

## Crude Oil Volume and Value Summary by Area Crude Type (excluding Recovered Crude Oil) Production Month Range: 2018-01 To 2018-08

Run Date (YYYY-MM-DD): 2018-11-08  
Time Run : 02:41:52 PM

Production Month	Area Name	Area #	Crude Oil Density Type	Production Volume (m3)	Gross Value of Crude Oil Production (\$)	Transportation Charges (\$)	Net Value of Crude Oil Production (\$)	Average Gross Price (\$/m3)	Average Transportation Charge (\$/m3)	Average Net Price (\$/m3)
201801	Lloydminster	1	HEAVY	772,311	192,965,101	4,014,771	188,950,330	249.85	5.20	244.66
201802	Lloydminster	1	HEAVY	702,250	146,014,601	3,734,981	142,279,619	207.92	5.32	202.61
201803	Lloydminster	1	HEAVY	756,416	139,423,114	3,946,702	135,476,412	184.32	5.22	179.10
201804	Lloydminster	1	HEAVY	710,311	156,035,819	3,876,616	152,159,202	219.67	5.46	214.22
201805	Lloydminster	1	HEAVY	739,409	261,517,451	4,244,491	257,272,959	353.68	5.74	347.94
201806	Lloydminster	1	HEAVY	747,961	266,632,251	4,121,815	262,510,436	356.48	5.51	350.97
201807	Lloydminster	1	HEAVY	796,686	286,150,616	4,691,184	281,459,432	359.18	5.89	353.29
201808	Lloydminster	1	HEAVY	786,824	247,356,631	5,567,325	241,789,306	314.37	7.08	307.30
<b>Area 1 HEAVY Total:</b>				<b>6,012,169</b>	<b>1,696,095,583</b>	<b>34,197,886</b>	<b>1,661,897,697</b>	<b>282.11</b>	<b>5.69</b>	<b>276.42</b>
201807	Lloydminster	1	LIGHT	0	146	-	146	485.00	0.00	485.00
<b>Area 1 LIGHT Total:</b>				<b>0</b>	<b>146</b>	<b>-</b>	<b>146</b>	<b>485.00</b>	<b>0.00</b>	<b>485.00</b>
201801	Lloydminster	1	MEDIUM	431	127,345	2,162	125,183	295.81	5.02	290.79
201802	Lloydminster	1	MEDIUM	330	85,838	2,503	83,335	260.51	7.60	252.91
201803	Lloydminster	1	MEDIUM	557	138,085	2,504	135,582	247.95	4.50	243.46
201804	Lloydminster	1	MEDIUM	614	175,039	3,537	171,501	285.13	5.76	279.36
201805	Lloydminster	1	MEDIUM	542	203,808	3,546	200,262	375.89	6.54	369.35
201806	Lloydminster	1	MEDIUM	472	185,390	2,676	182,714	392.53	5.67	386.86
201807	Lloydminster	1	MEDIUM	531	210,983	4,065	206,918	397.18	7.65	389.53
201808	Lloydminster	1	MEDIUM	686	245,656	3,928	241,729	358.31	5.73	352.58
<b>Area 1 MEDIUM Total:</b>				<b>4,162</b>	<b>1,372,144</b>	<b>24,920</b>	<b>1,347,224</b>	<b>329.68</b>	<b>5.99</b>	<b>323.69</b>
201801	Kindersley	2	HEAVY	153,041	43,422,917	1,411,318	42,011,599	283.73	9.22	274.51
201802	Kindersley	2	HEAVY	140,652	33,993,048	1,550,024	32,443,025	241.68	11.02	230.66
201803	Kindersley	2	HEAVY	158,975	35,608,390	1,933,081	33,675,310	223.99	12.16	211.83
201804	Kindersley	2	HEAVY	151,723	40,660,182	1,762,326	38,897,855	267.99	11.62	256.37
201805	Kindersley	2	HEAVY	156,306	60,069,205	1,766,464	58,302,741	384.30	11.30	373.00
201806	Kindersley	2	HEAVY	143,793	55,710,587	1,784,175	53,926,411	387.44	12.41	375.03
201807	Kindersley	2	HEAVY	153,697	61,019,449	1,942,805	59,076,644	397.01	12.64	384.37
201808	Kindersley	2	HEAVY	150,667	53,223,920	2,053,213	51,170,707	353.25	13.63	339.63
<b>Area 2 HEAVY Total:</b>				<b>1,208,855</b>	<b>383,707,698</b>	<b>14,203,406</b>	<b>369,504,292</b>	<b>317.41</b>	<b>11.75</b>	<b>305.66</b>

## Crude Oil Volume and Value Summary by Area Crude Type (excluding Recovered Crude Oil) Production Month Range: 2018-01 To 2018-08

