

# Release Notes

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## IRIS Version 5.12

**Release Date:** February 07, 2018

<i>Release Notes Publication Date</i>	<i>Notes and Changes Made</i>
February 07, 2018	Initial Release

## About

This release implemented 47 items, including an addition of a new notification type 'Annual Estimates and Actual Notice' to the Petroleum and Tenure module; reduce obligations set on Shallow Water Source wells; automatically set open hole logging obligations for Stratigraphic Test wells; changes made to the manual notification sign up options.

## What's changed?

The highlights of what's changed in IRIS as a result of this release are noted below.

**Note:** Whether a user has access to the functionality or enhancements outlined in these *Release Notes* depends on the individual's security access and assigned permissions sets.

### Petroleum Tenure Module

- Fixed an issue where IRIS was not displaying the Reference Number entered on application types Disposition Re-instatement, Extension to Disposition Term, Permission to Overdrill and Rental Refund for Helium Leases. The reference number will now always display when searching for "My Applications" whether the application is in a status of draft, submitted, approved or denied.
- The Oil and Gas Tenure Registry Regulations Part 7-4(1) and (2) instruct Permittees to submit estimates and a detailed statement of sums of money expended in carrying out work and operations on permit lands for an obligation year. A notification titled Annual Estimates and Actuals will be sent to the registered Lessee(s) and Confidential Designated Representative advising that these statements are due.

## Well and Facility Infrastructure Functionality

- IRIS will reduce obligations set on Shallow Water Source wells which improves the efficiency of the existing waiver process by removing the obligations that cannot be satisfied for the Shallow Water Source wells and applying the right criteria. The definition of Shallow Water Source Well and criteria have been identified and will be enforced in the [Well Logging Directive](#) and the [Submission Requirements Directive](#).
- IRIS now allows Ministry and Industry users to add or remove tract factors when editing drainage area. Tract factors may need to be updated at the time initial completion, or subsequent drilling, plugback or recompletion operations. A history will be created for each drainage unit change.
- Industry will now be allowed to save an initial incident report as draft prior to initial submission. Once the draft incident has been saved it will be located for retrieval under applications. The application number will be used to identify the draft application, please be aware this number will not be the incident number once submitted. Creating the draft incident function fixed an issue when user was attempting to report, edit or save an incident. It took the user back to the home screen rather than the proper screens i.e. 'Initial Report Submission was successful' screen and/or new Incident is created, etc.
- IRIS will now automatically set open hole logging obligations for Stratigraphic Test wells. Applicants will not be able to declare that a stratigraphic test well qualifies for an open hole logging waiver at time of licencing. This update aligns with [Directive PNG010: Well Logging Requirements](#). See the IRIS Industry Tip, [Well Logging Obligation Changes](#) published on [www.saskatchewan.ca/IRIS](http://www.saskatchewan.ca/IRIS) on January 31, 2018 for more information.
- A validation check is applied to ensure that the licensee BA is the same as their 'On Behalf of BA' when industry submits reclass, recomplete, non-routine abandonment, or well repair applications.

Government of Saskatchewan

Ministry of the Economy  
Integrated Resource Information System

Welcome Husky\_mtSuperUser  
Your BA ID: 00086  
Acting on behalf of: 00086  
Logout My Account HELP

Tenure Applications Infrastructure Reports Support Quick Search

Reclassification Application

Create Application

Application Details

Attachments

Confirm Application

Industry Application Reference Number

Description \*

This is for testing 5.12.

Reclassification Application Additional Information

Applying for Well Licence # \*

68J086 Search...

68J086 - 72646 - BAYTEX ENERGY LTD. ©

Surface Location

04-35-051-23W3

Field Office

Lloydminster

Proposed Pool \*

441437 Search...

441437 - Bakken Sand (Misc Area 2) ©

Previous Authorization #, if applicable

Facility Licence... Well Licence... Other...

Proposed Well Completion Type \*

Oil Well

Does this oil well completion require an oil analysis as per the requirements in Section 8 of Directive PNG017: Measurement Requirements for Oil and Gas Operations? \*

Yes  No

Save As Draft Next =>

Build: 5.12.0.1814 Environment: TEST ©Saskatchewan Ministry of the Economy

- IRIS will set Cement Bond Log (CBL) and CBL Interpretation obligations as proposed to any completion related to disposal or injection well completion type when Industry users have an approved Reclassification and/or Recompletion awaiting reporting on a well. The Cement Bond Log (CBL) and CBL Interpretation obligations will appear as unfulfilled obligations until the completion is reported on in situations where a new completion to injection/disposal is approved subsequent to initial completion. As per Directive PNG008.
- A change was made to the manual notification sign up options. For General, Directive and Regulatory, only two options will be available, which are None or Email. For other categories, the existing options - None, Online, Online and Email - remain.
- When Industry reports an additional wellbore on an existing well, IRIS will automatically update the drainage area of the horizontal based on the wellbore application authorization. Industry, at the time of reporting, is able to state whether the bore was drilled as planned. If the applicant states no - did not drill as planned - Resource Management's Crude Oil group reviews the drainage area and update the completion screen. See the IRIS Industry Tip, published on [www.saskatchewan.ca/IRIS](http://www.saskatchewan.ca/IRIS) on February 07, 2018 for more information.

### Security and Permission Sets

The following changes were made to the following IRIS's permission set.

**\*Note:** If a user is already assigned to the below permission set, they will automatically receive access to the new function.

Petroleum Tenure Module		
Permission Set Name*	What's Changed	Function
I.PETT.Disposition.ReadOnly	<u>Added</u> : PT.Notification.AEANOTICE.Receive	Provides users the ability to receive notifications of type 'Annual Estimates and Actuals Notice'.

## Contact Us

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