617	375.05	5.44	369.61
201810	2,426,104	879,155,205	15,541,328	863,613,877	362.37	6.41	355.97
201811	2,373,992	418,652,981	17,295,053	401,357,928	176.35	7.29	169.06
201812	2,429,350	302,877,204	16,823,564	286,053,640	124.67	6.93	117.75
<b>Provincial Total:</b>	<b>28,354,324</b>	<b>9,717,560,618</b>	<b>151,397,433</b>	<b>9,566,163,185</b>	<b>342.72</b>	<b>5.34</b>	<b>337.38</b>