Run Date (YYYY-MM-DD): 2018-11-08  
Time Run : 02:41:52 PM

Production Month	Area Name	Area #	Crude Oil Density Type	Production Volume (m3)	Gross Value of Crude Oil Production (\$)	Transportation Charges (\$)	Net Value of Crude Oil Production (\$)	Average Gross Price (\$/m3)	Average Transportation Charge (\$/m3)	Average Net Price (\$/m3)
201801	Kindersley	2	LIGHT	338,248	148,063,215	2,274,147	145,789,067	437.74	6.72	431.01
201802	Kindersley	2	LIGHT	322,248	132,428,878	2,091,221	130,337,657	410.95	6.49	404.46
201803	Kindersley	2	LIGHT	383,682	165,673,285	2,467,517	163,205,768	431.80	6.43	425.37
201804	Kindersley	2	LIGHT	340,294	162,225,028	2,357,501	159,867,527	476.72	6.93	469.79
201805	Kindersley	2	LIGHT	345,963	168,078,801	2,344,167	165,734,634	485.83	6.78	479.05
201806	Kindersley	2	LIGHT	330,129	154,420,834	2,856,770	151,564,063	467.76	8.65	459.11
201807	Kindersley	2	LIGHT	354,811	176,127,223	2,337,243	173,789,980	496.40	6.59	489.81
201808	Kindersley	2	LIGHT	373,047	178,990,160	2,603,049	176,387,111	479.81	6.98	472.83
<b>Area 2 LIGHT Total:</b>				<b>2,788,422</b>	<b>1,286,007,424</b>	<b>19,331,617</b>	<b>1,266,675,807</b>	<b>461.20</b>	<b>6.93</b>	<b>454.26</b>
201801	Kindersley	2	MEDIUM	4,835	2,055,235	24,310	2,030,925	425.10	5.03	420.07
201802	Kindersley	2	MEDIUM	4,188	1,686,666	22,822	1,663,845	402.79	5.45	397.34
201803	Kindersley	2	MEDIUM	5,167	2,184,968	18,183	2,166,785	422.89	3.52	419.38
201804	Kindersley	2	MEDIUM	4,417	2,055,097	23,019	2,032,078	465.32	5.21	460.11
201805	Kindersley	2	MEDIUM	4,379	2,088,217	30,453	2,057,765	476.87	6.95	469.92
201806	Kindersley	2	MEDIUM	4,338	1,966,011	26,455	1,939,556	453.26	6.10	447.16
201807	Kindersley	2	MEDIUM	5,210	2,504,484	23,499	2,480,985	480.70	4.51	476.19
201808	Kindersley	2	MEDIUM	5,979	2,765,169	19,180	2,745,989	462.47	3.21	459.26
<b>Area 2 MEDIUM Total:</b>				<b>38,511</b>	<b>17,305,848</b>	<b>187,920</b>	<b>17,117,928</b>	<b>449.37</b>	<b>4.88</b>	<b>444.49</b>
201801	Swift Current	3	HEAVY	20,481	6,465,001	37,141	6,427,860	315.67	1.81	313.85
201802	Swift Current	3	HEAVY	18,417	5,151,958	25,490	5,126,468	279.75	1.38	278.36
201803	Swift Current	3	HEAVY	20,959	6,406,259	32,146	6,374,113	305.66	1.53	304.12
201804	Swift Current	3	HEAVY	19,539	5,967,419	30,705	5,936,714	305.41	1.57	303.84
201805	Swift Current	3	HEAVY	19,471	8,537,876	33,099	8,504,777	438.48	1.70	436.78
201806	Swift Current	3	HEAVY	18,573	8,246,024	39,475	8,206,549	443.97	2.13	441.84
201807	Swift Current	3	HEAVY	18,498	8,529,475	39,386	8,490,088	461.10	2.13	458.97
201808	Swift Current	3	HEAVY	18,761	7,932,000	44,560	7,887,440	422.80	2.38	420.43
<b>Area 3 HEAVY Total:</b>				<b>154,699</b>	<b>57,236,011</b>	<b>282,003</b>	<b>56,954,009</b>	<b>369.98</b>	<b>1.82</b>	<b>368.16</b>

## Crude Oil Volume and Value Summary by Area Crude Type (excluding Recovered Crude Oil) Production Month Range: 2018-01 To 2018-08

