

Industry Tip

2016 Oil and Gas Reserves: Active Pool Update

Date	Module/Application/Functionality	Notes
August 1, 2017	Well and Facility Infrastructure, Pool Reserves	Initial Release

Oil and gas summary reports for 2016 are now available at www.saskatchewan.ca:

- [Oil Reserve Summary Report](#)
- [Gas Reserve Summary Report](#)

Oil and gas reserves are the estimated remaining quantities of oil and natural gas which are determined to be recoverable from known accumulations. The reserve values for 2016 are considered to be established reserves based upon analysis of current drilling operations, geological, geophysical and reservoir data, established technology, and specific economic conditions.

Background

Reservoir data and reserves are reported for all provincial oil and gas pools. The last reserves analysis was completed in 2013 for oil, and in 2014 for gas.

Pools are grouped into four provincial areas by geography and crude type, and further broken down by unit and non-unit designations. Miscellaneous pools contain data for all productive wells not in designated pools and are grouped by stratigraphic unit.

For 2016 oil reserves, ECON updated the pools that were new or existing and had experienced significant amounts of change identified by increased drilling activity, pool boundary expansions, the addition or expansion of existing waterflood and enhanced oil recovery projects since 2014. This resulted in approximately 35% of all the oil pools in Saskatchewan.

For the 2016 natural gas reserves, ECON updated all pools; however, in several pools, both unit and non-unit production were combined. This has been indicated, where applicable, throughout the report. Also see the [Gas Reserves Summary Report 2014](#) for the most recent segregated unit and non-unit production as of December 31, 2014.

Questions?

If you require additional information or have any concerns, contact Petroleum and Natural Gas Support at 1-855-219-9373, or PNG.support@gov.sk.ca.