Run Date (YYYY-MM-DD): 2018-11-08  
Time Run : 02:41:52 PM

Production Month	Area Name	Area #	Crude Oil Density Type	Production Volume (m3)	Gross Value of Crude Oil Production (\$)	Transportation Charges (\$)	Net Value of Crude Oil Production (\$)	Average Gross Price (\$/m3)	Average Transportation Charge (\$/m3)	Average Net Price (\$/m3)
201801	Swift Current	3	LIGHT	56,768	18,563,191	54,160	18,509,032	327.00	0.95	326.04
201802	Swift Current	3	LIGHT	51,561	14,880,738	45,776	14,834,963	288.61	0.89	287.72
201803	Swift Current	3	LIGHT	72,034	23,008,024	46,442	22,961,582	319.41	0.64	318.76
201804	Swift Current	3	LIGHT	76,410	24,740,339	57,047	24,683,292	323.78	0.75	323.04
201805	Swift Current	3	LIGHT	70,210	30,729,645	32,991	30,696,654	437.69	0.47	437.22
201806	Swift Current	3	LIGHT	58,761	25,870,494	30,201	25,840,294	440.27	0.51	439.75
201807	Swift Current	3	LIGHT	54,912	25,375,682	29,109	25,346,573	462.11	0.53	461.58
201808	Swift Current	3	LIGHT	54,559	23,697,536	32,582	23,664,953	434.35	0.60	433.75
<b>Area 3 LIGHT Total:</b>				<b>495,215</b>	<b>186,865,650</b>	<b>328,307</b>	<b>186,537,343</b>	<b>377.34</b>	<b>0.66</b>	<b>376.68</b>
201801	Swift Current	3	MEDIUM	205,020	66,034,672	256,389	65,778,283	322.09	1.25	320.84
201802	Swift Current	3	MEDIUM	187,844	54,520,833	233,229	54,287,605	290.25	1.24	289.00
201803	Swift Current	3	MEDIUM	214,452	67,513,595	531,506	66,982,089	314.82	2.48	312.34
201804	Swift Current	3	MEDIUM	197,572	62,778,056	1,513,575	61,264,481	317.75	7.66	310.09
201805	Swift Current	3	MEDIUM	207,008	91,713,029	375,884	91,337,146	443.04	1.82	441.22
201806	Swift Current	3	MEDIUM	198,046	89,356,979	960,863	88,396,116	451.19	4.85	446.34
201807	Swift Current	3	MEDIUM	207,936	97,141,377	260,224	96,881,153	467.17	1.25	465.92
201808	Swift Current	3	MEDIUM	213,561	93,758,370	339,450	93,418,920	439.02	1.59	437.43
<b>Area 3 MEDIUM Total:</b>				<b>1,631,439</b>	<b>622,816,913</b>	<b>4,471,121</b>	<b>618,345,791</b>	<b>381.76</b>	<b>2.74</b>	<b>379.02</b>
201801	Estevan	4	HEAVY	1,918	760,019	2,390	757,629	396.36	1.25	395.11
201802	Estevan	4	HEAVY	1,759	660,827	2,101	658,726	375.66	1.19	374.47
201803	Estevan	4	HEAVY	1,929	808,849	2,432	806,417	419.22	1.26	417.96
201804	Estevan	4	HEAVY	1,845	817,320	5,104	812,216	442.94	2.77	440.18
201805	Estevan	4	HEAVY	1,889	894,749	4,331	890,418	473.66	2.29	471.37
201806	Estevan	4	HEAVY	1,737	778,604	2,402	776,202	448.30	1.38	446.92
201807	Estevan	4	HEAVY	1,786	899,426	4,756	894,671	503.51	2.66	500.85
201808	Estevan	4	HEAVY	1,819	868,554	2,707	865,847	477.49	1.49	476.00
<b>Area 4 HEAVY Total:</b>				<b>14,682</b>	<b>6,488,348</b>	<b>26,221</b>	<b>6,462,127</b>	<b>441.92</b>	<b>1.79</b>	<b>440.13</b>

**Crude Oil Volume and Value Summary by Area Crude Type  
(excluding Recovered Crude Oil)  
Production Month Range: 2018-01 To 2018-08**

Run Date (YYYY-MM-DD): 2018-11-08  
Time Run : 02:41:52 PM

Production Month	Area Name	Area #	Crude Oil Density Type	Production Volume (m3)	Gross Value of Crude Oil Production (\$)	Transportation Charges (\$)	Net Value of Crude Oil Production (\$)	Average Gross Price (\$/m3)	Average Transportation Charge (\$/m3)	Average Net Price (\$/m3)
201801	Estevan	4	LIGHT	589,086	255,911,773	1,696,778	254,214,995	434.42	2.88	431.54
201802	Estevan	4	LIGHT	531,231	219,618,934	1,358,712	218,260,221	413.41	2.56	410.86
201803	Estevan	4	LIGHT	613,008	272,338,698	1,700,823	270,637,874	444.27	2.77	441.49
201804	Estevan	4	LIGHT	595,881	280,534,463	1,717,718	278,816,745	470.79	2.88	467.91
201805	Estevan	4	LIGHT	582,053	291,512,142	1,723,785	289,788,358	500.83	2.96	497.87
201806	Estevan	4	LIGHT	528,177	253,282,430	1,471,345	251,811,085	479.54	2.79	476.75
201807	Estevan	4	LIGHT	549,113	288,751,546	1,582,314	287,169,232	525.85	2.88	522.97
201808	Estevan	4	LIGHT	569,022	280,178,986	1,652,308	278,526,679	492.39	2.90	489.48
<b>Area 4 LIGHT Total:</b>				<b>4,557,570</b>	<b>2,142,128,972</b>	<b>12,903,784</b>	<b>2,129,225,188</b>	<b>470.02</b>	<b>2.83</b>	<b>467.18</b>
201801	Estevan	4	MEDIUM	237,023	94,959,709	299,533	94,660,176	400.64	1.26	399.37
201802	Estevan	4	MEDIUM	212,872	81,641,507	275,698	81,365,810	383.52	1.30	382.23
201803	Estevan	4	MEDIUM	237,952	100,906,833	306,193	100,600,640	424.06	1.29	422.78
201804	Estevan	4	MEDIUM	225,887	101,217,912	302,411	100,915,500	448.09	1.34	446.75
201805	Estevan	4	MEDIUM	236,775	113,159,912	322,099	112,837,813	477.92	1.36	476.56
201806	Estevan	4	MEDIUM	226,974	103,556,217	322,076	103,234,141	456.25	1.42	454.83
201807	Estevan	4	MEDIUM	235,176	119,996,223	314,560	119,681,663	510.24	1.34	508.90
201808	Estevan	4	MEDIUM	234,026	113,073,535	333,384	112,740,151	483.17	1.42	481.74
<b>Area 4 MEDIUM Total:</b>				<b>1,846,684</b>	<b>828,511,848</b>	<b>2,475,954</b>	<b>826,035,894</b>	<b>448.65</b>	<b>1.34</b>	<b>447.31</b>
<b>Provincial Total:</b>				<b>18,752,407</b>	<b>7,228,536,585</b>	<b>88,433,138</b>	<b>7,140,103,447</b>	<b>385.47</b>	<b>4.72</b>	<b>380.76</b>

## Crude Oil Volume and Value Summary by Month (excluding Recovered Crude Oil)

**Production Month Range: 2018-01 To 2018-08**

Run Date (YYYY-MM-DD): 2018-11-08

Time Run : 02:41:52 PM

Production Month	Production Volume (m3)	Gross Value of Crude Oil Production (\$)	Transportation Charges (\$)	Net Value of Crude Oil Production (\$)	Average Gross Price (\$/M3)	Average Transportation Charge (\$/M3)	Average Net Price (\$/M3)
201801	2,379,160	829,328,178	10,073,098	819,255,080	348.58	4.23	344.35
201802	2,173,350	690,683,830	9,342,556	681,341,274	317.80	4.30	313.50
201803	2,465,130	814,010,102	10,987,529	803,022,572	330.21	4.46	325.75
201804	2,324,493	837,206,672	11,649,561	825,557,112	360.17	5.01	355.16
201805	2,364,007	1,028,504,837	10,881,311	1,017,623,526	435.07	4.60	430.47
201806	2,258,960	960,005,819	11,618,253	948,387,566	424.98	5.14	419.83
201807	2,378,357	1,066,706,630	11,229,145	1,055,477,485	448.51	4.72	443.78
201808	2,408,950	1,002,090,517	12,651,686	989,438,831	415.99	5.25	410.73
<b>Provincial Total:</b>	<b>18,752,407</b>	<b>7,228,536,585</b>	<b>88,433,138</b>	<b>7,140,103,447</b>	<b>385.47</b>	<b>4.72</b>	<b>380.76</b>

## Recovered Crude Oil Volume and Value Summary by Area Crude Type Production Month Range: 2018-01 To 2018-08

Run Date (YYYY-MM-DD): 2018-11-08

Time Run : 02:47:40 PM

Production Month	Area Name	Area #	Crude Oil Density Type	RCO Production Volume (m3)	Gross Value of RCO Production (\$)	Transportation Charges (\$)	Net Value of RCO Production (\$)	Average Gross Price (\$/m3)	Average Transportation Charge (\$/m3)	Average Net Price (\$/m3)
201801	Lloydminster	1	HEAVY	3213.9	797785	22955	774830	248.23	7.14	241.09
201802	Lloydminster	1	HEAVY	2511.0	540238	15333	524905	215.15	6.11	209.04
201803	Lloydminster	1	HEAVY	2409.3	464743	12794	451948	192.90	5.31	187.58
201804	Lloydminster	1	HEAVY	2283.1	521870	10863	511007	228.58	4.76	223.82
201805	Lloydminster	1	HEAVY	2228.3	775718	9487	766231	348.12	4.26	343.86
201806	Lloydminster	1	HEAVY	2525.0	926013	10726	915287	366.74	4.25	362.49
201807	Lloydminster	1	HEAVY	2716.3	980518	10989	969530	360.98	4.05	356.93
201808	Lloydminster	1	HEAVY	2021.7	634003	7918	626085	313.60	3.92	309.68
<b>Area 1 HEAVY Total:</b>				<b>19908.6</b>	<b>5640888</b>	<b>101065</b>	<b>5539823</b>	<b>283.34</b>	<b>5.08</b>	<b>278.26</b>
201801	Kindersley	2	HEAVY	552.1	164599	175	164423	298.13	0.32	297.81
201802	Kindersley	2	HEAVY	609.8	209467	0	209467	343.50	0.00	343.50
201803	Kindersley	2	HEAVY	475.9	160470	46	160423	337.19	0.10	337.09
201804	Kindersley	2	HEAVY	518.2	182161	0	182161	351.53	0.00	351.53
201805	Kindersley	2	HEAVY	419.0	176529	0	176529	421.31	0.00	421.31
201806	Kindersley	2	HEAVY	302.4	123823	0	123823	409.47	0.00	409.47
201807	Kindersley	2	HEAVY	535.2	221017	0	221017	412.96	0.00	412.96
201808	Kindersley	2	HEAVY	488.2	198427	58	198369	406.45	0.12	406.33
<b>Area 2 HEAVY Total:</b>				<b>3900.8</b>	<b>1436493</b>	<b>279</b>	<b>1436213</b>	<b>368.26</b>	<b>0.07</b>	<b>368.18</b>
201801	Swift Current	3	MEDIUM	0.7	229	0	229	327.00	0.00	327.00
201802	Swift Current	3	MEDIUM	23.9	5737	0	5737	240.03	0.00	240.03
201803	Swift Current	3	MEDIUM	46.0	12599	0	12599	273.89	0.00	273.89
201805	Swift Current	3	MEDIUM	7.7	3280	0	3280	426.00	0.00	426.00
201806	Swift Current	3	MEDIUM	41.3	10101	0	10101	244.57	0.00	244.57
201807	Swift Current	3	MEDIUM	46.0	11965	0	11965	260.11	0.00	260.11
<b>Area 3 MEDIUM Total:</b>				<b>165.6</b>	<b>43911</b>	<b>0</b>	<b>43911</b>	<b>265.16</b>	<b>0.00</b>	<b>265.16</b>

## Recovered Crude Oil Volume and Value Summary by Area Crude Type Production Month Range: 2018-01 To 2018-08

Run Date (YYYY-MM-DD): 2018-11-08

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Production Month	Area Name	Area #	Crude Oil Density Type	RCO Production Volume (m3)	Gross Value of RCO Production (\$)	Transportation Charges (\$)	Net Value of RCO Production (\$)	Average Gross Price (\$/m3)	Average Transportation Charge (\$/m3)	Average Net Price (\$/m3)
201801	Estevan	4	MEDIUM	636.6	272130	7160	264970	427.47	11.25	416.23
201802	Estevan	4	MEDIUM	608.2	245396	7542	237854	403.48	12.40	391.08
201803	Estevan	4	MEDIUM	853.7	372950	10062	362887	436.86	11.79	425.08
201804	Estevan	4	MEDIUM	478.2	217756	4096	213660	455.37	8.56	446.80
201805	Estevan	4	MEDIUM	521.0	252308	3912	248396	484.28	7.51	476.77
201806	Estevan	4	MEDIUM	518.5	233819	4398	229421	450.95	8.48	442.47
201807	Estevan	4	MEDIUM	524.7	270580	3338	267242	515.69	6.36	509.32
201808	Estevan	4	MEDIUM	524.0	254150	3720	250430	485.02	7.10	477.92
<b>Area 4 MEDIUM Total:</b>				<b>4664.9</b>	<b>2119089</b>	<b>44228</b>	<b>2074861</b>	<b>454.26</b>	<b>9.48</b>	<b>444.78</b>
<b>Provincial Total:</b>				<b>28639.9</b>	<b>9240381</b>	<b>145573</b>	<b>9094808</b>	<b>322.64</b>	<b>5.08</b>	<b>317.56</b>

## Recovered Crude Oil Volume and Value Summary by Month

### Production Month Range: 2018-01 To 2018-08

Run Date (YYYY-MM-DD): 2018-11-08

Time Run : 02:47:40 PM

Production Month	RCO Production Volume (m3)	Gross Value of RCO Production (\$)	Transportation Charges (\$)	Net Value of RCO Production (\$)	Average Gross Price (\$/M3)	Average Transportation Charge (\$/M3)	Average Net Price (\$/M3)
201801	4,403	1,234,743	30,290	1,204,453	280.41	6.88	273.53
201802	3,753	1,000,838	22,876	977,963	266.68	6.10	260.59
201803	3,785	1,010,761	22,903	987,858	267.05	6.05	261.00
201804	3,280	921,787	14,959	906,828	281.08	4.56	276.51
201805	3,176	1,207,835	13,399	1,194,436	380.30	4.22	376.08
201806	3,387	1,293,757	15,124	1,278,632	381.95	4.47	377.49
201807	3,822	1,484,081	14,327	1,469,754	388.28	3.75	384.53
201808	3,034	1,086,580	11,696	1,074,884	358.15	3.86	354.29
<b>Provincial Total:</b>	<b>28,640</b>	<b>9,240,381</b>	<b>145,573</b>	<b>9,094,808</b>	<b>322.64</b>	<b>5.08</b>	<b>317.56</b>



## Crude Oil Volume and Value Summary by Area Crude Type (including Recovered Crude Oil)

### Production Month Range: 2018-01 To 2018-08

Run Date (YYYY-MM-DD): 2018-11-08  
Time Run : 02:41:25 PM

Production Month	Area Name	Area #	Crude Oil Density Type	Production & RCO Production Volume (m3)	Gross Value of Crude Oil Production (\$)	Transportation Charges (\$)	Net Value of Crude Oil Production (\$)	Average Gross Price (\$/m3)	Average Transportation Charge (\$/m3)	Average Net Price (\$/m3)
201801	Lloydminster	1	HEAVY	775,525	193,762,886	4,037,726	189,725,160	249.85	5.21	244.64
201802	Lloydminster	1	HEAVY	704,761	146,554,839	3,750,315	142,804,524	207.95	5.32	202.63
201803	Lloydminster	1	HEAVY	758,825	139,887,857	3,959,497	135,928,360	184.35	5.22	179.13
201804	Lloydminster	1	HEAVY	712,594	156,557,689	3,887,480	152,670,209	219.70	5.46	214.25
201805	Lloydminster	1	HEAVY	741,638	262,293,169	4,253,978	258,039,191	353.67	5.74	347.93
201806	Lloydminster	1	HEAVY	750,486	267,558,264	4,132,541	263,425,723	356.51	5.51	351.01
201807	Lloydminster	1	HEAVY	799,402	287,131,134	4,702,172	282,428,962	359.18	5.88	353.30
201808	Lloydminster	1	HEAVY	788,846	247,990,634	5,575,243	242,415,391	314.37	7.07	307.30
<b>Area 1 HEAVY Total:</b>				<b>6,032,077</b>	<b>1,701,736,472</b>	<b>34,298,951</b>	<b>1,667,437,520</b>	<b>282.11</b>	<b>5.69</b>	<b>276.43</b>
201807	Lloydminster	1	LIGHT	0	146	-	146	485.00	0.00	485.00
<b>Area 1 LIGHT Total:</b>				<b>0</b>	<b>146</b>	<b>-</b>	<b>146</b>	<b>485.00</b>	<b>0.00</b>	<b>485.00</b>
201801	Lloydminster	1	MEDIUM	431	127,345	2,162	125,183	295.81	5.02	290.79
201802	Lloydminster	1	MEDIUM	330	85,838	2,503	83,335	260.51	7.60	252.91
201803	Lloydminster	1	MEDIUM	557	138,085	2,504	135,582	247.95	4.50	243.46
201804	Lloydminster	1	MEDIUM	614	175,039	3,537	171,501	285.13	5.76	279.36
201805	Lloydminster	1	MEDIUM	542	203,808	3,546	200,262	375.89	6.54	369.35
201806	Lloydminster	1	MEDIUM	472	185,390	2,676	182,714	392.53	5.67	386.86
201807	Lloydminster	1	MEDIUM	531	210,983	4,065	206,918	397.18	7.65	389.53
201808	Lloydminster	1	MEDIUM	686	245,656	3,928	241,729	358.31	5.73	352.58
<b>Area 1 MEDIUM Total:</b>				<b>4,162</b>	<b>1,372,144</b>	<b>24,920</b>	<b>1,347,224</b>	<b>329.68</b>	<b>5.99</b>	<b>323.69</b>
201801	Kindersley	2	HEAVY	153,593	43,587,516	1,411,493	42,176,023	283.79	9.19	274.60
201802	Kindersley	2	HEAVY	141,262	34,202,516	1,550,024	32,652,492	242.12	10.97	231.15
201803	Kindersley	2	HEAVY	159,451	35,768,860	1,933,127	33,835,733	224.33	12.12	212.20
201804	Kindersley	2	HEAVY	152,242	40,842,342	1,762,326	39,080,016	268.27	11.58	256.70
201805	Kindersley	2	HEAVY	156,725	60,245,735	1,766,464	58,479,270	384.40	11.27	373.13
201806	Kindersley	2	HEAVY	144,095	55,834,410	1,784,175	54,050,235	387.48	12.38	375.10
201807	Kindersley	2	HEAVY	154,232	61,240,465	1,942,805	59,297,660	397.07	12.60	384.47
201808	Kindersley	2	HEAVY	151,156	53,422,347	2,053,271	51,369,076	353.43	13.58	339.84
<b>Area 2 HEAVY Total:</b>				<b>1,212,755</b>	<b>385,144,191</b>	<b>14,203,685</b>	<b>370,940,505</b>	<b>317.58</b>	<b>11.71</b>	<b>305.87</b>

## Crude Oil Volume and Value Summary by Area Crude Type (including Recovered Crude Oil)

### Production Month Range: 2018-01 To 2018-08

Run Date (YYYY-MM-DD): 2018-11-08  
Time Run : 02:41:25 PM

Production Month	Area Name	Area #	Crude Oil Density Type	Production & RCO Production Volume (m3)	Gross Value of Crude Oil Production (\$)	Transportation Charges (\$)	Net Value of Crude Oil Production (\$)	Average Gross Price (\$/m3)	Average Transportation Charge (\$/m3)	Average Net Price (\$/m3)
201801	Kindersley	2	LIGHT	338,248	148,063,215	2,274,147	145,789,067	437.74	6.72	431.01
201802	Kindersley	2	LIGHT	322,248	132,428,878	2,091,221	130,337,657	410.95	6.49	404.46
201803	Kindersley	2	LIGHT	383,682	165,673,285	2,467,517	163,205,768	431.80	6.43	425.37
201804	Kindersley	2	LIGHT	340,294	162,225,028	2,357,501	159,867,527	476.72	6.93	469.79
201805	Kindersley	2	LIGHT	345,963	168,078,801	2,344,167	165,734,634	485.83	6.78	479.05
201806	Kindersley	2	LIGHT	330,129	154,420,834	2,856,770	151,564,063	467.76	8.65	459.11
201807	Kindersley	2	LIGHT	354,811	176,127,223	2,337,243	173,789,980	496.40	6.59	489.81
201808	Kindersley	2	LIGHT	373,047	178,990,160	2,603,049	176,387,111	479.81	6.98	472.83
<b>Area 2 LIGHT Total:</b>				<b>2,788,422</b>	<b>1,286,007,424</b>	<b>19,331,617</b>	<b>1,266,675,807</b>	<b>461.20</b>	<b>6.93</b>	<b>454.26</b>
201801	Kindersley	2	MEDIUM	4,835	2,055,235	24,310	2,030,925	425.10	5.03	420.07
201802	Kindersley	2	MEDIUM	4,188	1,686,666	22,822	1,663,845	402.79	5.45	397.34
201803	Kindersley	2	MEDIUM	5,167	2,184,968	18,183	2,166,785	422.89	3.52	419.38
201804	Kindersley	2	MEDIUM	4,417	2,055,097	23,019	2,032,078	465.32	5.21	460.11
201805	Kindersley	2	MEDIUM	4,379	2,088,217	30,453	2,057,765	476.87	6.95	469.92
201806	Kindersley	2	MEDIUM	4,338	1,966,011	26,455	1,939,556	453.26	6.10	447.16
201807	Kindersley	2	MEDIUM	5,210	2,504,484	23,499	2,480,985	480.70	4.51	476.19
201808	Kindersley	2	MEDIUM	5,979	2,765,169	19,180	2,745,989	462.47	3.21	459.26
<b>Area 2 MEDIUM Total:</b>				<b>38,511</b>	<b>17,305,848</b>	<b>187,920</b>	<b>17,117,928</b>	<b>449.37</b>	<b>4.88</b>	<b>444.49</b>
201801	Swift Current	3	HEAVY	20,481	6,465,001	37,141	6,427,860	315.67	1.81	313.85
201802	Swift Current	3	HEAVY	18,417	5,151,958	25,490	5,126,468	279.75	1.38	278.36
201803	Swift Current	3	HEAVY	20,959	6,406,259	32,146	6,374,113	305.66	1.53	304.12
201804	Swift Current	3	HEAVY	19,539	5,967,419	30,705	5,936,714	305.41	1.57	303.84
201805	Swift Current	3	HEAVY	19,471	8,537,876	33,099	8,504,777	438.48	1.70	436.78
201806	Swift Current	3	HEAVY	18,573	8,246,024	39,475	8,206,549	443.97	2.13	441.84
201807	Swift Current	3	HEAVY	18,498	8,529,475	39,386	8,490,088	461.10	2.13	458.97
201808	Swift Current	3	HEAVY	18,761	7,932,000	44,560	7,887,440	422.80	2.38	420.43
<b>Area 3 HEAVY Total:</b>				<b>154,699</b>	<b>57,236,011</b>	<b>282,003</b>	<b>56,954,009</b>	<b>369.98</b>	<b>1.82</b>	<b>368.16</b>

**Crude Oil Volume and Value Summary by Area Crude Type (including Recovered Crude Oil)**  
**Production Month Range: 2018-01 To 2018-08**

Run Date (YYYY-MM-DD): 2018-11-08  
 Time Run : 02:41:25 PM

Production Month	Area Name	Area #	Crude Oil Density Type	Production & RCO Production Volume (m3)	Gross Value of Crude Oil Production (\$)	Transportation Charges (\$)	Net Value of Crude Oil Production (\$)	Average Gross Price (\$/m3)	Average Transportation Charge (\$/m3)	Average Net Price (\$/m3)
201801	Swift Current	3	LIGHT	56,768	18,563,191	54,160	18,509,032	327.00	0.95	326.04
201802	Swift Current	3	LIGHT	51,561	14,880,738	45,776	14,834,963	288.61	0.89	287.72
201803	Swift Current	3	LIGHT	72,034	23,008,024	46,442	22,961,582	319.41	0.64	318.76
201804	Swift Current	3	LIGHT	76,410	24,740,339	57,047	24,683,292	323.78	0.75	323.04
201805	Swift Current	3	LIGHT	70,210	30,729,645	32,991	30,696,654	437.69	0.47	437.22
201806	Swift Current	3	LIGHT	58,761	25,870,494	30,201	25,840,294	440.27	0.51	439.75
201807	Swift Current	3	LIGHT	54,912	25,375,682	29,109	25,346,573	462.11	0.53	461.58
201808	Swift Current	3	LIGHT	54,559	23,697,536	32,582	23,664,953	434.35	0.60	433.75
<b>Area 3 LIGHT Total:</b>				<b>495,215</b>	<b>186,865,650</b>	<b>328,307</b>	<b>186,537,343</b>	<b>377.34</b>	<b>0.66</b>	<b>376.68</b>
201801	Swift Current	3	MEDIUM	205,020	66,034,901	256,389	65,778,512	322.09	1.25	320.84
201802	Swift Current	3	MEDIUM	187,868	54,526,570	233,229	54,293,341	290.24	1.24	289.00
201803	Swift Current	3	MEDIUM	214,498	67,526,194	531,506	66,994,688	314.81	2.48	312.33
201804	Swift Current	3	MEDIUM	197,572	62,778,056	1,513,575	61,264,481	317.75	7.66	310.09
201805	Swift Current	3	MEDIUM	207,016	91,716,310	375,884	91,340,426	443.04	1.82	441.22
201806	Swift Current	3	MEDIUM	198,087	89,367,080	960,863	88,406,216	451.15	4.85	446.30
201807	Swift Current	3	MEDIUM	207,982	97,153,343	260,224	96,893,118	467.12	1.25	465.87
201808	Swift Current	3	MEDIUM	213,561	93,758,370	339,450	93,418,920	439.02	1.59	437.43
<b>Area 3 MEDIUM Total:</b>				<b>1,631,604</b>	<b>622,860,823</b>	<b>4,471,121</b>	<b>618,389,702</b>	<b>381.75</b>	<b>2.74</b>	<b>379.01</b>

## Crude Oil Volume and Value Summary by Area Crude Type (including Recovered Crude Oil)

### Production Month Range: 2018-01 To 2018-08

Run Date (YYYY-MM-DD): 2018-11-08  
Time Run : 02:41:25 PM

Production Month	Area Name	Area #	Crude Oil Density Type	Production & RCO Production Volume (m3)	Gross Value of Crude Oil Production (\$)	Transportation Charges (\$)	Net Value of Crude Oil Production (\$)	Average Gross Price (\$/m3)	Average Transportation Charge (\$/m3)	Average Net Price (\$/m3)
201801	Estevan	4	HEAVY	1,918	760,019	2,390	757,629	396.36	1.25	395.11
201802	Estevan	4	HEAVY	1,759	660,827	2,101	658,726	375.66	1.19	374.47
201803	Estevan	4	HEAVY	1,929	808,849	2,432	806,417	419.22	1.26	417.96
201804	Estevan	4	HEAVY	1,845	817,320	5,104	812,216	442.94	2.77	440.18
201805	Estevan	4	HEAVY	1,889	894,749	4,331	890,418	473.66	2.29	471.37
201806	Estevan	4	HEAVY	1,737	778,604	2,402	776,202	448.30	1.38	446.92
201807	Estevan	4	HEAVY	1,786	899,426	4,756	894,671	503.51	2.66	500.85
201808	Estevan	4	HEAVY	1,819	868,554	2,707	865,847	477.49	1.49	476.00
<b>Area 4 HEAVY Total:</b>				<b>14,682</b>	<b>6,488,348</b>	<b>26,221</b>	<b>6,462,127</b>	<b>441.92</b>	<b>1.79</b>	<b>440.13</b>
201801	Estevan	4	LIGHT	589,086	255,911,773	1,696,778	254,214,995	434.42	2.88	431.54
201802	Estevan	4	LIGHT	531,231	219,618,934	1,358,712	218,260,221	413.41	2.56	410.86
201803	Estevan	4	LIGHT	613,008	272,338,698	1,700,823	270,637,874	444.27	2.77	441.49
201804	Estevan	4	LIGHT	595,881	280,534,463	1,717,718	278,816,745	470.79	2.88	467.91
201805	Estevan	4	LIGHT	582,053	291,512,142	1,723,785	289,788,358	500.83	2.96	497.87
201806	Estevan	4	LIGHT	528,177	253,282,430	1,471,345	251,811,085	479.54	2.79	476.75
201807	Estevan	4	LIGHT	549,113	288,751,546	1,582,314	287,169,232	525.85	2.88	522.97
201808	Estevan	4	LIGHT	569,022	280,178,986	1,652,308	278,526,679	492.39	2.90	489.48
<b>Area 4 LIGHT Total:</b>				<b>4,557,570</b>	<b>2,142,128,972</b>	<b>12,903,784</b>	<b>2,129,225,188</b>	<b>470.02</b>	<b>2.83</b>	<b>467.18</b>
201801	Estevan	4	MEDIUM	237,659	95,231,840	306,693	94,925,146	400.71	1.29	399.42
201802	Estevan	4	MEDIUM	213,480	81,886,903	283,240	81,603,664	383.58	1.33	382.25
201803	Estevan	4	MEDIUM	238,805	101,279,782	316,255	100,963,528	424.11	1.32	422.79
201804	Estevan	4	MEDIUM	226,365	101,435,668	306,507	101,129,161	448.11	1.35	446.75
201805	Estevan	4	MEDIUM	237,296	113,412,220	326,011	113,086,208	477.94	1.37	476.56
201806	Estevan	4	MEDIUM	227,492	103,790,036	326,474	103,463,562	456.24	1.44	454.80
201807	Estevan	4	MEDIUM	235,701	120,266,804	317,898	119,948,906	510.25	1.35	508.90
201808	Estevan	4	MEDIUM	234,550	113,327,685	337,104	112,990,581	483.17	1.44	481.73
<b>Area 4 MEDIUM Total:</b>				<b>1,851,349</b>	<b>830,630,938</b>	<b>2,520,182</b>	<b>828,110,755</b>	<b>448.66</b>	<b>1.36</b>	<b>447.30</b>
<b>Provincial Total:</b>				<b>18,781,047</b>	<b>7,237,776,966</b>	<b>88,578,711</b>	<b>7,149,198,254</b>	<b>385.38</b>	<b>4.72</b>	<b>380.66</b>

## Crude Oil Volume and Value Summary by Month (including Recovered Crude Oil)

**Production Month Range: 2018-01 To 2018-08**

Run Date (YYYY-MM-DD): 2018-11-08

Time Run : 02:41:25 PM

Production Month	Production & RCO Production Volume (m3)	Gross Value of Crude Oil Production (\$)	Transportation Charges (\$)	Net Value of Crude Oil Production (\$)	Average Gross Price (\$/M3)	Average Transportation Charge (\$/M3)	Average Net Price (\$/M3)
201801	2,383,564	830,562,921	10,103,388	820,459,533	348.45	4.24	344.22
201802	2,177,103	691,684,668	9,365,432	682,319,236	317.71	4.30	313.41
201803	2,468,915	815,020,863	11,010,432	804,010,430	330.11	4.46	325.65
201804	2,327,773	838,128,459	11,664,520	826,463,939	360.06	5.01	355.04
201805	2,367,183	1,029,712,672	10,894,709	1,018,817,963	434.99	4.60	430.39
201806	2,262,347	961,299,576	11,633,377	949,666,199	424.91	5.14	419.77
201807	2,382,180	1,068,190,710	11,243,471	1,056,947,239	448.41	4.72	443.69
201808	2,411,984	1,003,177,097	12,663,382	990,513,715	415.91	5.25	410.66
<b>Provincial Total:</b>	<b>18,781,047</b>	<b>7,237,776,966</b>	<b>88,578,711</b>	<b>7,149,198,254</b>	<b>385.38</b>	<b>4.72</b>	<b>380.66</b>